

TDI OIL & GAS

Accelerating technology implementation and unlocking longevity of the NCS

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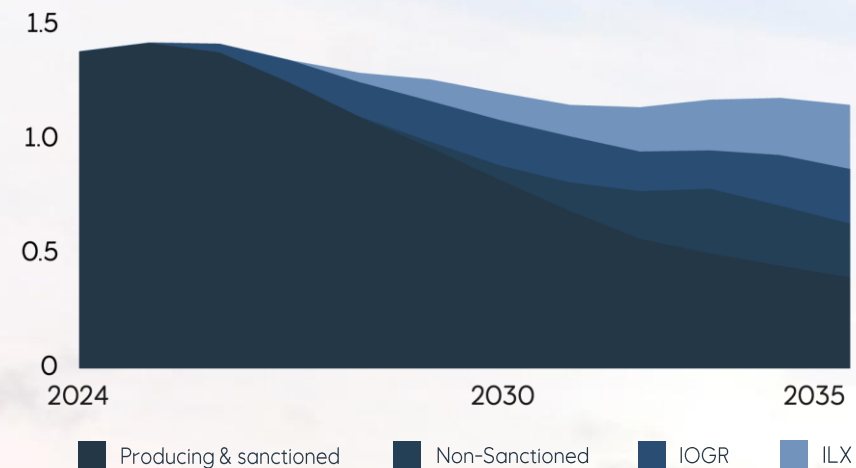


HIGH VALUE BARRELS FROM THE NCS

Strong long-term production and cash flow to 2035

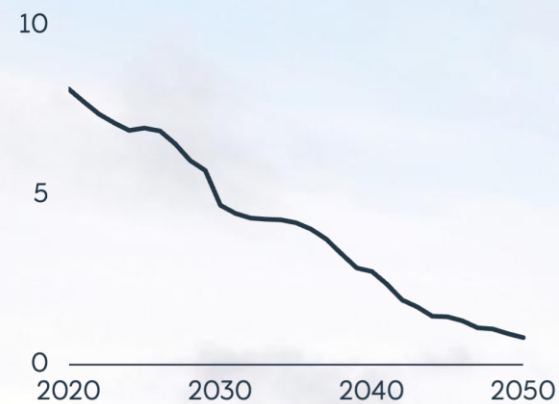
Production 2024 – 2035

MILLION BOE / DAY



NCS GHG emissions³ 2020 – 2050

Million tonnes CO₂e



~1.2

MILLION BOE / DAY

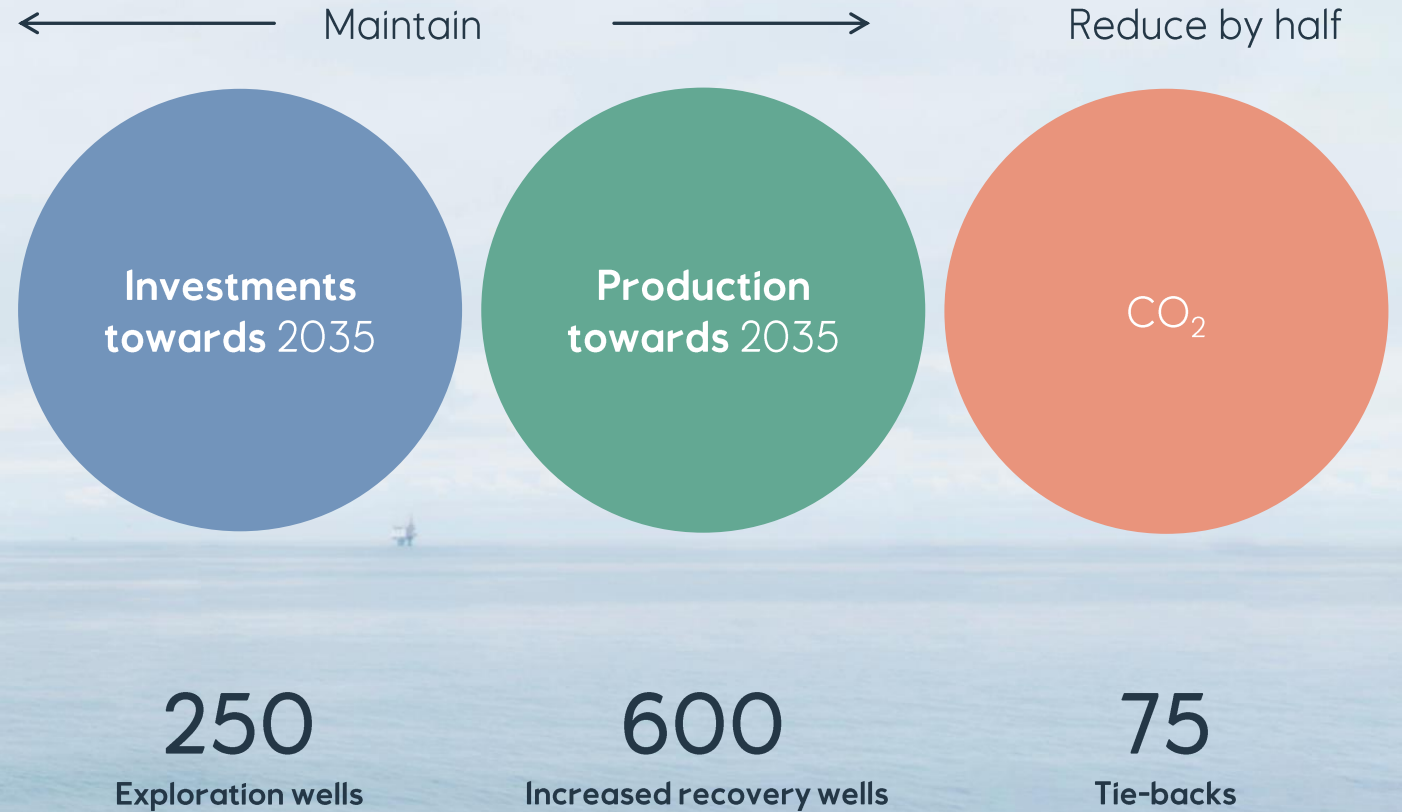
Equity Production
2035

1. Based on reference case 70 USD/bbl, see appendix for key assumptions and definition
2. Organic capex, see appendix for key assumptions and definitions
3. 100% GHG emissions from Equinor operated offshore fields, see appendix for more details on our climate ambitions for NCS



FUTURE OF THE NCS

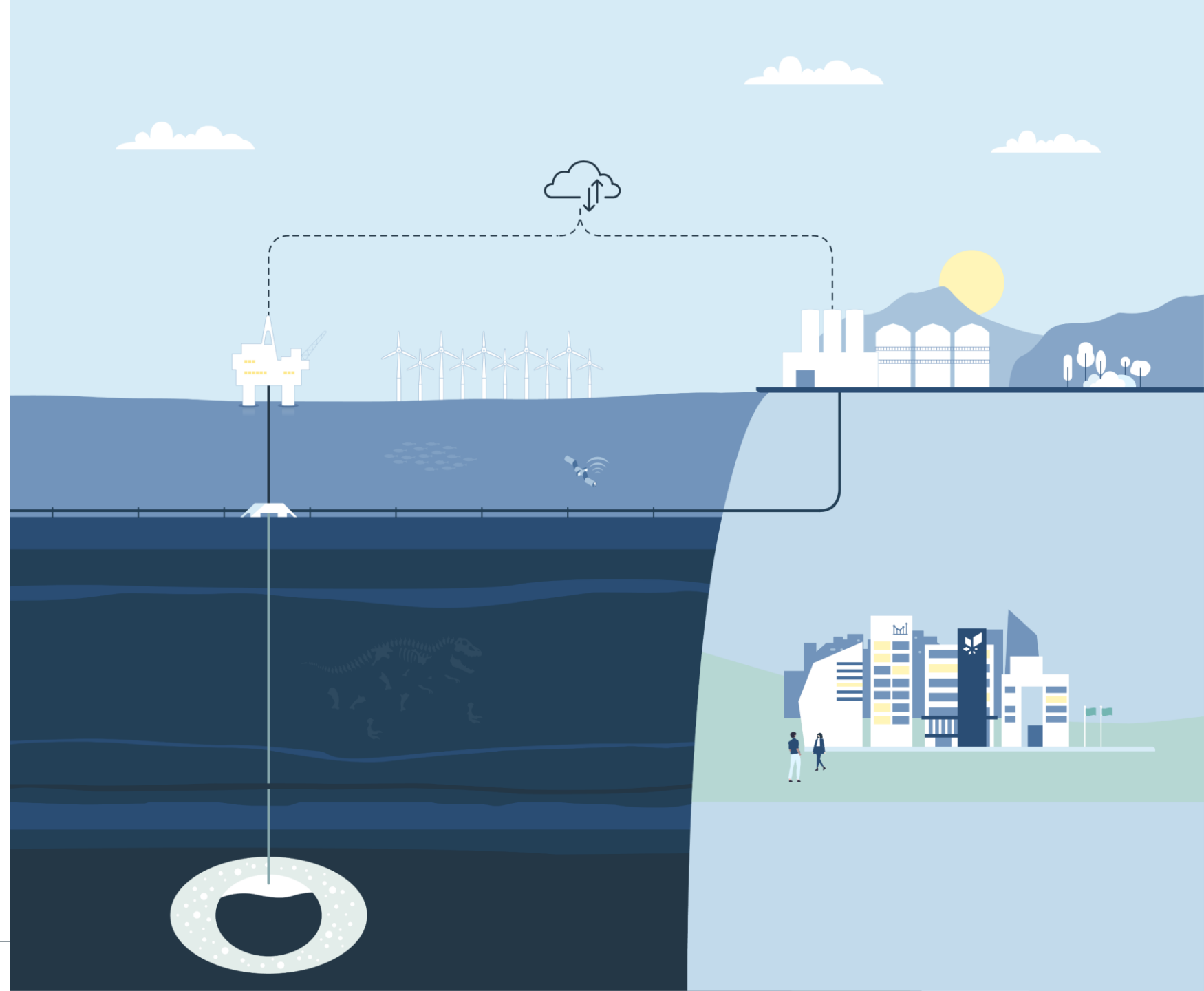
Our plan for the Norwegian Continental Shelf



DIGITLISATION

AI in the value chain

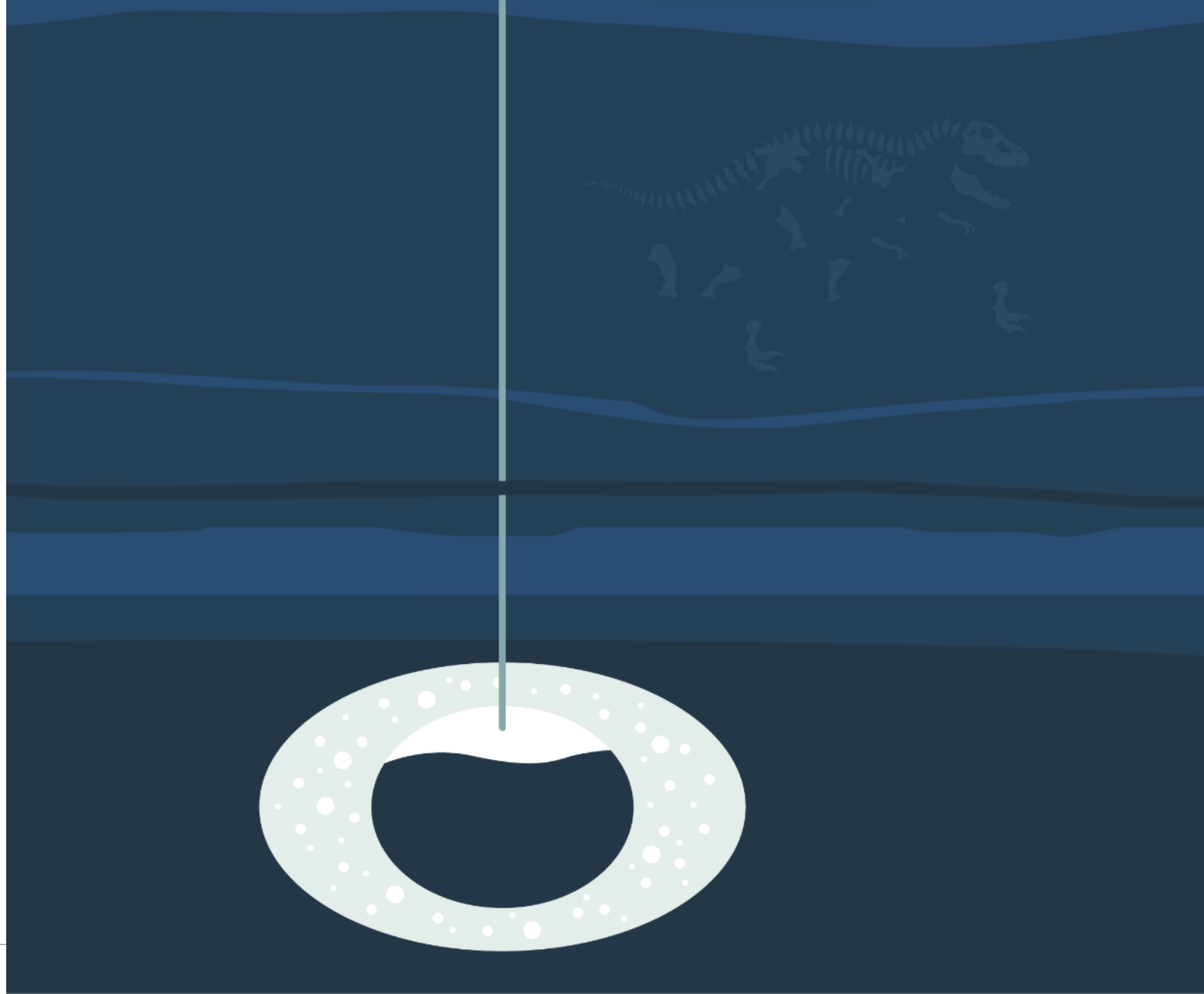
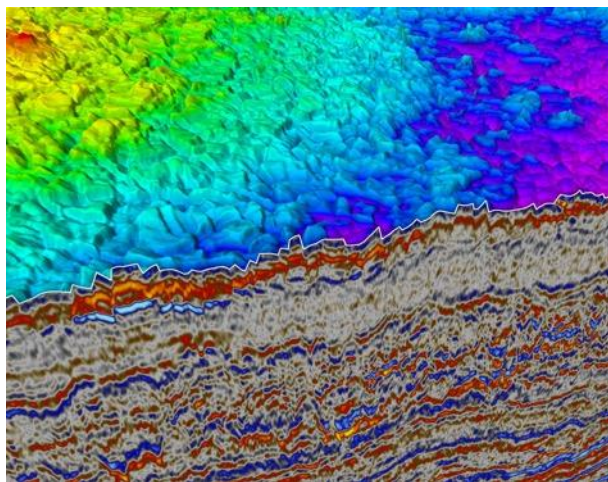
- Industrial AI@scale
- Leveraging 50 years of experience and data collection
- 200 MUSD in value realisation



DELI

Using machine learning to interpret more acreage

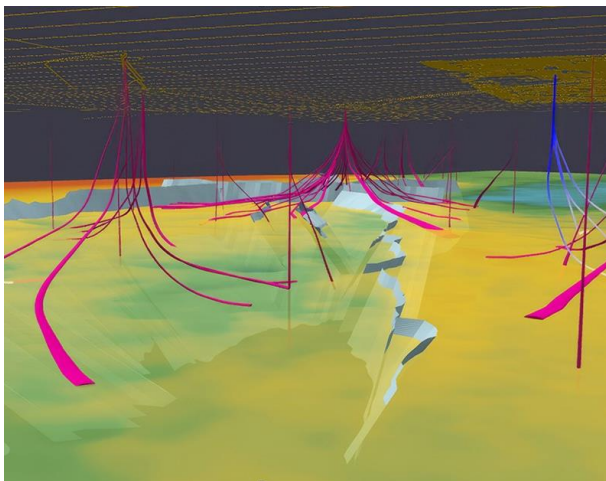
- 70+ petabytes seismic data from NCS
- >10x efficiency gains when interpreting seismic
- 600,000km² interpreted so far in 2025



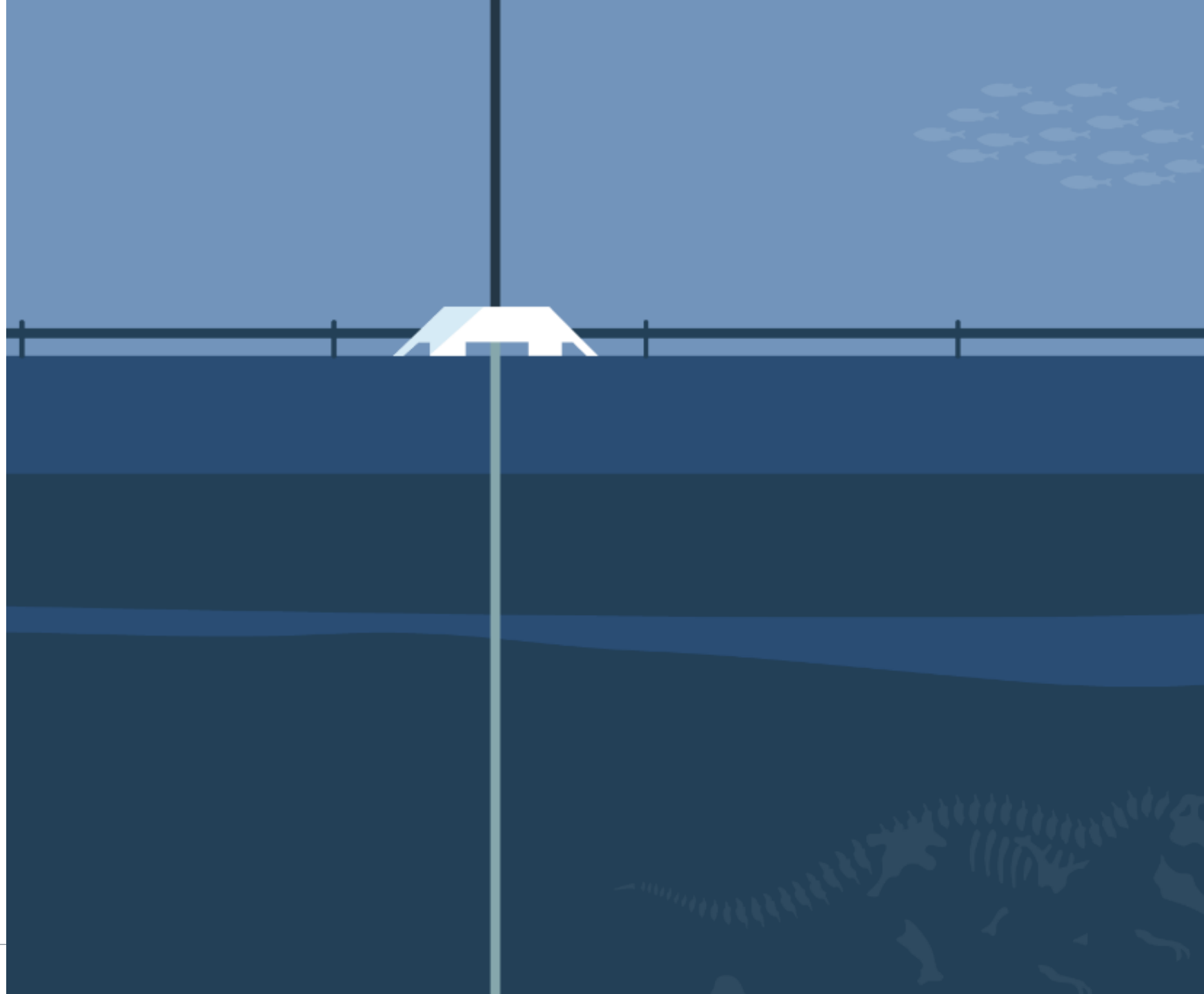
AIM

Planning drilling operations

- Simulating millions of alternatives, recommending a few for further analysis and selection
- From months to hours in planning well alternatives, with AI
- 144.7USD* realised value so far...



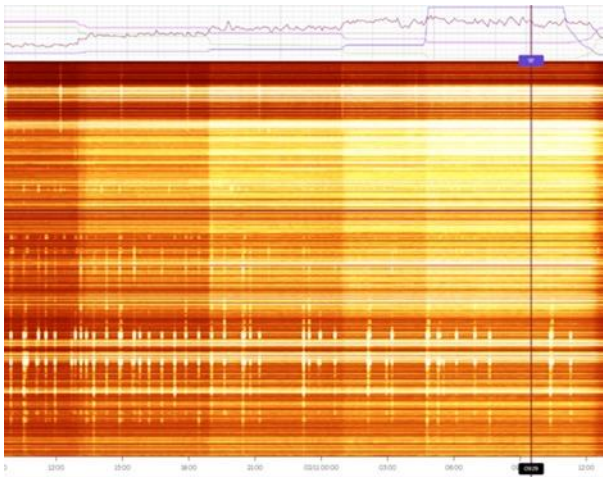
*Equinor share



FIBER OPTICS

A streaming service from the wells

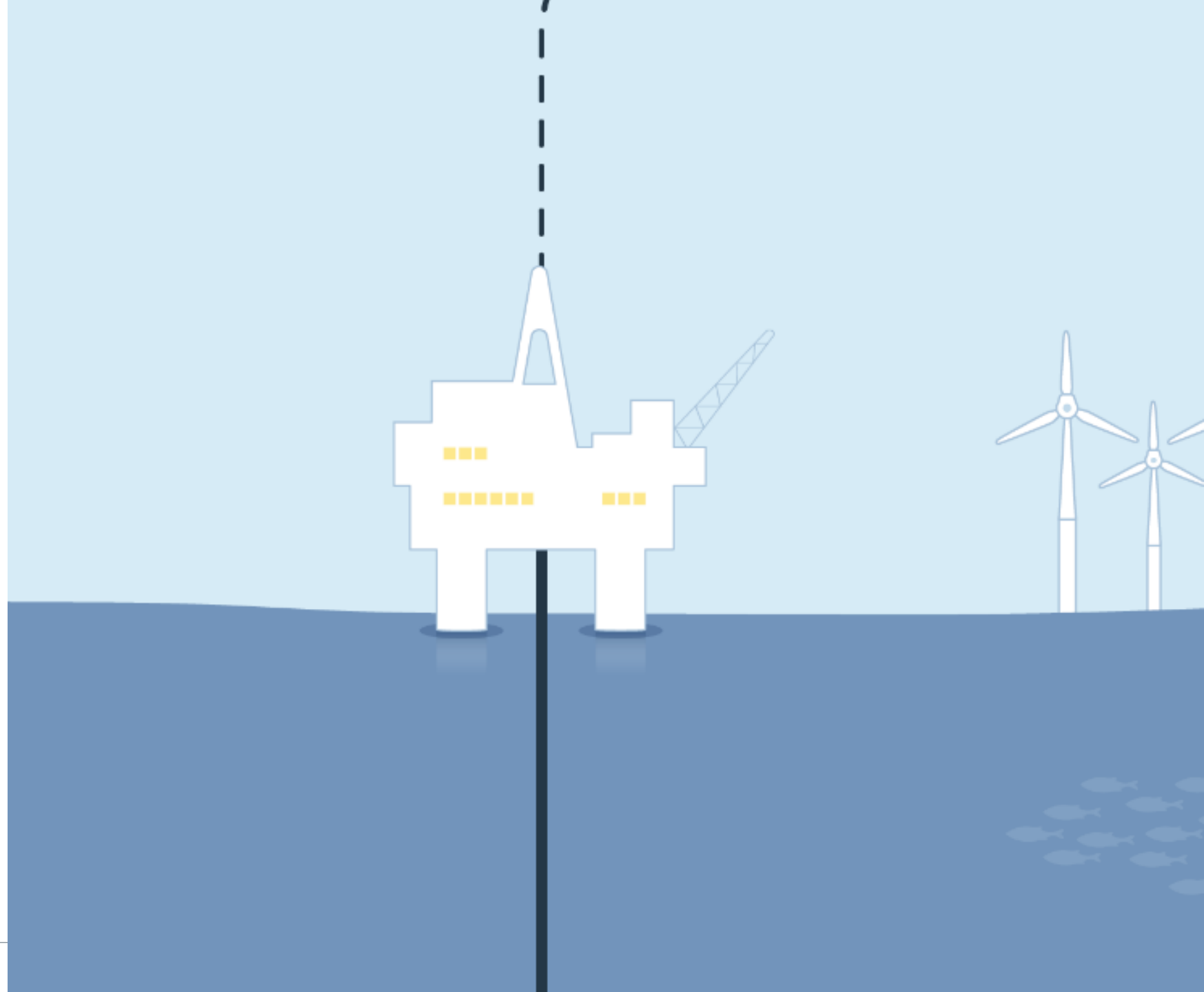
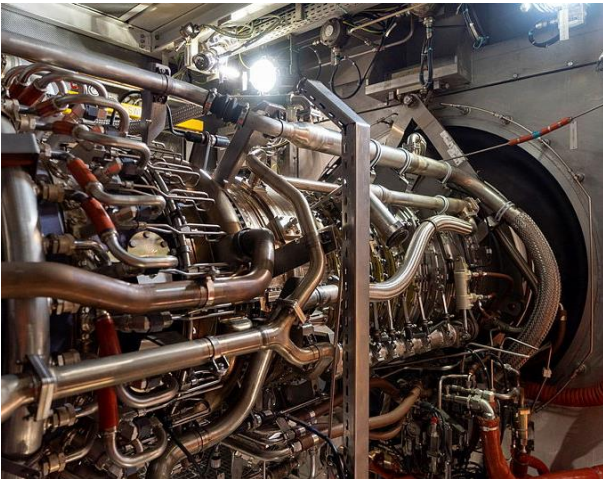
- Fiber to monitor temperature, sound etc.
- Like streaming 10,000 'movies' per sec
- Binge and tell: The ML algorithm will notify when the engineer should take a look



CONDITION MONITORING

Predictive maintenance in oil and gas

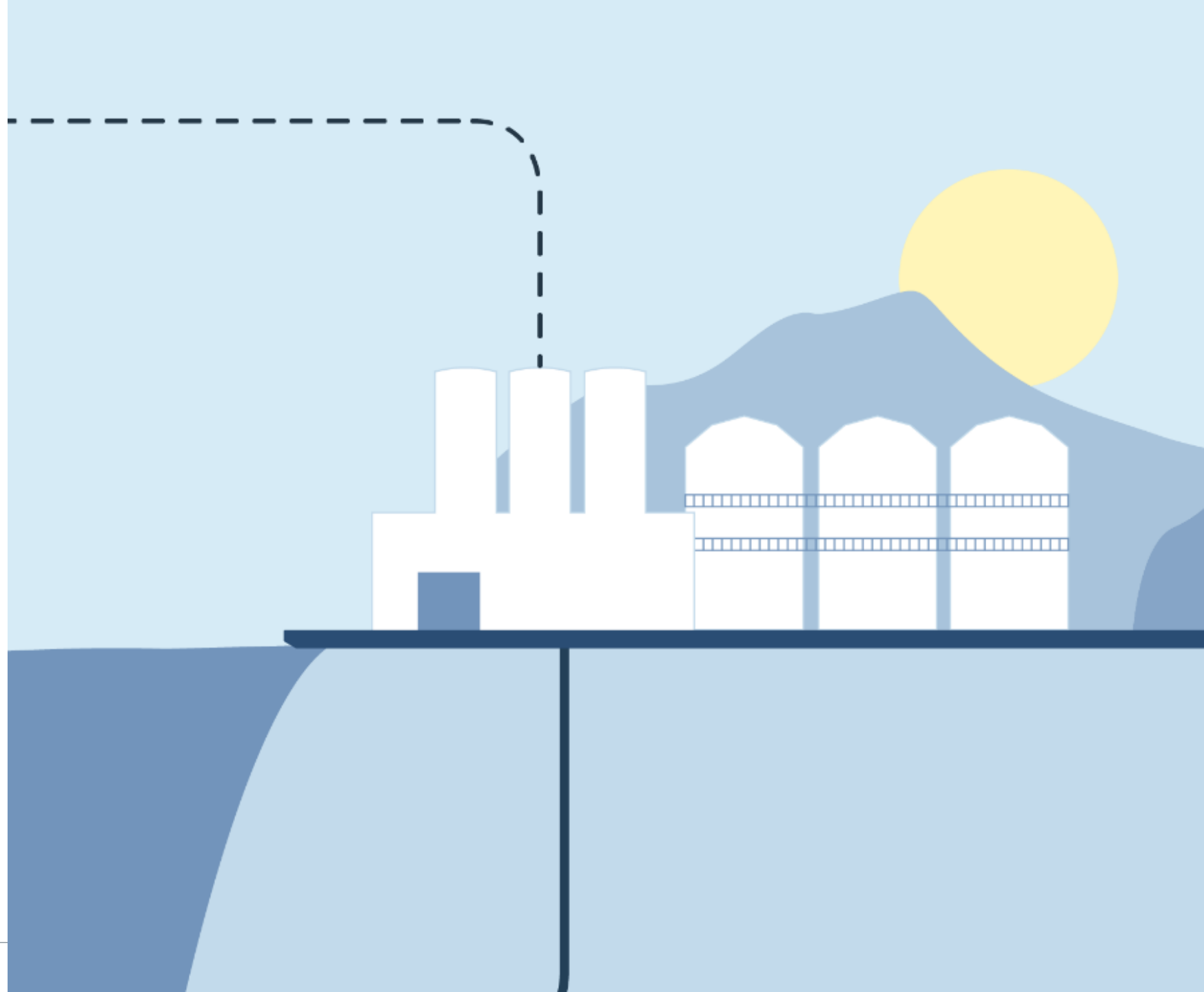
- Heavy rotating equipment
- All installations
- Value realization: 65 MUSD



AUTONOMOUS ROBOTS

Robots doing safety rounds

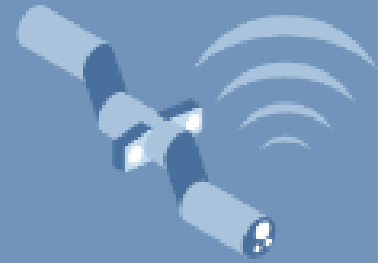
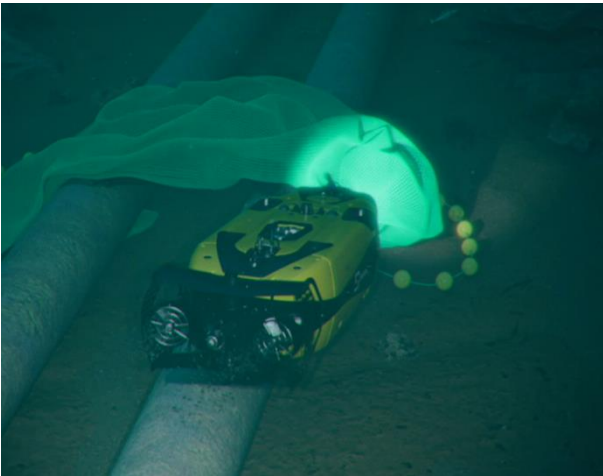
- Roberta can see and sense
- Tool for operators on plants
- Monitors air, surroundings
- AI Analysis to detect gas-leaks



DRONES

Underwater drones

- Autonomous inspections
- Looking for pipeline corrosion
- Security and safety of infrastructure



OPERATION CENTRES

Faster Implementation via centres

- Receive data from all assets
- Faster, better decision-support
- Data utilization at scale
- Implementation hub

Geo Operations
Centre (GOC)



D&W OC
coming
2025/26



Integrated
Operations Centre
(IOC)



D&W OC
coming
2025/26



Drilling & Well
Operations Centre



Real Time Drilling
Data Centre (RTC)



Strategic Projects

Oil & Gas Strategic Projects

Well Delivered



- Reduce planning time by 30%
- Increase number of drilling targets identified per year
- Increase number of wells drilled per year (Goal 125+)

(P)P&A



- Reduce operation days for plugging operations to 20 days
- Enable shorter, fewer, faster barriers/ plugs

Production Optimisation



- 10% Increase production by 2030
- PE at 94%* & MPP +5%**
- Reduce planned and unplanned production losses < 3,5%
- Reduce GHG emissions by 50%***

Subsea Tiebacks



- Radical cost reduction
- Re-imagine industry collaboration
- Simplify interfaces & processes

SWIP (OSDU)



- One-stop shop for subsurface interpretation
- Enable use of AI and ML
- Prepare Equinor SUB for cloud native applications

SAFETY ▪ SECURITY ▪ SUSTAINABILITY



THE FUTURE OF THE NORWEGIAN SHELF

The Norwegian shelf's path towards a broad energy province

Stable **energy production** with **50 %** lower **emissions**

SoDir high scenario



30 GW Governments ambition

Offshore wind ambition for 2040



2 million tonnes CO₂ storage capacity awarded

Per 2025



16 billion € contracts for difference

German licence rounds



Maintain value creation from oil and gas

Industrialise offshore wind



Commercialise transport and storage of CO₂

Net Zero
by 2050

Upscale hydrogen production

TDI OIL & GAS

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Senior Vice President Technology, Digital and Innovation



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