



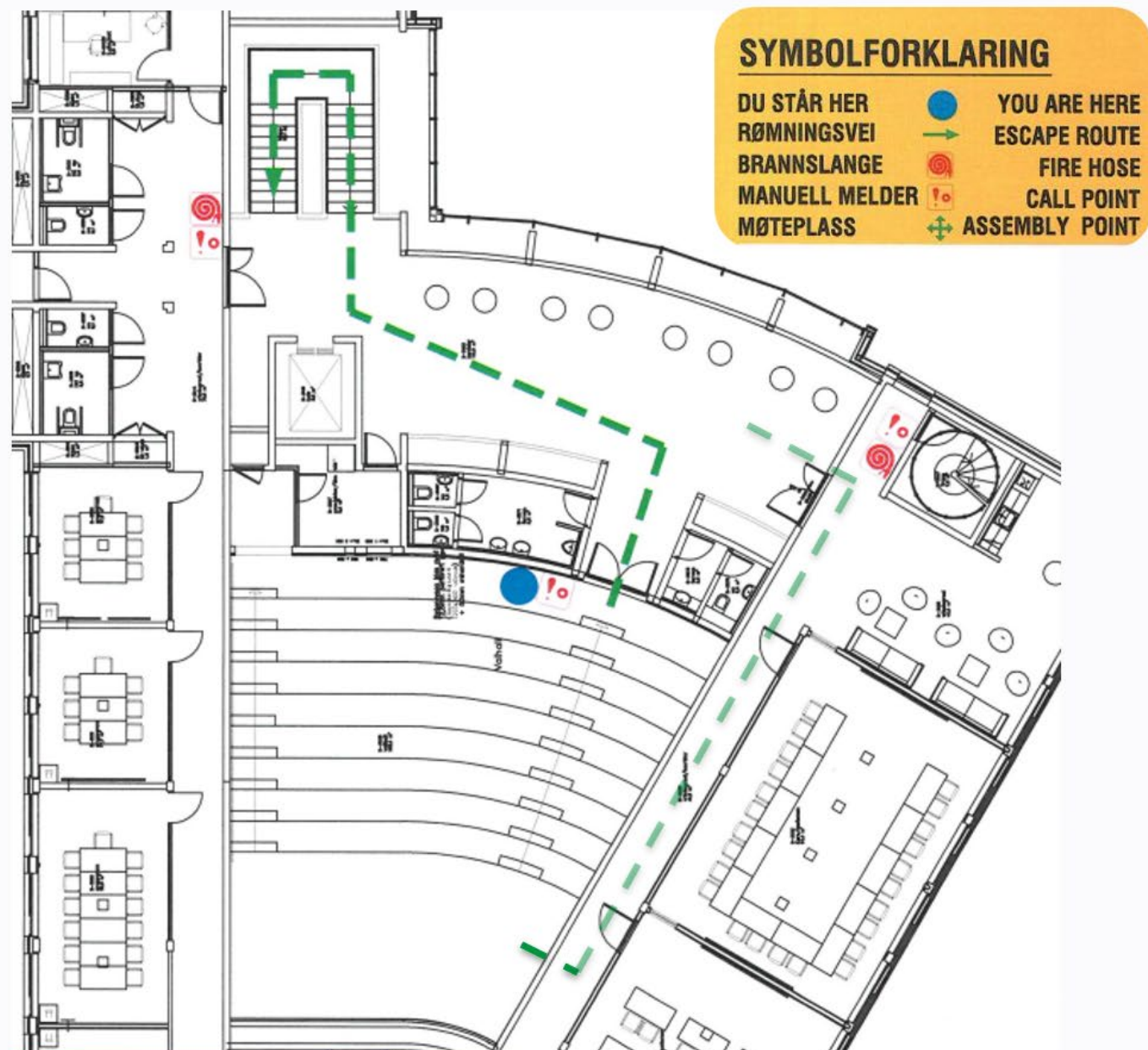
Welcome to Technology Day 2026

A white wireframe landscape graphic spanning the bottom half of the slide, consisting of a grid of lines forming rolling hills and valleys.

June 4th, 2026



Rømningsplan



Branninstruks

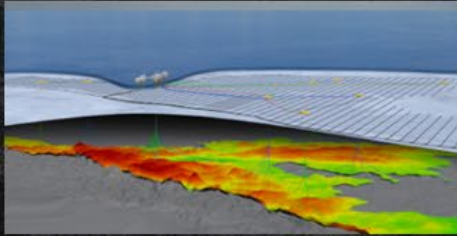
Gjør deg kjent med brannslukningsutstyr, rømningsveier og manuelle brannmeldere. Ved ethvert tilfelle til brann skal du:

- VARSELE** Dersom du oppdager brann: utløs manuell brannmelder og ring brannvesen
- REDDE** Gå til nærmeste nødutgang og ta med eventuelle besøkende
- SLUKKE** Forsøk å slukke med brannslukkeutstyr om mulig og lukk dører inn mot brannrommet

NØDTELEFON BRANNVESEN: **110**
NØDTELEFON POLITI: **112**
NØDTELEFON MED. NØDHJELP: **113**



Technology Strategy



SUBSURFACE DATA ACQUISITION

- New seismic source technology
- Ocean bottom seismic
- Reservoir surveillance
- Dynamic data aquisition



CHALLENGING BARRELS

- Waterbased EOR
- CO₂ for IOR
- Water management
- Drilling and well technology



NEXT GENERATION PRODUCTION SYSTEMS

- Subsea processing
- All electric subsea
- Intervention technology for subsea wells
- Low emission power generation



Program

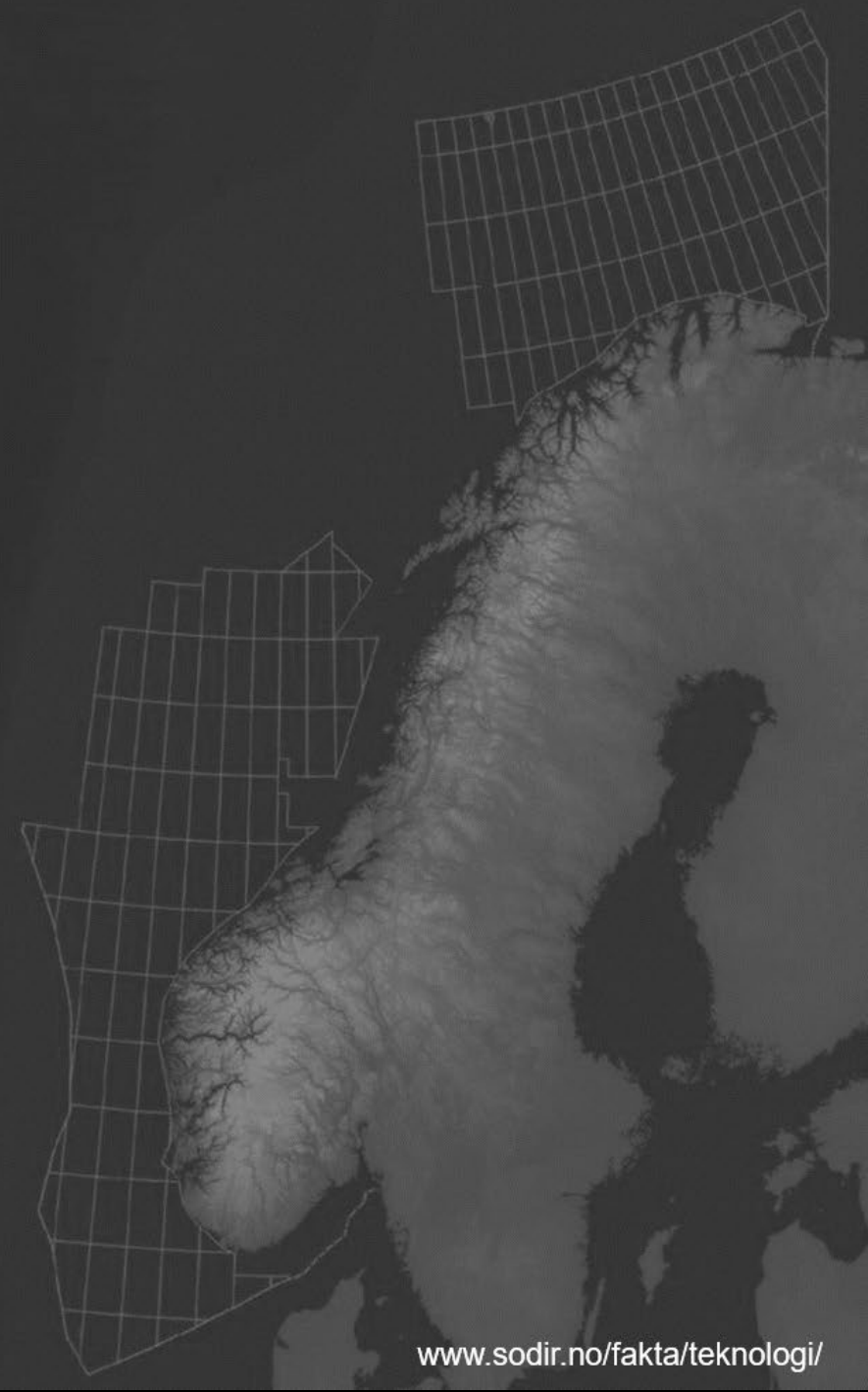
- 08.30 Registration and coffee/tea
- 09.00 Welcome and introduction
- 09.10 Keynote

- 09.30 Subsurface data acquisition
- 10.45 Lunch

- 11.45 Next generation production systems
- 13.00 Break and coffee/tea

- 13.20 Challenging barrels
- 14.35 Summary and conclusion

- 14.45 End

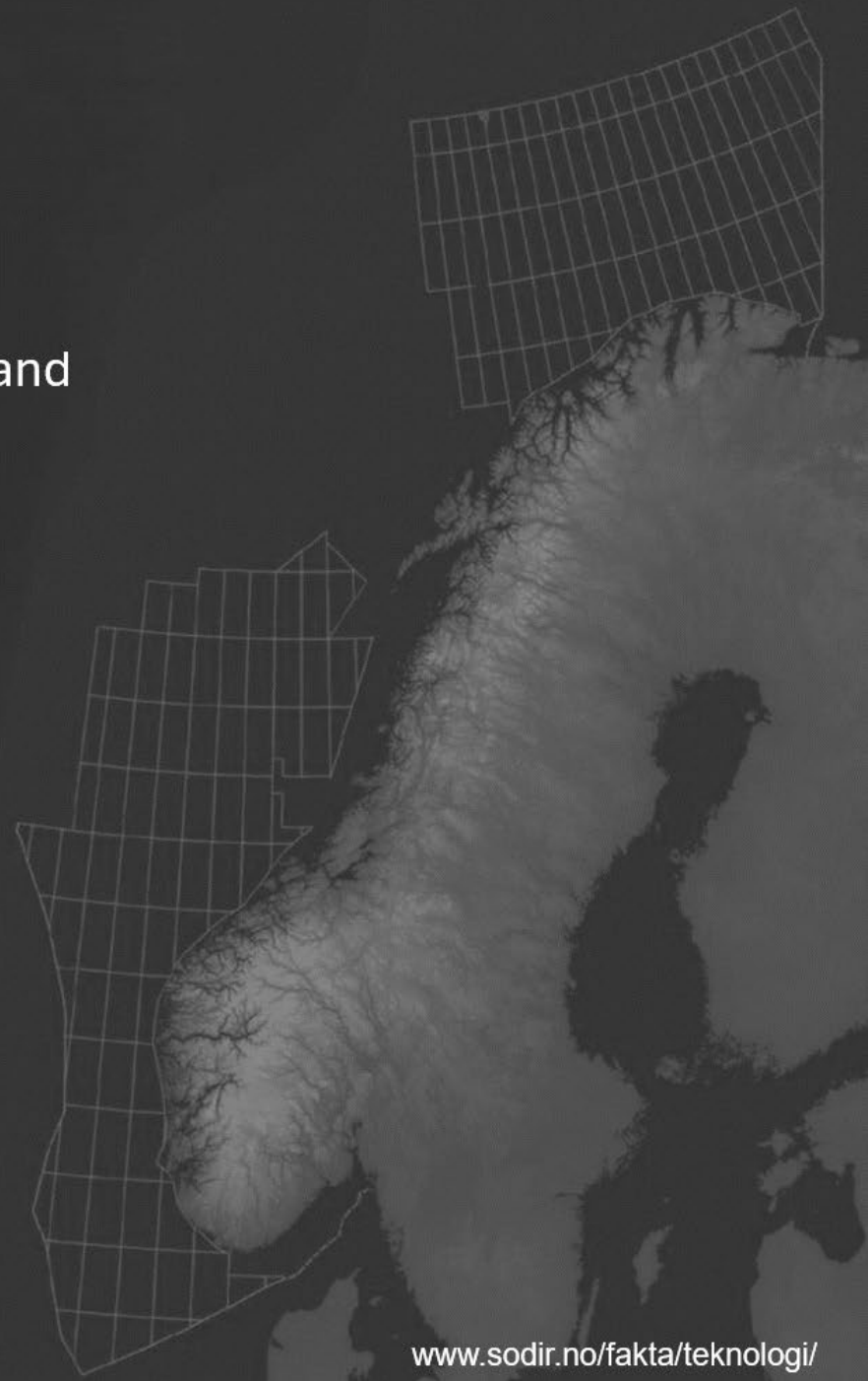




Keynote

How Aker BP fosters an environment that enables innovation and implementation of new technology

Michelle Williams, Aker BP





Session 1 – Subsurface data acquisition

Moderator: Lars Jensen, NOD

- 09.30 Improved reservoir Interpretation and drilling results using OBN data at the Balder and Ringhorne fields
Manuel Gelhaus, Vår Energi
- 09.55 First view of the Ekofisk structure
Marit Hatlestad, ConocoPhillip
- 10.20 Casing collapse capacity – The art of keeping wells alive
Arve Bjørset, Equinor



Lunch

10.45 - 11.45



Session 2 – Next generation production systems

Moderator: Ove Hundseid, NOD

- | | |
|-------|---|
| 11.45 | The world's first subsea separator is still performing
Vincent Kretz, Equinor |
| 12.10 | Hydrate management by anti-agglomerant qualification field trials in the Vega field
Stephan Tobias Hatscher, Harbour |
| 12.35 | Development and deployment of subsea compression on <u>Ormen Lange</u>
Andrew Stroud, Shell |
| 13.00 | Break |



Break

13.00 - 13.20



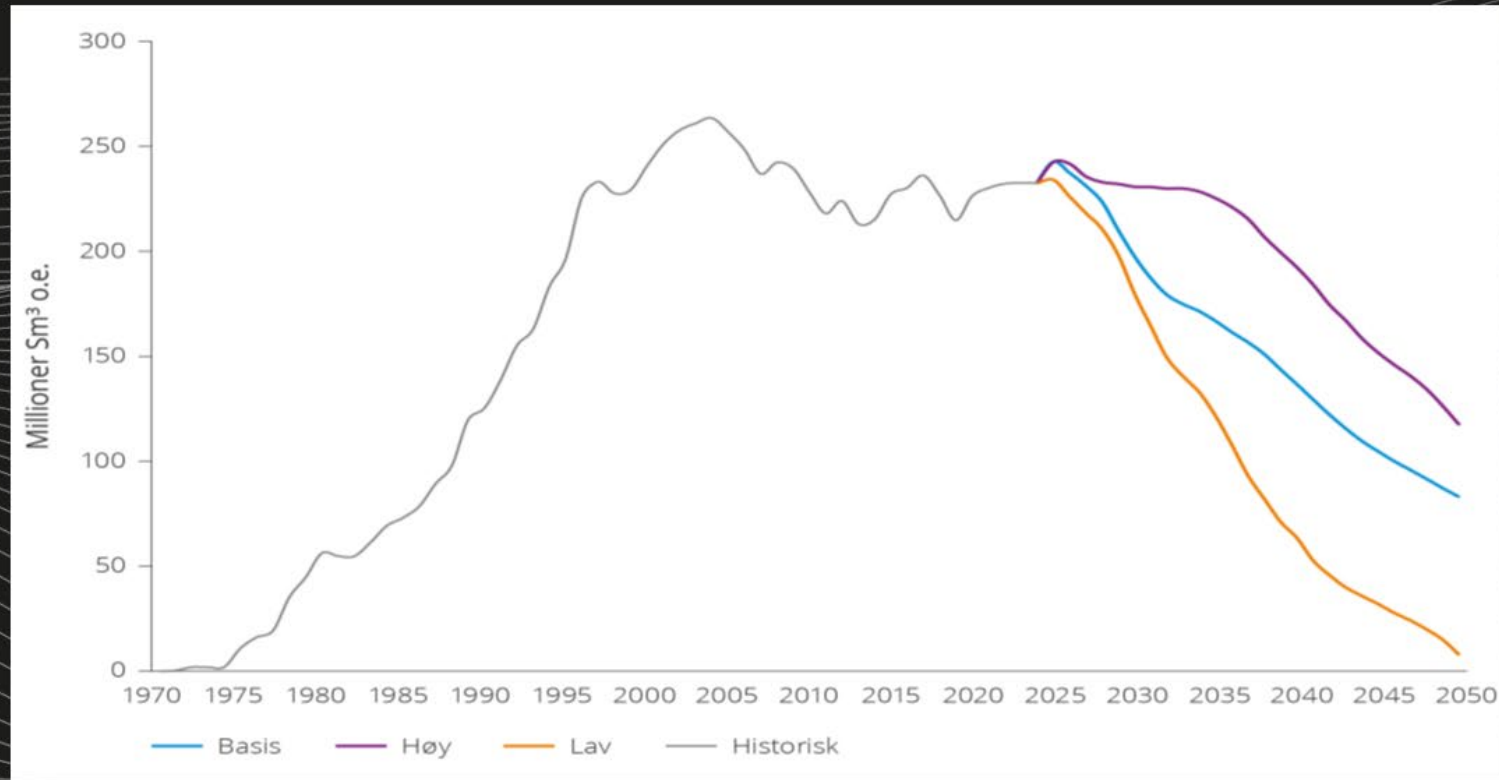
Session 3 – Challenging barrels

Moderator: Emma Reinholds, NOD

- 13.20 Cost effective water injection – Hanz dump flood
Kåre Langaas, Aker BP
- 13.45 Early phase development of tight/HPHT reservoirs
Samuel Langhammer Kvernes, Aker BP
- 14.10 Single trip multifrac operations on a subsea template on the NCS
Alexander Letichevskii, Equinor
- 14.35 Summary and conclusion
Hege Susanne Blåsternes, NOD



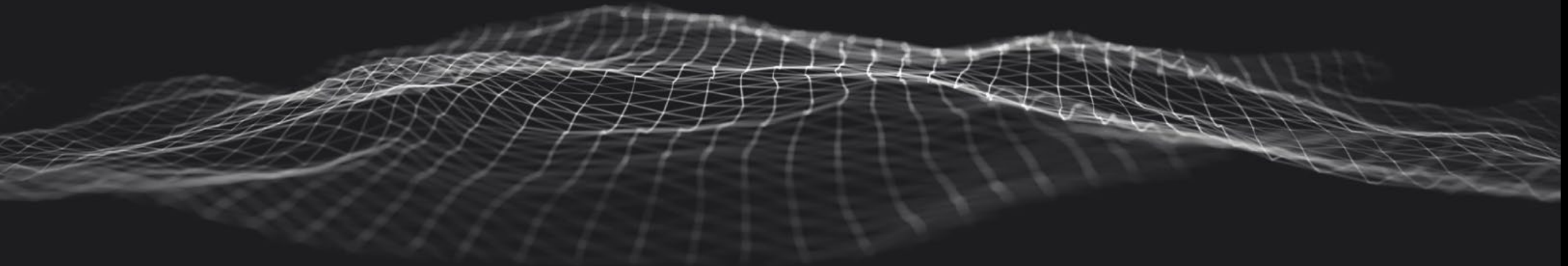
Summary and conclusion



Three potential scenarios for production developments for total production on the NCS 2025–2050



SOKKELDIREKTORATET





Program

08.30 Registration and coffee/tea

09.00 Welcome and introduction
Ove Hundsnes, NOD

09.10 Keynote
How Aker BP fosters an environment that enables innovation and implementation of new technology
Michelle Williams, Aker BP

Session 1 – Subsurface data acquisition

Moderator: Lars Jensen, NOD

09.30 Improved reservoir Interpretation and drilling results using OBN data at the Balder and Ringhorne fields
Manuel Gelhaus, Vår Energi

09.50 First view of the Ekofisk structure
Marit Hatlestad, ConocoPhillip

10.20 Casing collapse capacity – The art of keeping wells alive
Arve Bjørset, Equinor

10.45 Lunch

Session 2 – Next generation production systems

Moderator: Ove Hundseid, NOD

11.45 The world's first subsea separator is still performing
Vincent Kretz, Equinor

12.10 Hydrate management by anti-agglomerant qualification field trials in the Vega field
Stephan Tobias Hatscher, Harbour

12.35 Development and deployment of subsea compression on Ormen Lange
Andrew Stroud, Shell

13.00 Break

Session 3 – Challenging barrels

Moderator: Emma Reinholds, NOD

13.20 Cost effective water injection – Hanz dump flood
Kåre Langaas, Aker BP

13.45 Early phase development of tight/HPHT reservoirs
Samuel Langhammer Kvernes, Aker BP

14.10 Single trip multfrac operations on a subsea template on the NCS
Alexander Letichevskii, Equinor

14.35 Summary and conclusion
Hege S Blåsternes, NOD