

PL	Block(s)	Companies	O / P	Share (%)	Work obligation and decisions		
					Phase	Duration (yrs)	Activity/decision
036 H	25/4	Aker BP ASA ORLEN Upstream Norway AS DNO Norge AS	O P P	46.904 24.243 28.853	1	2	G&G studies Decision: Drill wildcat well or drop
					2	2	Drill wildcat well (Can be fulfilled by drilling a production well in prospects applied for) Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 7		EP: PL 036 D
038 F	15/12	Repsol Norge AS Petro AS	O P	70 30	1	2	Conceptual studies Decision: Continuation (BoV) or drop
					2	1	Prepare development plan Decision: Submit PDO or drop
					IP: 3		EP: PL 038 C
211 ES	6507/4 BCU and younger	Harbour Energy Norge AS Petro AS Aker BP ASA ORLEN Upstream Norway AS	O P P P	38.0825 35 15 11.9175	1	1	- Decision: Enter extension period or drop
					IP: 1		EP: PL 211 DS
211 FS	6507/4, 5 BCU and younger	Harbour Energy Norge AS Petro AS Aker BP ASA ORLEN Upstream Norway AS	O P P P	38.0825 35 15 11.9175	1	2	G&G studies Decision: Drill wildcat well or drop
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop
					3	2	Conceptual studies Decision: Continuation (BoV) or drop
					4	1	Prepare development plan Decision: Submit PDO or drop
					IP: 7		EP: PL 211 CS
229 J	7122/7, 8	Vår Energi ASA Equinor Energy AS	O P	65 35	1	31.12.2026	Conceptual studies (Deadline for decision: 31.12.2026) Decision: Concretize (BoK) or drop
					2	31.12.2026	Conceptual studies (Deadline for decision: 31.12.2026) Decision: Continuation (BoV) or drop
					3	31.12.2027	Prepare development plan (Deadline for decision: 31.12.2027) Decision: Submit PDO or drop
					IP: 31.12.2027		EP: PL 229

248 MS	35/8 All stratigraphic levels except for Brent Group	Harbour Energy Norge AS O 60 Petoro AS P 40	Work obligation as for PL 248 LS		
375 D	33/6, 34/4	Equinor Energy AS O 50 Petoro AS P 10 Vår Energi ASA P 20 DNO Norge AS P 20	1	19.6.2026	Conceptual studies (Deadline for decision: 19.6.2026) Decision: Continuation (BoV) or drop
			2	19.6.2027	Prepare development plan (Deadline for decision: 19.6.2027) Decision: Submit PDO or drop
			IP: 19.6.2027		EP: PL 375
442 ES	25/3 From above BCU and younger	Aker BP ASA O 87.7 ORLEN Upstream Norway AS P 12.3	1	1	- Decision: Enter extension period or drop
			IP: 1		EP: PL 442 D
475 ES	6406/3 All levels below BCU	Harbour Energy Norge AS O 50 Petoro AS P 30 DNO Norge AS P 20	1	1	G&G studies Decision: Drill wildcat well or drop
			2	2	Drill wildcat well (The well can be drilled in PL 475 CS as long as the applied prospect is drilled) Decision: Concretize (BoK) or drop
			3	2	Conceptual studies Decision: Continuation (BoV) or drop
			4	1	Prepare development plan Decision: Submit PDO or drop
			IP: 6		EP: PL 475 CS
891 C	6507/8	ConocoPhillips Skandinavia AS O 80 INPEX Idemitsu Norge AS P 20	Work obligation as for PL 891		
956 B	25/8	Vår Energi ASA O 65 Aker BP ASA P 20 DNO Norge AS P 15	1	1	G&G studies Decision: Drill wildcat well or drop
			2	2	Drill wildcat well (The well can be drilled in PL 956 as long as the applied prospect is drilled) Decision: Concretize (BoK) or drop
			3	2	Conceptual studies Decision: Continuation (BoV) or drop
			4	1	Prepare development plan Decision: Submit PDO or drop
			IP: 6		EP: PL 956

984 C	24/12, 25/10	DNO Norge AS	O	30	1	1	G&G studies
		Aker BP ASA	P	10	2	2	Decision: Drill wildcat well or drop
		Equinor Energy AS	P	20			Drill wildcat well (The well can be drilled in PL 984 as long as the applied prospect is drilled)
		Source Energy AS	P	20			Decision: Concretize (BoK) or drop
		Vår Energi ASA	P	20	3	2	Conceptual studies
					4	1	Decision: Continuation (BoV) or drop
							Prepare development plan
							Decision: Submit PDO or drop
					IP: 6		EP: PL 984
1078 B	7220/9, 12	Equinor Energy AS	O	46.3	Work obligation as for PL 1078		
		Petoro AS	P	23.7			
		Vår Energi ASA	P	30			
1086 B	2/2, 5, 6	DNO Norge AS	O	50	1	2	Reprocess 3D seismic and G&G studies
		Petoro AS	P	20	2	2	Decision: Drill wildcat well or drop
		Aker BP ASA	P	20			Drill wildcat well
		Source Energy AS	P	10			Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
					4	1	Decision: Continuation (BoV) or drop
							Prepare development plan
							Decision: Submit PDO or drop
					IP: 7		EP: PL 1086
1174 SB	16/4 From 50 m above Top Balder Formation and older	Equinor Energy AS	O	80	1	2	G&G studies
		Petoro AS	P	20	2	2	Decision: Drill wildcat well or drop
							Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
					4	1	Decision: Continuation (BoV) or drop
							Prepare development plan
							Decision: Submit PDO or drop
					IP: 7		EP: PL 1174 S
1177 B	30/4, 5	Equinor Energy AS	O	55	Work obligation as for PL 1177		
		OMV (Norge) AS	P	30			
		DNO Norge AS	P	15			
1226 B	6506/7, 8, 10, 11	Wellesley Petroleum AS	O	30	1	1	G&G studies
		Equinor Energy AS	P	70	2	2	Decision: Drill wildcat well or drop
							Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
					4	1	Decision: Continuation (BoV) or drop
							Prepare development plan
							Decision: Submit PDO or drop

1280	16/7, 10	Equinor Energy AS DNO Norge AS	O P	60 40	1	1	Reprocess 3D seismic and G&G studies
							Decision: Drill wildcat well or drop
					2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
							Decision: Continuation (BoV) or drop
1281	15/9, 16/4, 7	Equinor Energy AS Vår Energi ASA	O P	50 50	4	1	Prepare development plan
							Decision: Submit PDO or drop
					IP: 6		
					EP: 15		
1282	15/6, 9	Equinor Energy AS Aker BP ASA	O P	50 50	1	2	G&G studies
							Decision: Drill wildcat well or drop
					2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
							Decision: Continuation (BoV) or drop
1283	16/6, 17/1, 2, 4, 5, 7, 8	Equinor Energy AS Aker BP ASA	O P	60 40	4	1	Prepare development plan
							Decision: Submit PDO or drop
					IP: 7		
					EP: 10		
					1	2	G&G studies
							Decision: Drill wildcat well or drop
					2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
							Decision: Continuation (BoV) or drop
					4	1	Prepare development plan
							Decision: Submit PDO or drop
					IP: 7		
					EP: 15		

1284	16/1, 25/10	Aker BP ASA	O	40	1	1	G&G studies
		Equinor Energy AS	P	30	2	2	Decision: Drill wildcat well or drop
		DNO Norge AS	P	30			Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
					4	1	Decision: Continuation (BoV) or drop
							Prepare development plan
							Decision: Submit PDO or drop
					IP: 6		EP: 10
1285 S	25/7, 10 All levels above BCU	Equinor Energy AS	O	40	1	2	Drill one firm wildcat well
		Petoro AS	P	20	2	2	Decision: Concretize (BoK) or drop
		Aker BP ASA	P	40			Conceptual studies
							Decision: Continuation (BoV) or drop
					3	1	Prepare development plan
							Decision: Submit PDO or drop
					IP: 5		EP: 20
1286	25/4, 5	Aker BP ASA	O	60	1	2	Reprocess 3D seismic and G&G studies
		DNO Norge AS	P	40	2	2	Decision: Drill wildcat well or drop
							Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
					4	1	Decision: Continuation (BoV) or drop
							Prepare development plan
							Decision: Submit PDO or drop
					IP: 7		EP: 20
1287 S	25/3 BCU and older	DNO Norge AS	O	50	1	1	G&G studies
		Aker BP ASA	P	50	2	2	Decision: Drill wildcat well or drop
							Drill wildcat well
							Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
					4	1	Decision: Continuation (BoV) or drop
							Prepare development plan
							Decision: Submit PDO or drop
					IP: 6		EP: 20
1288 S	29/6, 30/4, 5 BCU and younger	Equinor Energy AS	O	40	1	2	Acquire modern 3D seismic, EM data and G&G studies
		Petoro AS	P	20	2	2	Decision: Drill wildcat well or drop
		Pandion Energy AS	P	20			Drill wildcat well
		Concedo AS	P	20			Decision: Concretize (BoK) or drop
					3	2	Conceptual studies
					4	1	Decision: Continuation (BoV) or drop
							Prepare development plan
							Decision: Submit PDO or drop

					IP: 7	EP: 20
1289 S	29/3, 30/1 From above BCU and younger	Equinor Energy AS O 40 Japex Norge AS P 30 Harbour Energy Norge AS P 30			11G&G studies Decision: Drill wildcat well or drop 22Drill wildcat well Decision: Concretize (BoK) or drop 32Conceptual studies Decision: Continuation (BoV) or drop 41Prepare development plan Decision: Submit PDO or drop	
					IP: 6	EP: 15
1290 S	30/1 BCU and older	Wellesley Petroleum AS O 80 DNO Norge AS P 20			11Acquire 3D seismic and G&G studies Decision: Drill wildcat well or drop 22Drill wildcat well Decision: Concretize (BoK) or drop 32Conceptual studies Decision: Continuation (BoV) or drop 41Prepare development plan Decision: Submit PDO or drop	
					IP: 6	EP: 15
1291	34/11	Wellesley Petroleum AS O 80 DNO Norge AS P 20			11G&G studies Decision: Drill wildcat well or drop 22Drill wildcat well Decision: Concretize (BoK) or drop 32Conceptual studies Decision: Continuation (BoV) or drop 41Prepare development plan Decision: Submit PDO or drop	
					IP: 6	EP: 15
1292	33/12, 34/10	Concedo AS O 50 OMV (Norge) AS P 30 Equinor Energy AS P 20			12Acquire modern 3D seismic and G&G studies Decision: Drill wildcat well or drop 22Drill wildcat well Decision: Concretize (BoK) or drop 32Conceptual studies Decision: Continuation (BoV) or drop 41Prepare development plan Decision: Submit PDO or drop	
					IP: 7	EP: 20

1293	35/8, 11	Equinor Energy AS OKEA ASA	O P	60 40	1	1	Acquire 3D seismic and G&G studies
					Decision: Drill wildcat well or drop		
					2	2	Drill wildcat well
					Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies
					Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan
					Decision: Submit PDO or drop		
					IP: 6		EP: 20
1294 S	34/5 Top Shetland Group and younger	Petrolia NOCO AS Equinor Energy AS	O P	70 30	1	1	Acquire modern 3D seismic and G&G studies
					Decision: Drill wildcat well or drop		
					2	2	Drill wildcat well
					Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies
					Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan
					Decision: Submit PDO or drop		
					IP: 6		EP: 15
1295	33/3	Wellesley Petroleum AS Equinor Energy AS	O P	40 60	1	1	Acquire 3D seismic and G&G studies
					Decision: Drill wildcat well or drop		
					2	2	Drill wildcat well
					Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies
					Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan
					Decision: Submit PDO or drop		
					IP: 6		EP: 20
1296	6203/5, 6, 8, 9, 6204/4, 7, 8	Aker BP ASA Petoro AS Equinor Energy AS	O P P	50 20 30	1	2	Acquire 3D seismic and G&G studies
					Decision: Drill wildcat well or drop		
					2	2	Drill wildcat well
					Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies
					Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan
					Decision: Submit PDO or drop		
					IP: 7		EP: 20

1297	6200/6, 6201/4, 5, 6, 7, 8	Equinor Energy AS	O	50	1	2	Reprocess 3D seismic and G&G studies
		Petoro AS	P	20			Decision: Drill wildcat well or drop
		INPEX Idemitsu Norge AS	P	30	2	2	Drill wildcat well
							Decision: Concretize (BoK) or drop
		3	2	Conceptual studies			
				Decision: Continuation (BoV) or drop			
4	2	Prepare development plan					
		Decision: Submit PDO or drop					
					IP: 8		EP: 25
1298	6302/8, 9, 11, 12, 6303/7, 8, 10	Vår Energi ASA	O	30	1	2	Reprocess 3D seismic and G&G studies
		Petoro AS	P	20			Decision: Drill wildcat well or drop
		Equinor Energy AS	P	20	2	2	Drill wildcat well
		TotalEnergies EP Norge AS	P	30			Decision: Concretize (BoK) or drop
		3	2	Conceptual studies			
				Decision: Continuation (BoV) or drop			
4	1	Prepare development plan					
		Decision: Submit PDO or drop					
					IP: 7		EP: 25
1299	6407/7, 8, 10, 11	Equinor Energy AS	O	50	1	1	Acquire 3D seismic and G&G studies
		Harbour Energy Norge AS	P	50			Decision: Drill wildcat well or drop
		2	2	Drill wildcat well			
				Decision: Concretize (BoK) or drop			
		3	2	Conceptual studies			
				Decision: Continuation (BoV) or drop			
4	1	Prepare development plan					
		Decision: Submit PDO or drop					
					IP: 6		EP: 15
1300	6406/4, 5, 7, 8, 10	Aker BP ASA	O	30	1	2	Drill one firm wildcat well (TD is set 25-30 m into the Åre Formation)
		Petoro AS	P	20			Decision: Concretize (BoK) or drop
		Equinor Energy AS	P	15	2	3	Conceptual studies
		Vår Energi ASA	P	15			Decision: Continuation (BoV) or drop
		3	1	Harbour Energy Norge AS	P	20	Prepare development plan
				Decision: Submit PDO or drop			
					IP: 6		EP: 20
1301	6406/2, 3	Vår Energi ASA	O	40.9	1	1	G&G studies
		Equinor Energy AS	P	59.1			Decision: Drill wildcat well or drop
		2	2	Drill wildcat well			
				Decision: Concretize (BoK) or drop			
		3	2	Conceptual studies			
				Decision: Continuation (BoV) or drop			
4	1	Prepare development plan					
		Decision: Submit PDO or drop					

					IP: 6	EP: 15
1302	6505/8, 9, 11, 12, 6506/7, 10	OMV (Norge) AS Petoro AS Equinor Energy AS	O P P	50 20 30	10.75 2 2 2 2 1	G&G studies Decision: 3D seismic acquisition or drop Acquire new 3D seismic (3D-seismic shall cover the whole production license) Decision: Drill wildcat well or drop Drill wildcat well Decision: Concretize (BoK) or drop Conceptual studies Decision: Continuation (BoV) or drop Prepare development plan Decision: Submit PDO or drop
					IP: 7.75	EP: 25
1303	6507/7	Equinor Energy AS Petoro AS Vår Energi ASA	O P P	34.43866 36.39789 29.16345	1 2 2 1	G&G studies Decision: Drill wildcat well or drop Drill wildcat well Decision: Concretize (BoK) or drop Conceptual studies Decision: Continuation (BoV) or drop Prepare development plan Decision: Submit PDO or drop
					IP: 6	EP: 10
1304	6506/6, 9 6507/4, 7	Aker BP ASA Equinor Energy AS ORLEN Upstream Norway AS Harbour Energy Norge AS	O P P P	40 20 20 20	1 2 2 2	G&G studies Decision: Concretize (BoK) or drop Conceptual studies Decision: Continuation (BoV) or drop Prepare development plan Decision: Submit PDO or drop
					IP: 5	EP: 30
1305	6507/3, 5, 6	OKEA ASA Petoro AS Equinor Energy AS	O P P	50 20 30	2 2 2 1	Acquire modern 3D seismic and G&G studies Decision: Drill wildcat well or drop Drill wildcat well Decision: Concretize (BoK) or drop Conceptual studies Decision: Continuation (BoV) or drop Prepare development plan Decision: Submit PDO or drop
					IP: 7	EP: 20

1306	6507/3, 6508/1	Aker BP ASA Harbour Energy Norge AS	O P	80 20	1	1	G&G studies	
							Decision: Drill wildcat well or drop	
					2	2	Drill wildcat well	
							Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
4	1	Prepare development plan						
		Decision: Submit PDO or drop						
					IP: 6		EP: 15	
1307	6607/12	Aker BP ASA Equinor Energy AS DNO Norge AS	O P P	40 30 30	1	1	G&G studies	
							Decision: Drill wildcat well or drop	
					2	2	Drill wildcat well	
							Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
4	1	Prepare development plan						
		Decision: Submit PDO or drop						
					IP: 6		EP: 20	
1308	6603/8,9,11,12, 6604/7,8,10,11	Aker BP ASA	O	100	1	1.5	Aquire new 2D ocean-bottom node seismic and G&G studies (OBN seismic shall as a minimum cover the main prospect applied for)	
							Decision: Drill wildcat well or drop *	
					2	2	Drill wildcat well	
							Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
4	1	Prepare development plan						
		Decision: Submit PDO or drop	* Before a decision to drill is made, at least one other qualified licensee must join the production license					
					IP: 6.5		EP: 15	
1309	6605/4, 5, 7	OMV (Norge) AS Vår Energi ASA INPEX Idemitsu Norge AS	O P P	40 30 30	1	1	G&G studies	
							Decision: Drill wildcat well or drop	
					2	2	Drill wildcat well	
							Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
4	1	Prepare development plan						
		Decision: Submit PDO or drop						
					IP: 6		EP: 30	

1310	6707/8, 9, 10, 11, 12	Vår Energi ASA Japex Norge AS	O P	70 30	1	0.75	Feasibility study for 3D seismic reprocessing and G&G studies (Within 9 months, a report from the feasibility study shall be submitted to the authorities) Decision: Reprocess 3D seismic or drop	
					2	1	Acquire and reprocess 3D seismic, and G&G studies Decision: Drill wildcat well or drop	
					3	2	Drill wildcat well Decision: Concretize (BoK) or drop	
					4	2	Conceptual studies Decision: Continuation (BoV) or drop	
					5	1	Prepare development plan Decision: Submit PDO or drop	
					IP: 6.75		EP: 15	
1311	7121/12, 7122/10, 11	Equinor Energy AS Vår Energi ASA	O P	50 50	1	2	Acquire modern 3D seismic and G&G studies Decision: Drill wildcat well or drop	
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies Decision: Continuation (BoV) or drop	
					4	1	Prepare development plan Decision: Submit PDO or drop	
					IP: 7		EP: 30	
1312	7121/5, 6, 8, 9, 7122/4, 5, 7, 8	Vår Energi ASA Equinor Energy AS	O P	50 50	1	2	Acquire and reprocess 3D seismic, and G&G studies Decision: Drill wildcat well or drop	
					2	2	Drill wildcat well Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies Decision: Continuation (BoV) or drop	
					4	1	Prepare development plan Decision: Submit PDO or drop	
					IP: 7		EP: 20	
1313	7223/3, 6, 7224/1, 2, 3, 4, 7225/1, 2, 3, 7226/1, 2, 3, 7227/1, 2, 7325/11, 12, 7326/10, 11, 12, 7327/10, 11	Aker BP ASA	O	100	1	1	G&G studies Decision: Drill or drop *	
					2	3	Drill exploration well (An exploration well can be placed in a discovery (appraisal) or in a prospect (wildcat)) Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies Decision: Continuation (BoV) or drop	
					4	1	Prepare development plan Decision: Submit PDO or drop	
					* Before a decision to drill is made, at least one other qualified licensee must join the production license			
					IP: 7		EP: 30	