

PL no	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions			
					Phase	Duration (yrs)	Activity / decision	
609 C	7220_12-7221_10	Lundin Norway AS	O	40	1	1	G&G studies	
		DEA Norge AS	P	30	Decision: Drill or Drop			
		Idemitsu Petroleum Norge AS	P	30	2	3	Drill exploration well (The drilling commitment shall be fulfilled within 3 years of the award.)	
					Decision: -			
					IP:4 EP:30			
851	7220_9-7221_7-8	Lundin Norway AS	O	40	1	2	Reprocess 3D seismic	
		DEA Norge AS	P	30	Decision: Drill or Drop			
		Idemitsu Petroleum Norge AS	P	30	2	3	Drill exploration well (The drilling commitment shall be fulfilled within 4 years of the award.)	
					Decision: -			
					IP:5 EP:30			
852	7322_7	Centrica Resources (Norge) AS	O	60	1	2	Reprocess 3D seismic (Reprocessing should focus on improving the imaging of all prospective levels.)	
		Det norske oljeselskap ASA	P	40	Decision: Drill or Drop			
					2	3	Drill exploration well (The drilling commitment shall be fulfilled within 4 years of the award.)	
					Decision: -			
					IP:5 EP:30			
853	7322_9	Lundin Norway AS	O	60	1	3	Acquire 3D seismic	
		Capricorn Norge AS	P	40	Decision: Drill or Drop			
					2	3	Drill exploration well (The drilling commitment shall be fulfilled within 5 years of the award.)	
					Decision: -			
					IP:6 EP:30			
854	7322_3-7323_1	Statoil Petroleum AS	O	40	1	2	Reprocess 3D seismic	
		Capricorn Norge AS	P	40	Decision: Drill or Drop			
		Petoro AS	P	20	2	3	Drill exploration well (The drilling commitment shall be fulfilled within 4 years of the award.)	
					Decision: -			
					IP:5 EP:30			
855	7324_5-6-7325_4-5	Statoil Petroleum AS	O	35	1	3	Drill one firm exploration well (The well shall be drilled to minimum 1000 m total depth. The drilling commitment shall be fulfilled within 2 years of the award.)	
		Tullow Norge AS	P	20	Decision: -			
		OMV (Norge) AS	P	25				
		Petoro AS	P	20				
					IP:3 EP:30			
856	7228_11	Capricorn Norge AS	O	75	1	2	Reprocess 3D seismic	
		PGNiG Upstream International AS	P	25	Decision: Drill or Drop			
					2	3	Drill exploration well (The drilling commitment shall be fulfilled within 4 years of the award.)	
					Decision: -			
					IP:5 EP:30			
857	7132_1-2-3-6-7133_1-4-7232_10	Statoil Petroleum AS	O	40	1	4	Drill one firm exploration well (The well shall be drilled to a minimum depth of 3000 m. The drilling commitment shall be fulfilled within 3 years of the award.)	
		Det norske oljeselskap ASA	P	20	Decision: -			
		Lundin Norway AS	P	20				
		Petoro AS	P	20				
					IP:4 EP:30			

IP = Initial Period

EP = Extension Period

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858	7234_3-6-7235_1-2-3-4-5	Det norske oljeselskap ASA	O	40	1	4	Drill one firm exploration well (The well shall be drilled 100 m into the Havert fm, or to a minimum depth of 2100 m. The drilling commitment shall be fulfilled within 3 years of the award.)
		LUKOIL Overseas North Shelf AS	P	20			
		Statoil Petroleum AS	P	20			
		Petoro AS	P	20			
					Decision: -		
					IP:4	EP:30	
859	7335_1-2-3-7336_1-7434_7-8-9-7435_9-10-11-12-7436_10	Statoil Petroleum AS	O	30	1	6	Drill exploration wells (Three wells are committed to be drilled, of which two are firm. One well shall be drilled 200 m into the Kobbe Formation or to minimum 1100 m total depth. One well shall be drilled into salt or to minimum 4000 m total depth. The drilling commitments of the first two wells shall be fulfilled within 3 years of the award. One well is contingent, and shall be drilled within the blocks 7434/7, 8 or 9. The drilling commitments shall be fulfilled within 5 years of the award.)
		Chevron Norge AS	P	20			
		Lundin Norway AS	P	15			
		ConocoPhillips Skandinavia AS	P	15			
		Petoro AS	P	20			
					Decision: -		
					IP:6	EP:30	

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