

# Joining Forces Technical Committee (TC) Improved Exploration





## Outline

- Who we are
- Projects
- Are you planning a project?
- Important factors ?





### **Improved Exploration**

- Focus area for research and technology development within FORCE.
- The goal is to stimulate experience exchange and competence building to achieve more oil and gas discoveries on the NCS.
- The work is organized through: Technical Committee, Network groups and Project groups.
- We have a strong desire to encourage and support research projects



### Who we are

#### Members

★ Chairman: Laila Elisabeth Pedersen, Suncor Energy Norge AS ★ Vice chairman: John Berry, BP Norge AS

Company	Name	Email-address
E.ON E&P Norge AS	Chris Parry	Log in to see address
Eni Norge AS	Filippos Tsikalas	Log in to see address
Faroe Petroleum	Ine Gjeldvik	Log in to see address
NPD	Janka Rom	Log in to see address
BP Norge AS	🖈 John Berry	Log in to see address
Suncor Energy Norge AS	🚖 Laila Elisabeth Pedersen	Log in to see address
Tullow Oil Norge AS	Per Avseth	Log in to see address
A/S Norske Shell	Rodmar Ravnås	Log in to see address

- Geophysical Methods Network -Chairman: Tim Austin, ConocoPhillips
- Sedimentology and Stratigraphy Network – Vice Chairman: Atle Folkestad, Statoil
- Structural Geology Network Chairman: Sidsel Kruse Lindsø, Suncor







## **Improved Exploration - Projects**

### Active projects

- LoCrA
- Safari 3 ۲
- Late Triassic Palynostratigraphy Barents Sea ٠
- Carboniferous Biostratigraphy Barents Sea ٠
- Sub-Basalt

### New projects (2015)

- NORSALT (proposed)
- Qemscan UIS (proposed) ٠
- Cretaceous Stratigraphy, Force (initiated)

#### C Technical committee **Contact Technical** committee Improved

Start > Improved Exploration (IE) > Project groups > Projects - Improved Exploration

#### Projects - Improved Exploration

The project groups within FORCE have specific scopes to impact exploration success and

increase reserved in the producing fields. The basic idea behind the project groups is to create

cross-licencees' intercompany collaboration within exploration, EOR piloting and implementation. The list below is an overview over the recent years' projects in the Improved Exploration group.

Status

Active

Active

Active

Active

Active

Active

Proposed

Proposed

Proposed

Proposed

Proposed

Proposed

Proposed

Finished

Finished

Declined

Declined



Accepting late participants

Yes

Yes

Yes

Yes

Yes

Exploration Network groups

Project groups
Projects - Improved Exploration
SAFARI Phase 2
SAFARI Phase 3
Sub-basalt
Middle to Late Triassic palynostratigraphy in the Barents Sea area
LoCrA
Early Carboniferous biostratigraphy of the Barents Sea

Member log in	Carboniferous Barents Sea (2013) UiB/SedStrat
Forgotten log in information?	NORSALT
Not a member yet?	Qemscan UiS
	Cretaceous Stratigraphy
	<u>Gplates (2013)</u> Structural Geology
	RM3D UIS/Structural Geology
	Joint Drilling Programme Step 2 - Prospect SINTEF/Structural Geology
	Geological coring Barents (2012) Wintershall/SedStrat
	Safari 1 (2009) Uni Research AS/SedStrat
	Safari 2 (2011) Uni Research AS/SedStrat
	Dinoflagellate Co2 storage (2012) UiB/SedStrat
	Tidal Strait (2012) SedStrat
	Joint Drilling Programme Step 2 -

Project

LoCra (2012)

UiB/SedStrat Safari 3 (2013)

RING (2010)

SedStrat group Sub-basalt (2006)

SedStrat group

Late Triassic Barents Sea (2012)

Uni Reserach AS/SedStrat

nt Drilling Programme Step 2 -1-pager





### Are you planning a project?

		Utsira High
FORCE about impro	ved improved oil RING seminars contact log Search this site	Advances in siliciclastic and carbonate sedimentology
		2016 Field trip in Gironde estuary and Aquitaine coast
Pre-stack seismic data for interpretation and analysis	Start > Seminars and workshops	Can stratigraphic plays change the petroleum exploration outlook of Norway?
Joining Forces 2016	Seminars and workshops	Are you planning a seminar?
The structural geology of Utsira High	FORCE organises topical seminars, workshops and field trips. Each workshop focuses on the member companies' needs in development and	Are you planning a field trip?
Advances in siliciclastic	demonstration of tools and methods to improve oil recovery.	Are you planning a project?
and carbonate sedimentology		Prices
2016 Field trip in Gironde estuary and Aquitaine coast	The objective of the forum is to provide structured opportunities for the participants to discuss, with each other and with research institutions, universities, service companies, and/or consultants.	Presentations Archive
Can stratigraphic plays change the petroleum exploration outlook of Norway?	Several seminars for Autumn 2015 are under planning and ready to be published as soon as the final details are set. These seminars are both on Improved Exploration and Improved Oil and Gas Recovery.	Member log in Forgotite log in information?
Are you planning a seminar?	Stay updated by subscribing to our newsletter. You can sign up at the FORCE start page.	Not a m vet?
Are you planning a field trip?		
Are you planning a project?	and the second s	
Prices	analysis	
Presentations	27 January 2016	
Archive	Register for this seminar	
	I loining Earcos 2016	

Start > Seminars and workshops > Are you planning a project?

🚔 Printable version

#### Are you planning a project?

Guidelines on how to plan, start and carry out FORCE projects.

#### 1. Gather members to make up the project group.

The project group (PG) is responsible for pitching the idea to the Technical Committee (TC). Consider which of the FORCE network groups to involve, and keep in mind the added value of multidisciplinary projects.

#### 2. Preparations

Pre-stack seismic data for interpretation and analysis

The structural geology of Utsira High

Joining Forces 2016

Before you start planning in detail, please have a browse through the rejected project proposals isted on the website, to make sure your project fits the profile of the successful ones! Also, please ake a look at the <u>FORCE Year Wheel</u> for optimal timing for a project proposal in order to generate funds for the next year. If you aim to have your project approved the current calendar year, you should have the proposal ready by the end of May the same year.

Overview of FORCE projects

#### 3. Project title and description

The PG needs to prepare a "one-pager", - a summary with the key information about the project. The PG also needs to come up with a good and catchy title for the project, and prepare a project description of max. 10 pages. The description needs to address the following:

- description of how the project has relevance to exploration on the NCS
- scope of work
- schedule and milestones
- resources and budget
- the deliverables for the sponsors
- business model JIP/consortium model
- which FORCE network groups are involved

#### 4. Sponsoring

Fo help in finding sponsors to the project, the Secretariat will market the project towards the FORCE members and post project details on the FORCE web page. The PG can use their own networks to send the pitch to others in the member companies, and involve whoever they see fit.

The member companies will then decide on whether or not they wish to submit a "letter of intent". They might do so based on certain conditons.

. Contracts





## **Improved Exploration TC** - *project idea list/page*

- Force TC Improved Exploration work for an informal project brain storming page
- $\checkmark$  Ideas discussed in the TC and the network groups

Special emphasis on project proposals in 2016

TC work for good project proposals

- Goals 2016

- Joining Forces follow up
- Encourage network groups to come with project proposals
- Realize at least one project during the year (spreadsheet)
- Realize project idea list/page
- Receive feedback from companies on NCS research interests





### **Important factors ?**

for the industry to join (and to propose) research projects

- Focused scope of work
- Area of interest
- Project timeframe
- Total and yearly cost
- Please contact FORCE
  TC or network groups
  to discuss project ideas





## **Confidential survey of company's 'research' interests: 'What and where'?**

	Ranking (Top four, ranked 1,2,3 and 4)	Sedimentology and Paleogeography	Provenance	Diagenesis/ Reservoir quality	Carbonates	Structure: inversion, faulting, salt	Biostratigraphy	Geopressure- Geomechanics	Seismic interpretation	Geophysical methods: AVO, CSEM, IP
North Barents:										
Bjarmeland and Finnmark Platforms:										
West Margin Barents										
Jan Mayen	1	1			2					
Lofoten margins: Troms II-Lofoten- Nordland VII, VI										
Vøring Basin:										
Trøndelag Platform	2		2				1			
Halten- Dønna Terrace										
Møre Basin and Møre margin										
North Viking Graben:										
South Viking Graben:										
Stord Basin	4			1					1	
Central Graben										
Norwegian-Danish and Egersund Basin	3					2		1		

\* Note this sheet is simplified





### Areas

# Shelf is split in to 14 geographical areas





