Diagenesis and reservoir quality of late Palaeozoic carbonates of the Barents Shelf

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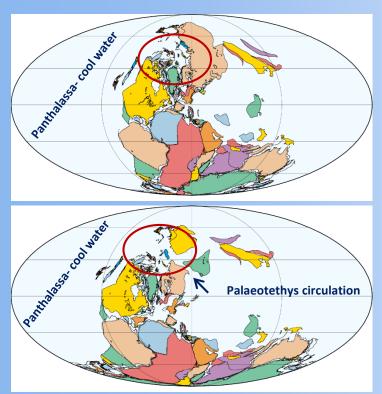
Introduction

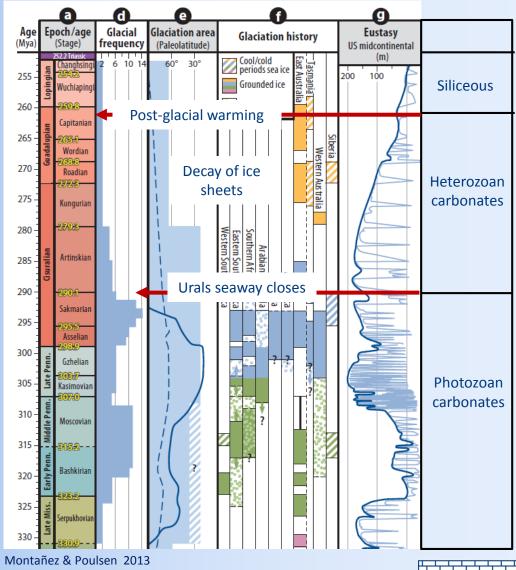
- Estimating carbonate reservoir quality is a challenge in exploration
- Reservoir quality starts with early diagenetic processes
 - Initial mineralogy of grains: potential for dissolution and cementation
 - Palaeoclimatic conditions: Availability of meteoric water and susceptibility to dolomitisation
 - Nature of eustasy (glacio-eustatic vs. greenhouse): Duration and amplitude of exposure during low stands
- The late Palaeozoic is a time of major global change
 - If we understand how these changes influence diagenetic and pore systems
 - We can explain why we expect different reservoir types and quality in different carbonate systems
 - Go some way to risking reservoir properties in carbonates and siliceous facies



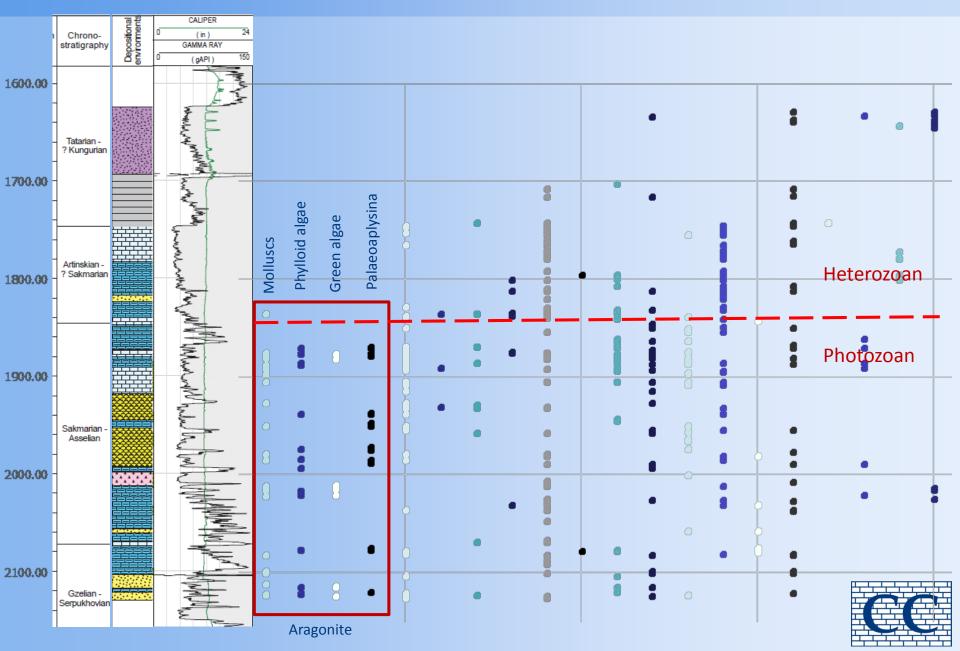
Late Palaeozoic global changes

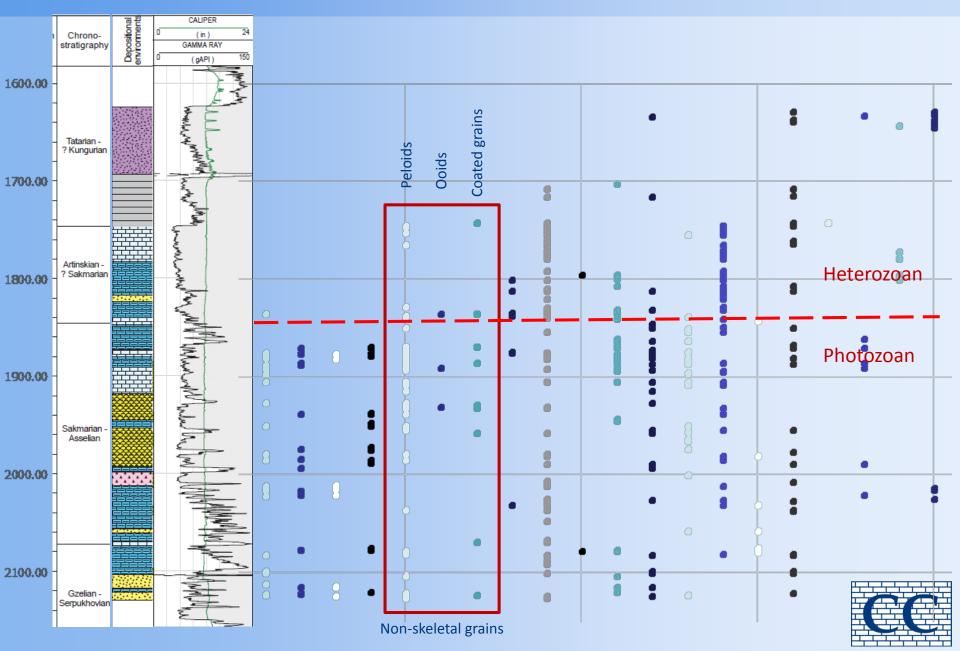
- Palaeotectonic
 - Closure of Urals
 - Northward drift
- Eustatic
- Palaeoclimatic

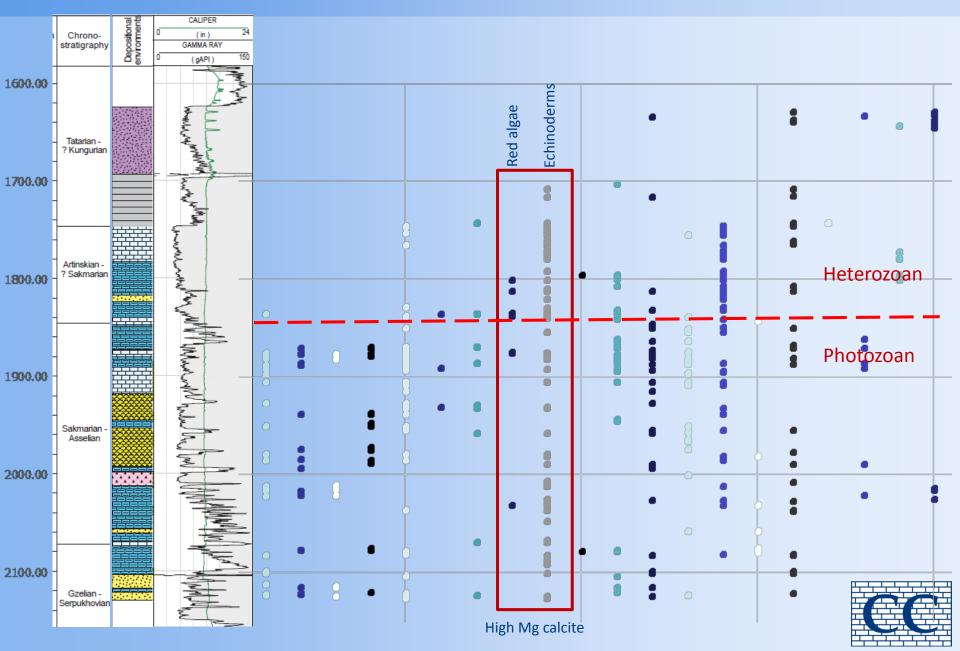


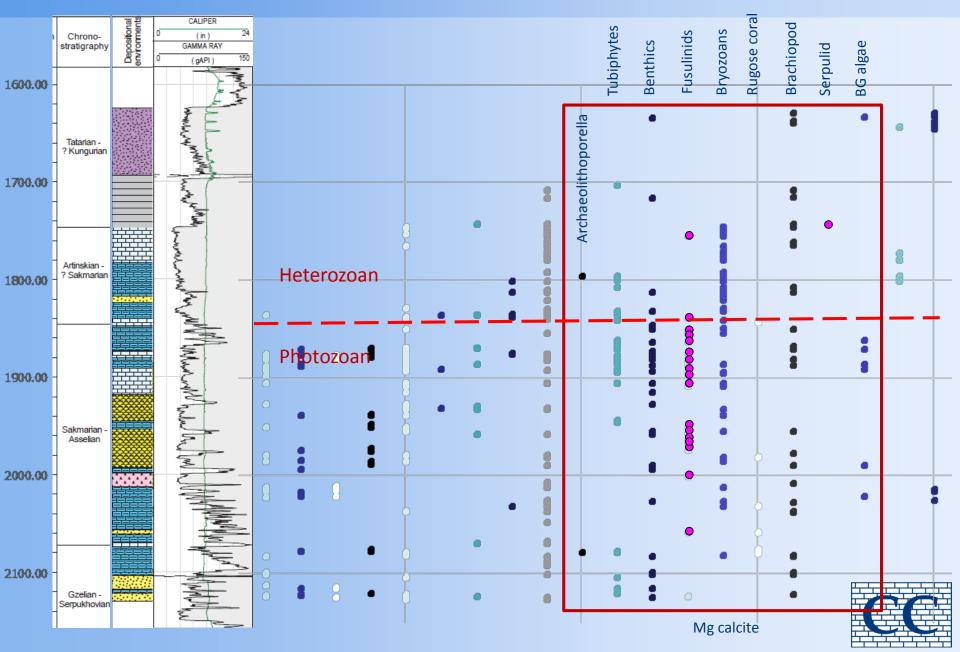


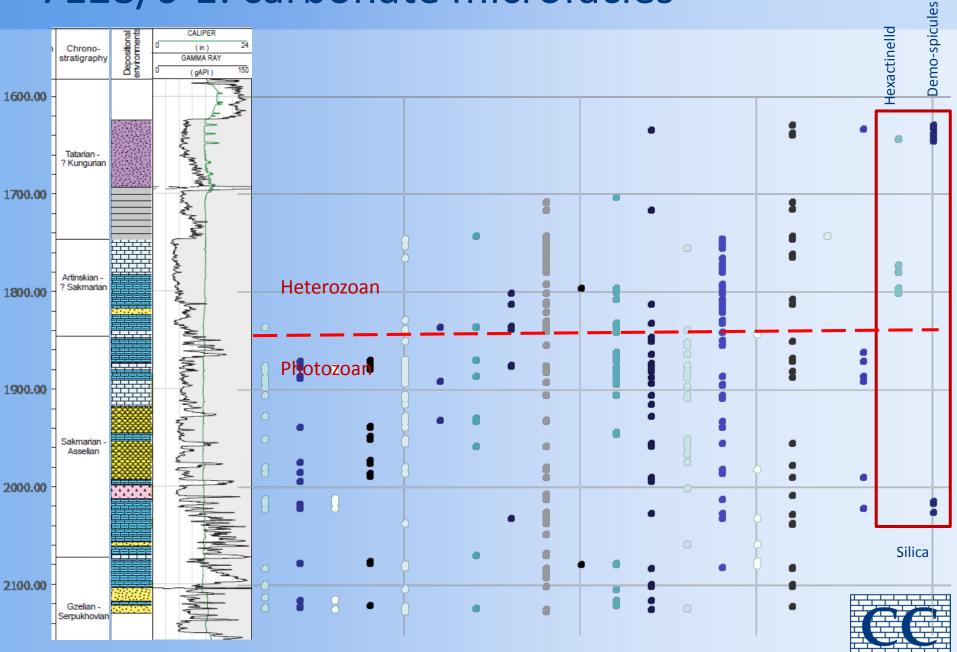




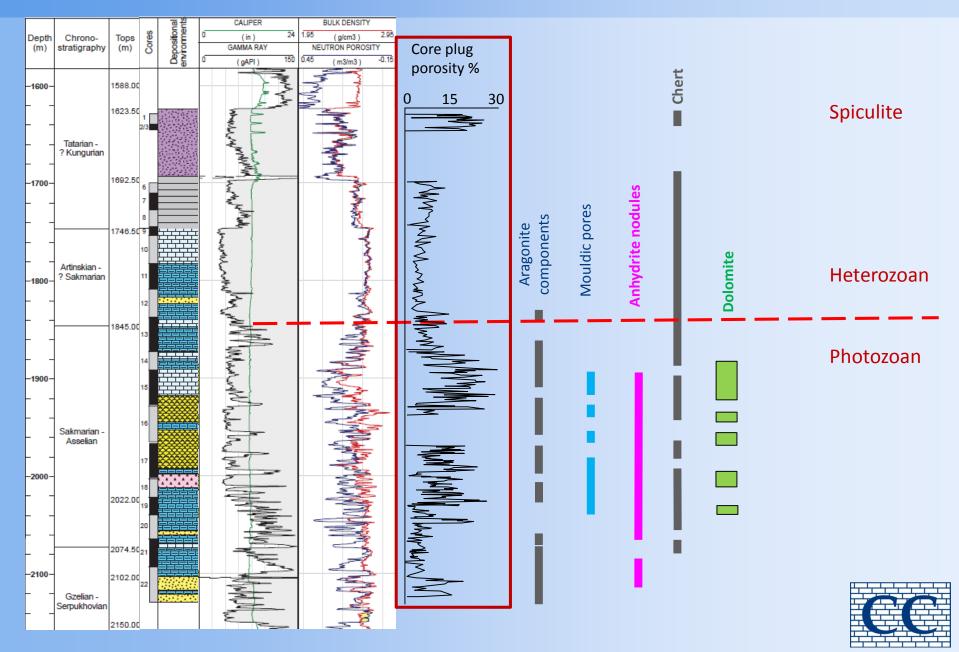


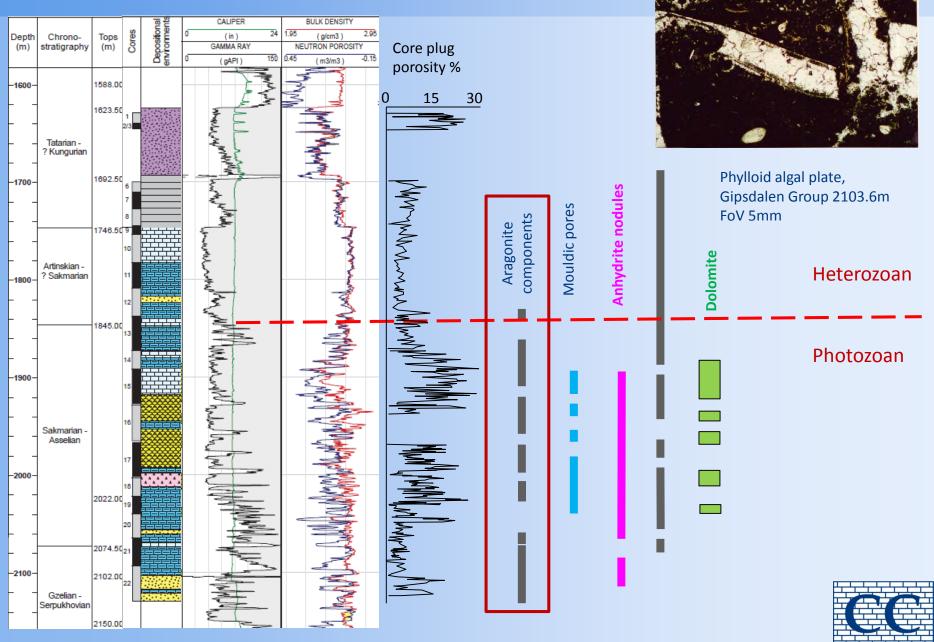


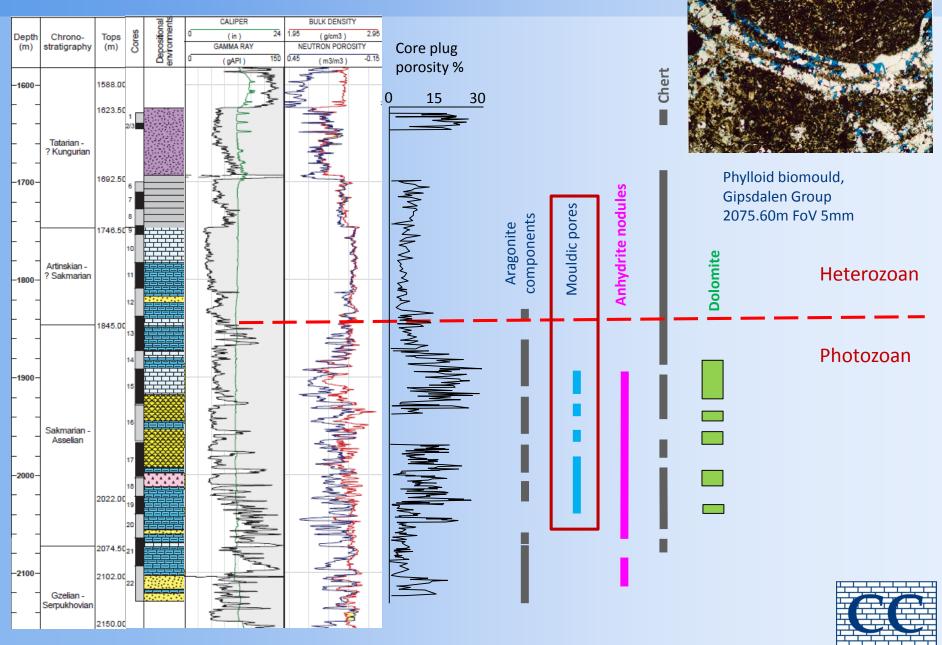


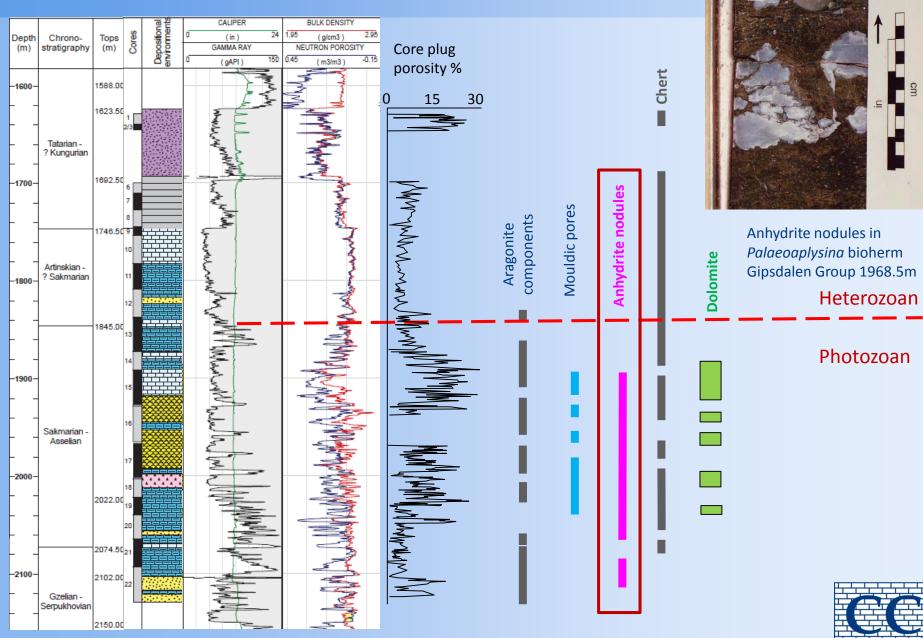


7128/6-1: diagenesis overview

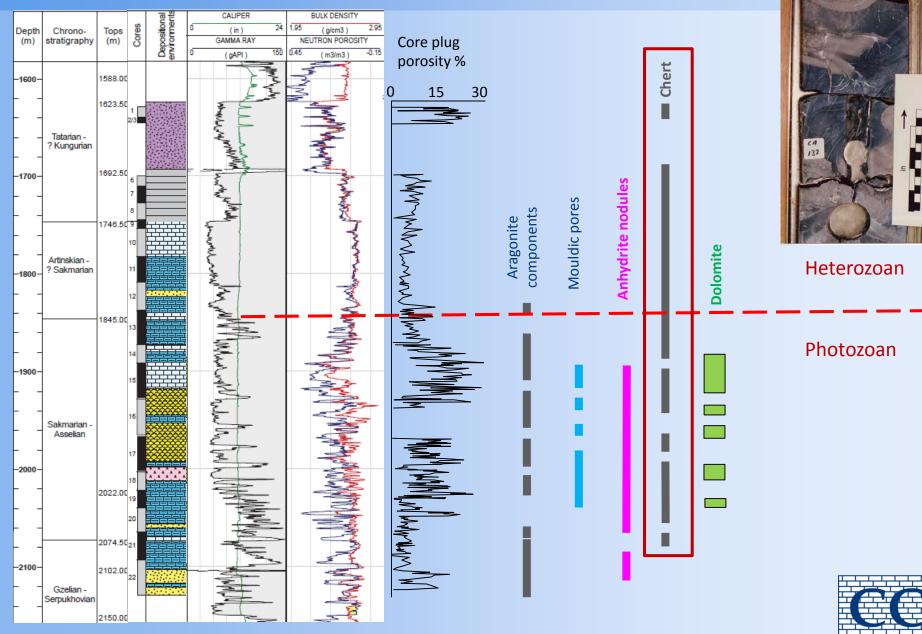


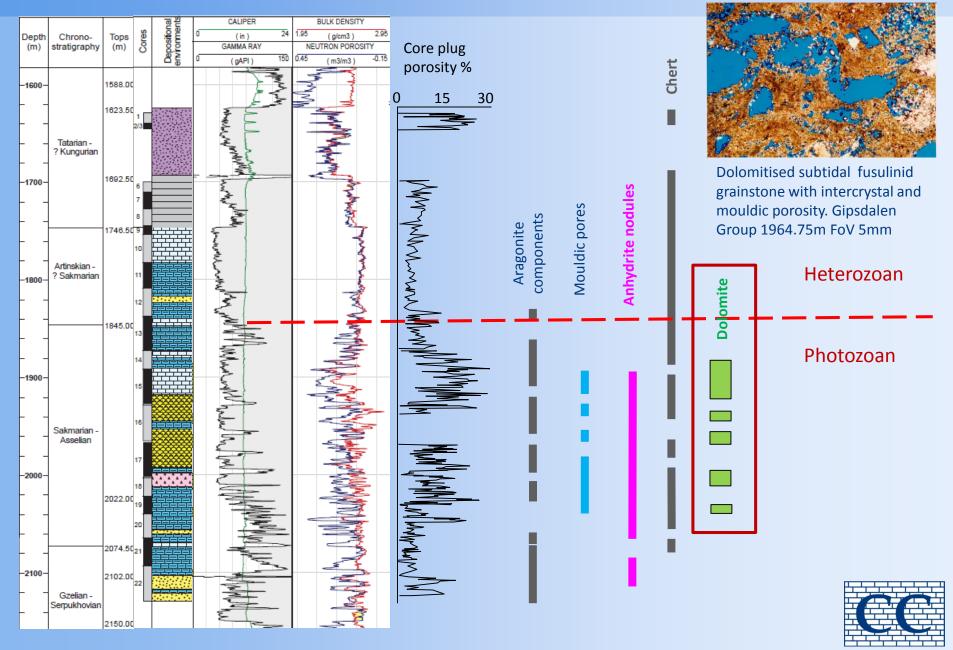




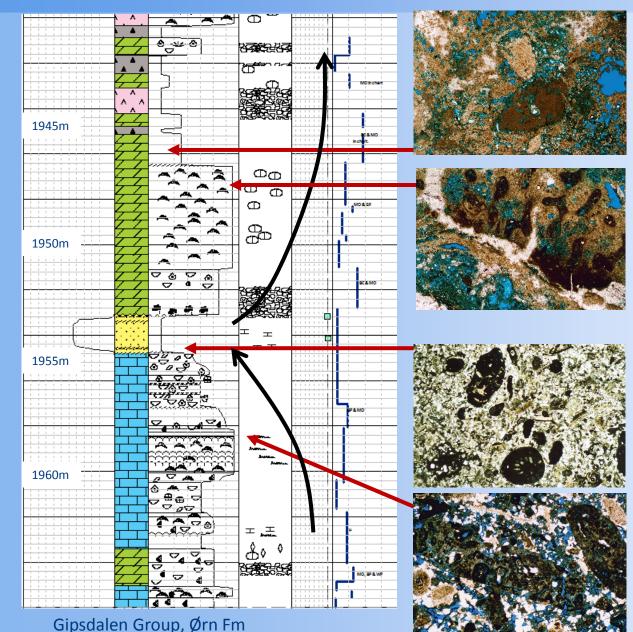


Chert nodules Tempelfjorden Group 1718.5m





Porosity in photozoan carbonates



Dolomitised cycle

Intergranular and mouldic pores in oncoid packstone enhanced by dolomitisation

Internal and mouldic pores in Palaeoaplysina boundstone enhanced by dolomitisation

Partly dolomitised cycle

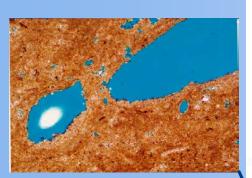
Clastic LST/TST – porosity reduced by compaction and calcite cement

Intergranular and mouldic pores in subtidal packstone; minor calcite cement



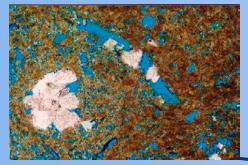
Dolomitisation: 7128/6-1

Figure 30. Distribution of sucros

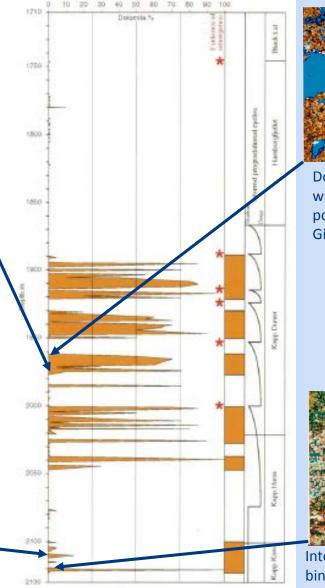


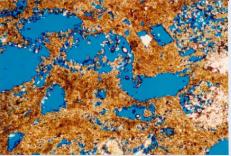
Fusulinid moulds in dolomitised matrix. Subtidal facies Gipsdalen Group 1973.75m

NB relatively early anhydrite nodules common throughout core replacing all depositional facies



Dolomitised bioclast packstone with mouldic pores, some with saddle dolomite Gipsdalen Group 2014.5m





Dolomitised fusulinid grainstone with intercrystal and mouldic porosity. Subtidal facies Gipsdalen Group 1964.75m



Intercrystal pores in dolomitised bindstone. Cycle top peritidal facies Gipsdalen Group 2017.5m

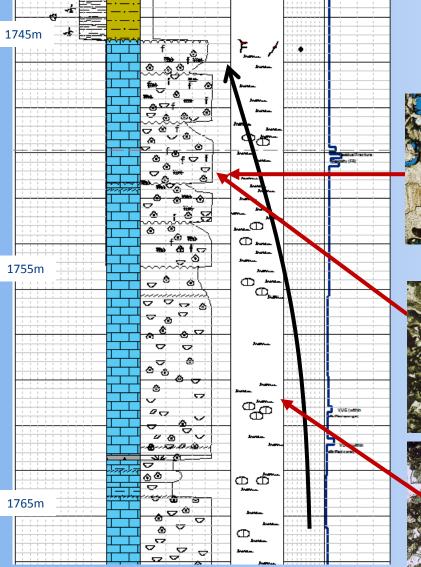


Photozoan carbonates: cyclicity

- Good preservation of depositional porosity
 - Minimal cementation or alteration at emergent surfaces
 - High Mg calcite and aragonite allochems early mouldic pores
 - Intensive micritisation, inhibits early cementation
 - Subtidal to emergent HST part of cycles
- Emergent surfaces/cycle boundaries
 - Microcodium, fine sandstone, deepening events
 - No karst or superficial deposits
 - Cycles 5-25m thick
- Evaporitic dolomitisation
 - Minor plugging of porosity by evaporites
- Reservoirs
 - Layered enhanced by dolomitisation
 - Matrix porosity



Porosity in heterozoan carbonates





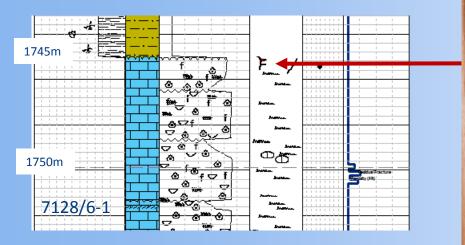
Overgrowth cement on crinoids; Fracture-bridging cement preserve fracture porosity

Porosity reduced by overgrowths and compaction



Bjarmeland Group, Isbjørn Fm

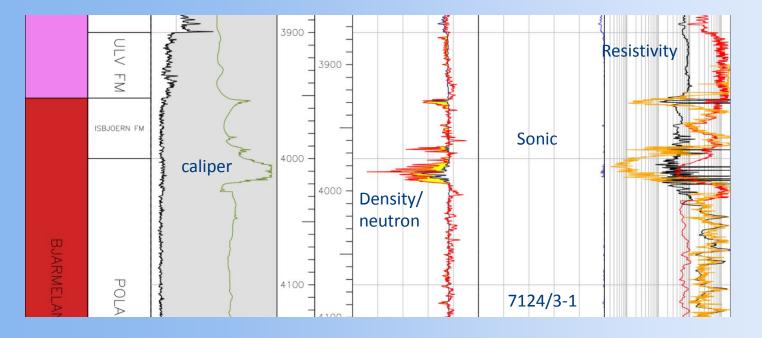
Karst development at sequence boundaries







Karst surface and matrix FoV 5mm





Heterozoan carbonates

- Poor preservation of depositional porosity
 - Echinoderms are dominant allochem with rare micritisation early overgrowth cementation
 - Rare aragonite allochems poor potential for early mouldic pores
 - Rare depositional porosity associated with LST/TST sandstone
- Emergent surfaces/cycle boundaries
 - Karst and superficial deposits associated with varying orders of low stand
 - Cycles 50+m thick
- No associated evaporites
 - Or dolomite
- Reservoir types
 - Karst systems penetrating from sequence boundaries
 - Fracturing

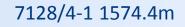


Late Permian biogenic silica production

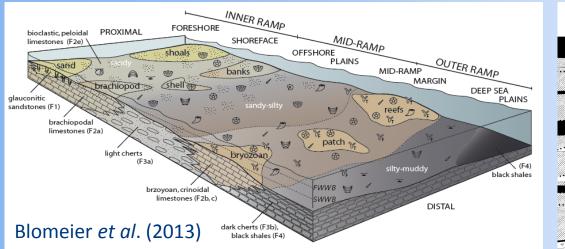
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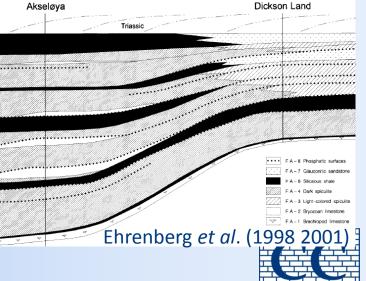
In situ sponge

- Onset of global warming after glaciation
 - Acidification of ocean
 - Carbonate production replaced by biogenic silica
 - Eustasy changes to lower frequency/amplitude green house cycles



Ramp model and sequence stratigraphic context based on Svalbard outcrop





Biogenic silica production

- Initial bioclasts
 - Hollow spicules with walls of opaline silica
 - Highly metastable initial mineralogy
 - Various diagenetic pathways
- Now all quartz











Demosponge spicules 7128/6-1 1629.70m FoV 5mm



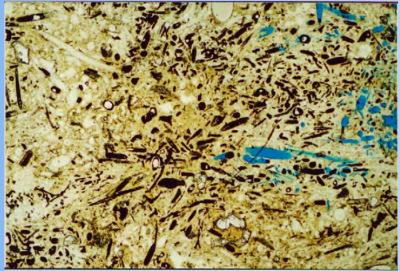
Demosponge spicules 7128/4-1 1576.12m FoV 5mm



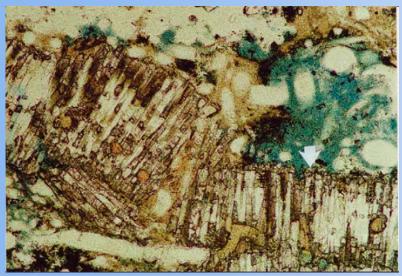
Demosponge spicules 7128/4-1 1576.21m FoV 1.25mm



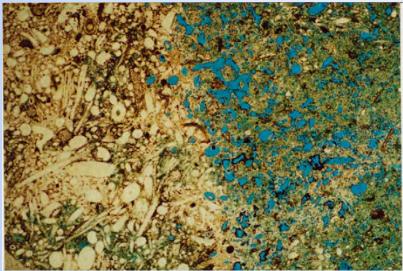
Porosity in the spiculite



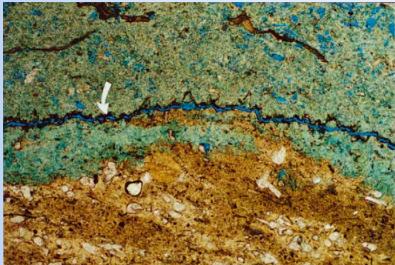
Dissolved sponge spicules partly infilled by hydrocarbons 1930.75m FoV 5mm 7128/6-1



Dissolution of prismatic bivalves in porous spiculite 1929.00m FoV 5mm 7128/6-1



Margin of chert nodule in porous spiculite 1631.75m FoV 5mm 7128/6-1

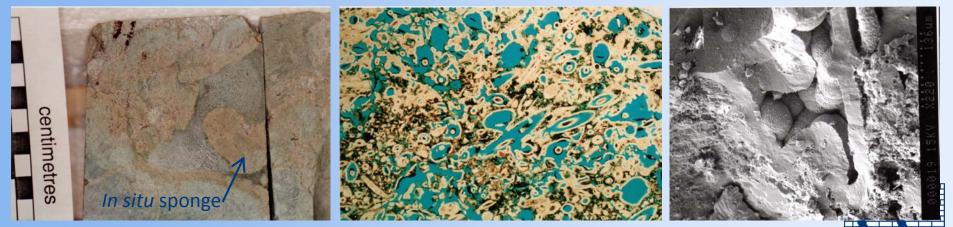


Post-stylolite dissolution of brown carbonate matrix in porous spiculite 1634.50m FoV 5mm 7128/6-1



Porosity preservation in spiculite

- Original opal A and CT changes to chalcedony/quartz
 - Multiple events of silica dissolution and reprecipitation
- Openness of diagenetic system
 - Poorly winnowed argillaceous facies, quartz stays in system (poor permeability or complexed by clays) resulting in local cementation
 - Clean winnowed facies, open diagenetic system quartz lost to pore fluid and no cementation
- Pore system comprises micro- very small mesopores
 - Need fracturing (compactive) or dissolution to improve permeability



Images from 7128/4-1

Conclusions

- Reservoir quality can be better understood in the context of late Palaeozoic global events that influenced carbonate and siliceous sedimentary and diagenetic systems
 - Initial mineralogy of carbonate grains: potential for early dissolution and cementation
 - Palaeoclimatic conditions: availability of meteoric water and susceptibility to dolomitisation
 - Nature of eustasy (glacio-eustatic vs. greenhouse): Duration and amplitude of exposure during low stands
- Different carbonate and siliceous systems will have different reservoir types
- Go some way to risking reservoir properties in carbonates and siliceous facies



Acknowledgments

- Thanks to Lundin Norway and PL 492 partner Aker BP
- Sarah Thompson for the microfacies analysis

