PoreLab – Porous Media Laboratory Centre of Excellence (SFF)

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2017: Elected Center of Excellence



The Research Council concludes "... The biggest asset here is the team - it is an extraordinary assembly of real leaders in the field, based on individual track records, **any** of the proposed work packages could revolutionize the field of porous media".





About PoreLab

- Situated at NTNU and UiO
- Aim: From a sound basis in physics advance the understanding of flow in porous media that range from geological to biological and technological

- 22 PhDs and 12 PostDocs from base funding
- ~70MY from additional funding



Pore structures

Batteries



Liu et. al., 2015

Fuel cells



Holzer et. al., 2013

Hydrocarbon Reservoirs



Berg et. al., 2017



Research

- 7 main research areas:
 - WP 1: Thermodynamics of flow in porous media
 - WP 2: Deformable porous media
 - WP 3: Steady-state properties of flow in porous media
 - WP 4: Transient immiscible two-phase flow
 - WP 5: Thermodynamic driving forces
 - WP 6: Microfluidics and field studies
 - WP 7: Porous transport layers for PEM fuel cell and thermoelectric cells





WP 1: Thermodynamics of flow in porous media

• **Objective:** To provide a set of equations and relations for immiscible two-phase flow in porous media connecting the physics at the pore scale with the macroscopic level where the porous medium may be described as a homogeneous continuum.







WP 2: Deformable porous media

• **Objective:** Understand the variety of patterns that form under the combined action of Coulomb friction, capillary-and viscous forces and make contact with non-equilibrium statistical mechanics on the theoretical and field observations on the empirical side, as well as hydrofracture processes where the solid matrix breaks down locally.





WP 3: Steady-state properties of flow in porous media

• **Objective:** Establish a phase diagram for steady-state two-phase flow. Verify experimentally the equations based on non-equilibrium thermodynamics developed under WP1. Establish an experimental basis for introducing osmotic driving forces as described in WP5.







WP 4: Transient immiscible two-phase flow

• We study transient phenomena in porous media, particularly the relaxation behavior before the system reaches a steady-state and the crossover length and times associated with the different forces involved.







WP 5: Thermodynamic Driving Forces

 Objective: Extend the non-equilibrium thermodynamic description of immiscible two-phase flow to include gravitational, osmotic, chemical and thermal driving forces with the aim to construct a consistent and general description of immiscible two-phase flow.







WP 6: Microfluidics and field studies

- Objective: Establish a new method for determination of wettability in porous media by using micromodels and micro-CT.
- Characterize multiphase flow in various wetting states and relations to trapping.
- Establish experimental support for the ensemble probability distribution by micro-CT scanning of flow in rocks.





WP 7: Porous Transport Layers for PEM Fuel Cell and Thermoelectric Cells

- Objective: The objective is to apply knowledge from WPs 1-6 to:
 - Design more energy-efficient electrochemical systems tailoring their porous transport layer
 - Describe the role of buoyancy in CO2 sequestration in reservoirs
 - Predict hydraulic fracturing in three dimensions







PoreLab research at IGP



Imaging of multiphase fluid distribution: Micro-fluidics







Imaging of multiphase fluid distribution: Micro-CT







EOR effects of nano-fluids

- Screening residual oil after flooding with different nano-fluids
- Micro-model experiments and core flooding





Fluid distribution during flooding





Khanamiri et. al., 2017



Thermodynamic description of fluid distribution

- Associate energy to volumes, surfaces and contact lines
- Linking added energy to changes in geometry of fluids
- Both quasi-static and during flooding





Pore structure and single phase flow

• Linking Minkowsky functionals to fluid flow







Osmosis

- Experiments showing oil production due to osmosis
- Lattice-Boltzmann modeling starting





Pollen, 2017

NTNU



Future work: Wettability characterization

- Using pore scale imaging and modeling to refine current wettability characterization
 - Amott-index assumed to simple



