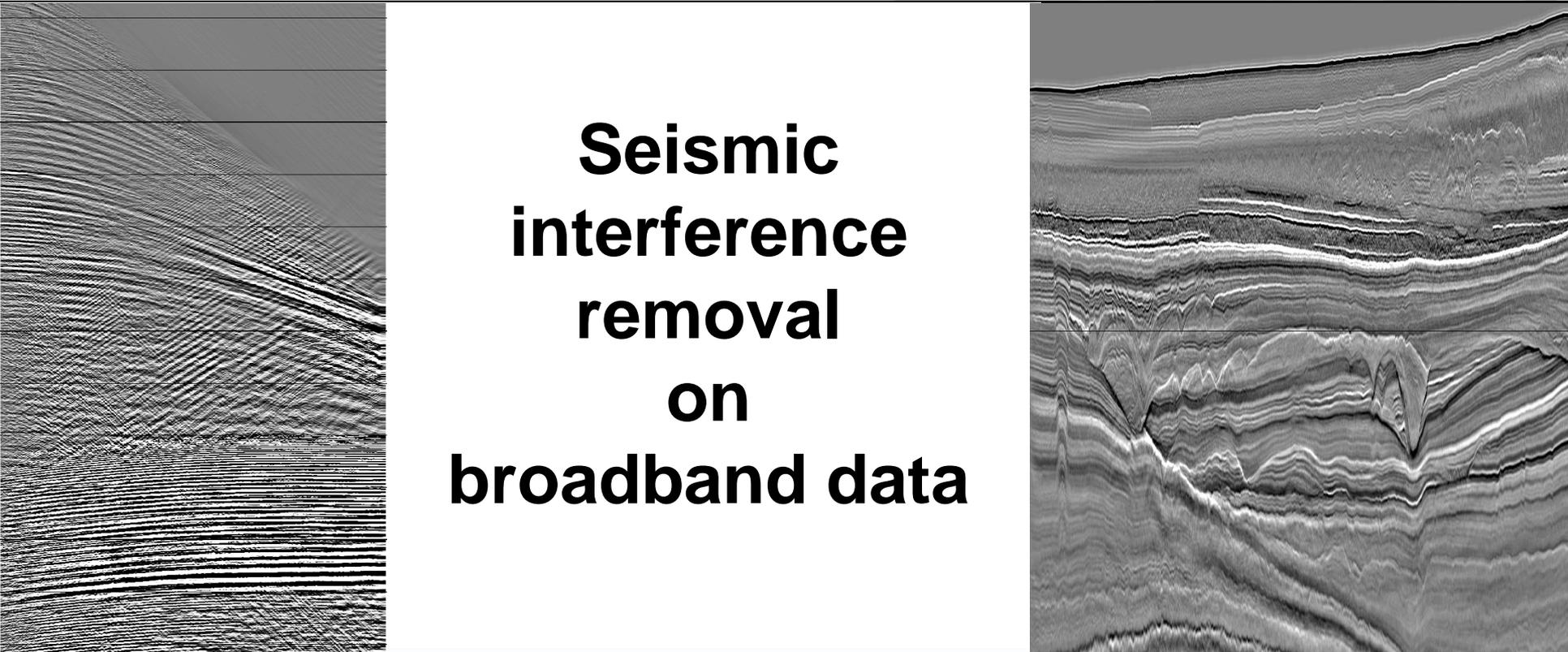




How to reduce time sharing
Stavanger 20 September 2012

The slide features two grayscale seismic data plots. The left plot shows seismic data with significant interference, appearing as a dense, somewhat chaotic pattern of horizontal and diagonal lines. The right plot shows the same data after interference removal, with much clearer, more distinct horizontal layers and a prominent V-shaped structure in the lower half. The central text is overlaid on a white rectangular background.

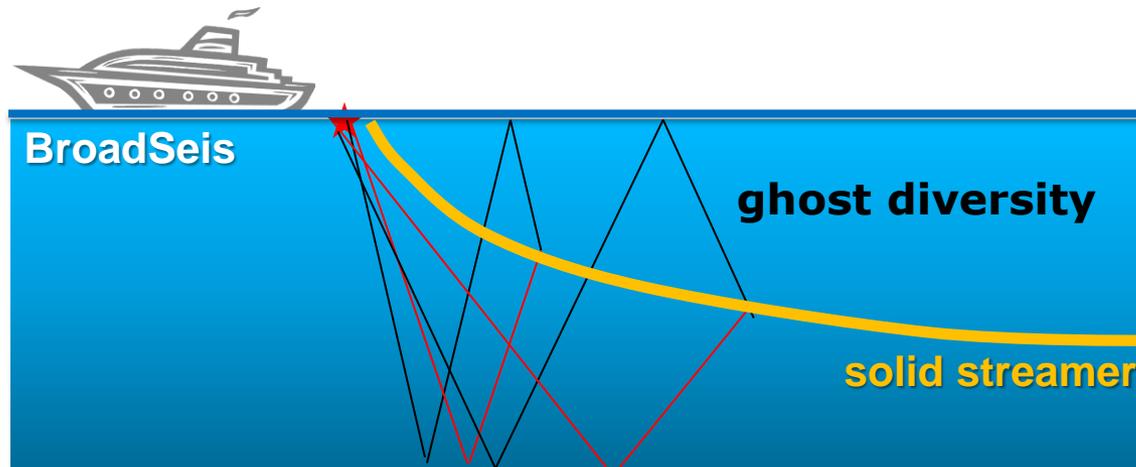
Seismic interference removal on broadband data

Risto Siliqi and Gordon Poole

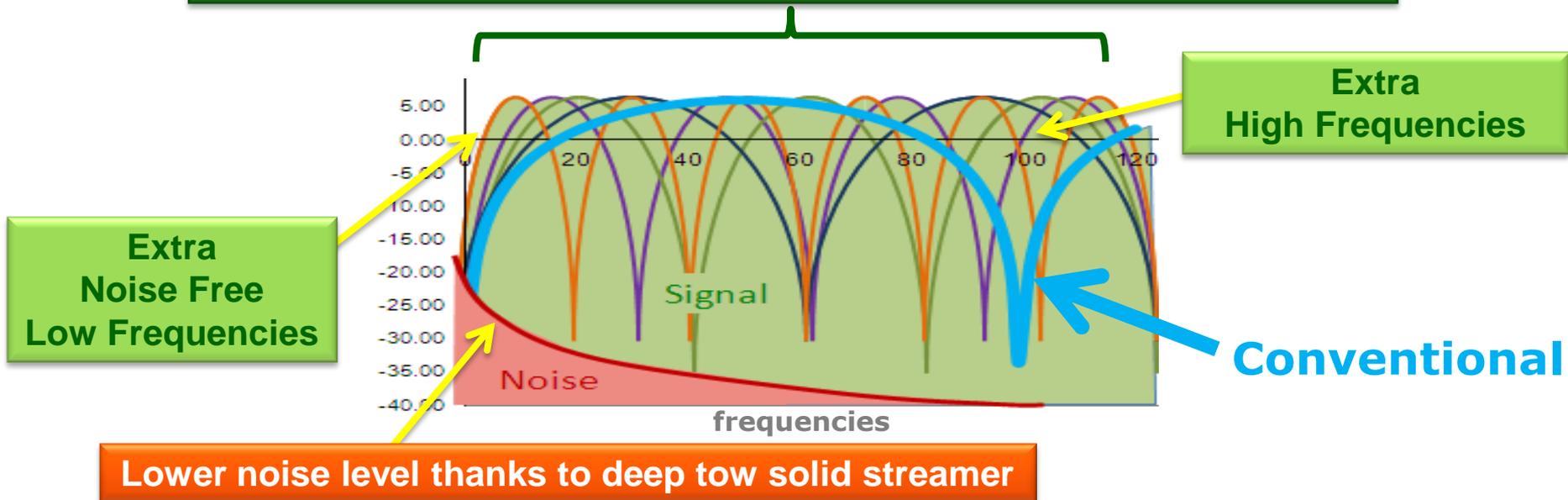


- ❖ Short description of Variable Depth Streamer (BroadSeis) technology for acquiring and processing broadband data
- ❖ Seismic Interference Noise on 3D broadband data (North Sea)
- ❖ State of the Art of Seismic Interference Attenuation
- ❖ SINAT technique on 3D broadband data
- ❖ Conclusions

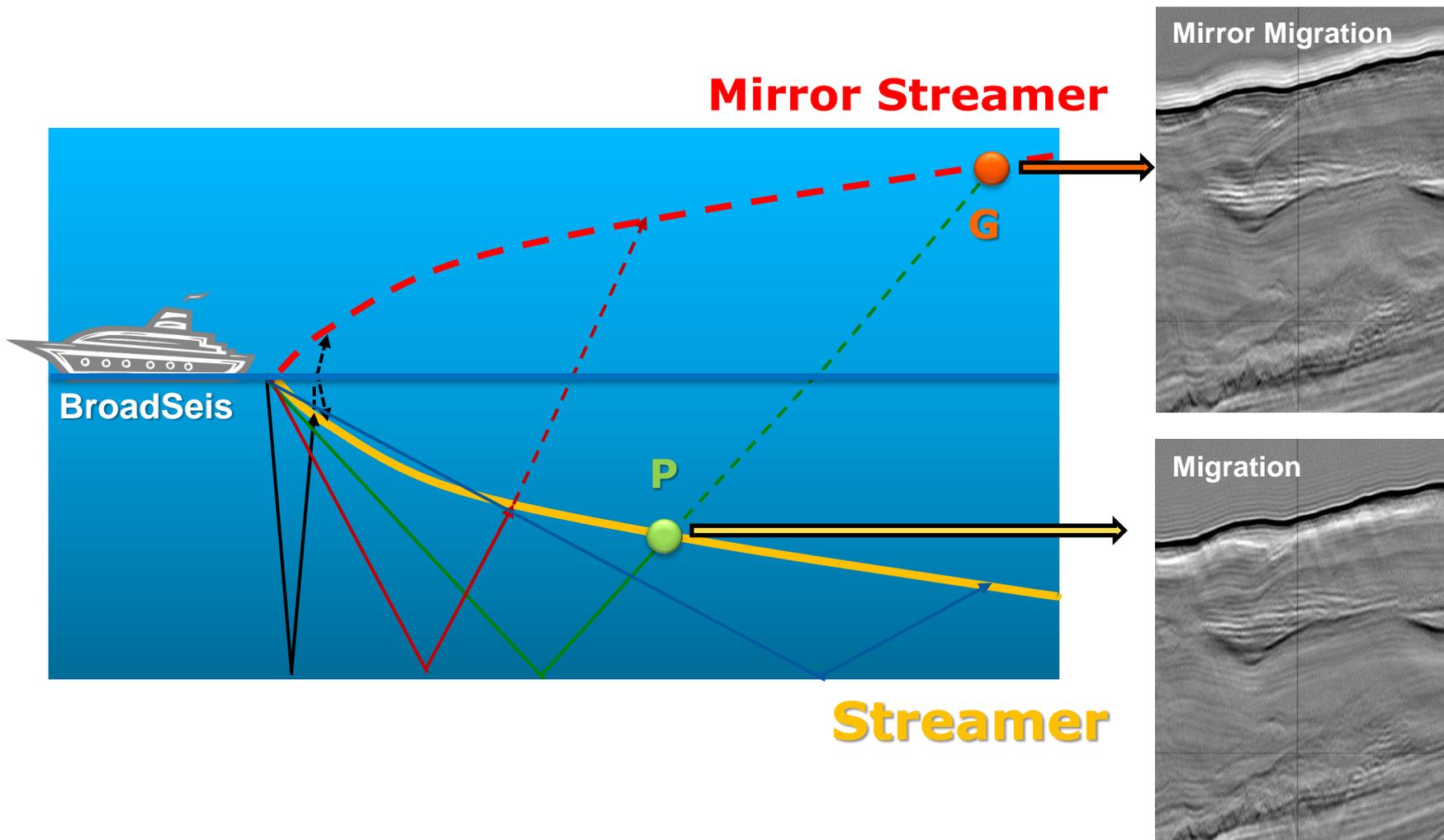
Variable Depth Streamer Acquisition



Acquired Signal for any frequency bandwidth

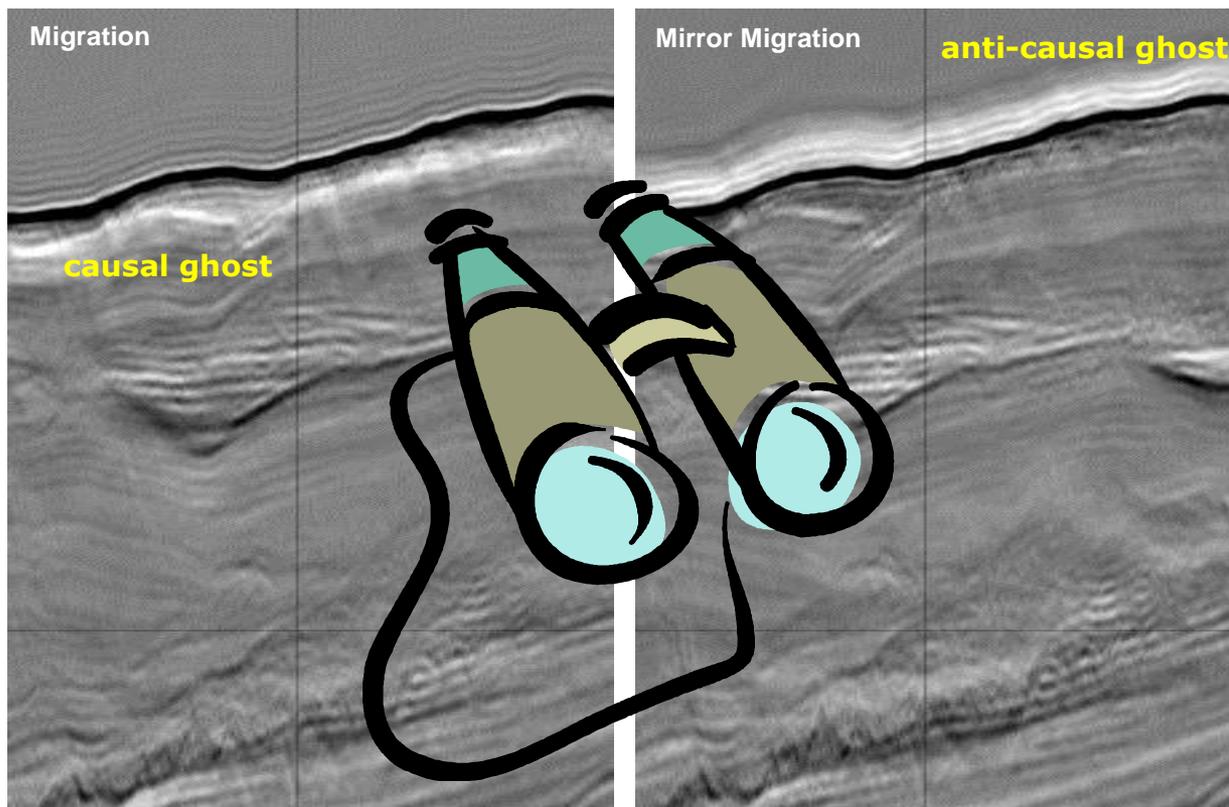


Variable Depth Streamer Processing



Variable Depth Streamer Processing

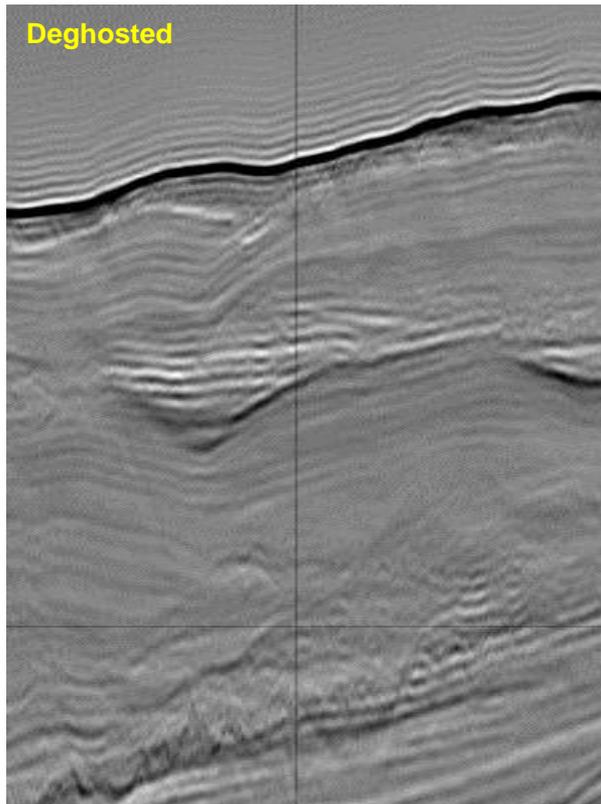
**Joint Deconvolution
is like having binocular vision**



Variable Depth Streamer Processing



Joint Deconvolution
is like having binocular vision



3D Deghosting:

- ✓ True amplitude
- ✓ Recovers true reflectivity
- ✓ Robust and less noisy
- ✓ Suitable for: 2D, 3D, WAZ, OBS

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Interference Noise on Variable Depth Streamer



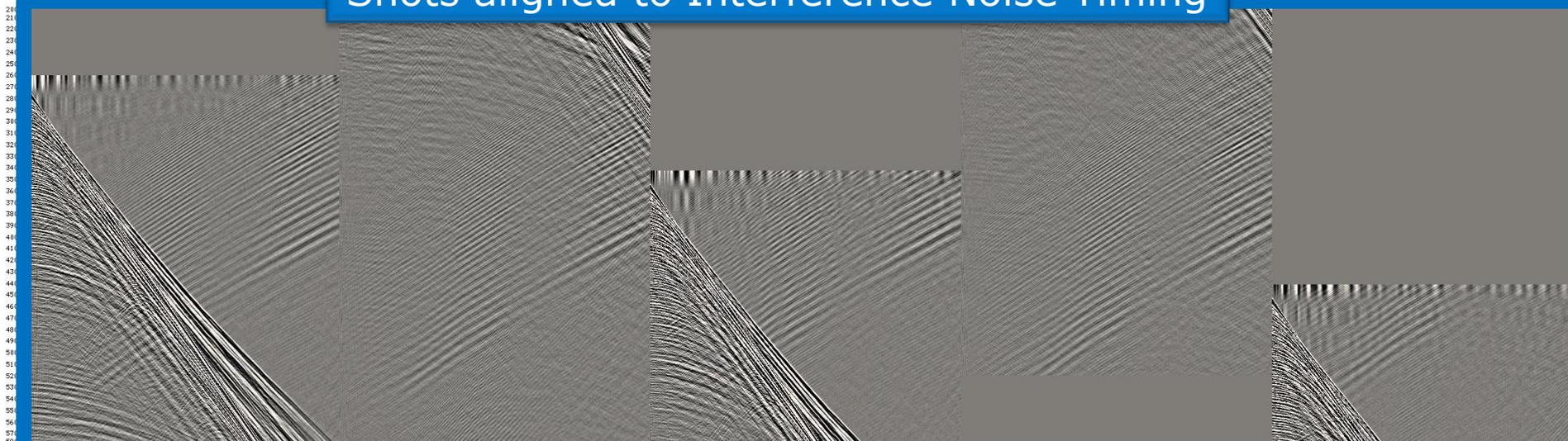
consecutive shots for a central cable



6 km Variable Streamer Depth from 5m to 50 m

Analysis of Interference Noise

Shots aligned to Interference Noise Timing

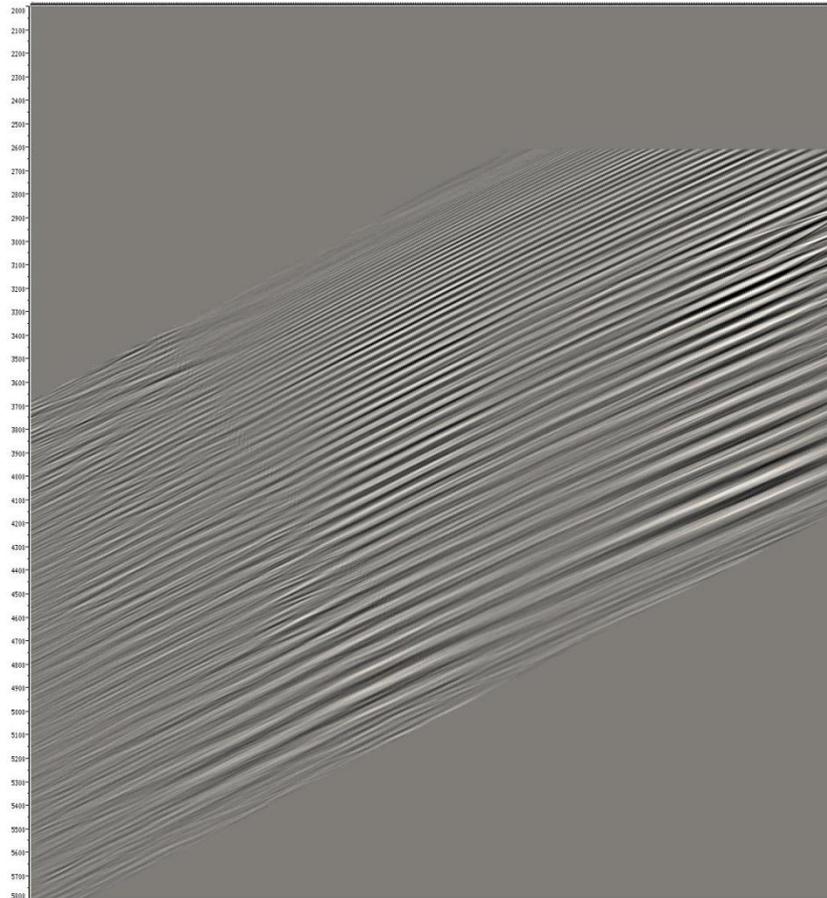


Estimated
Noise

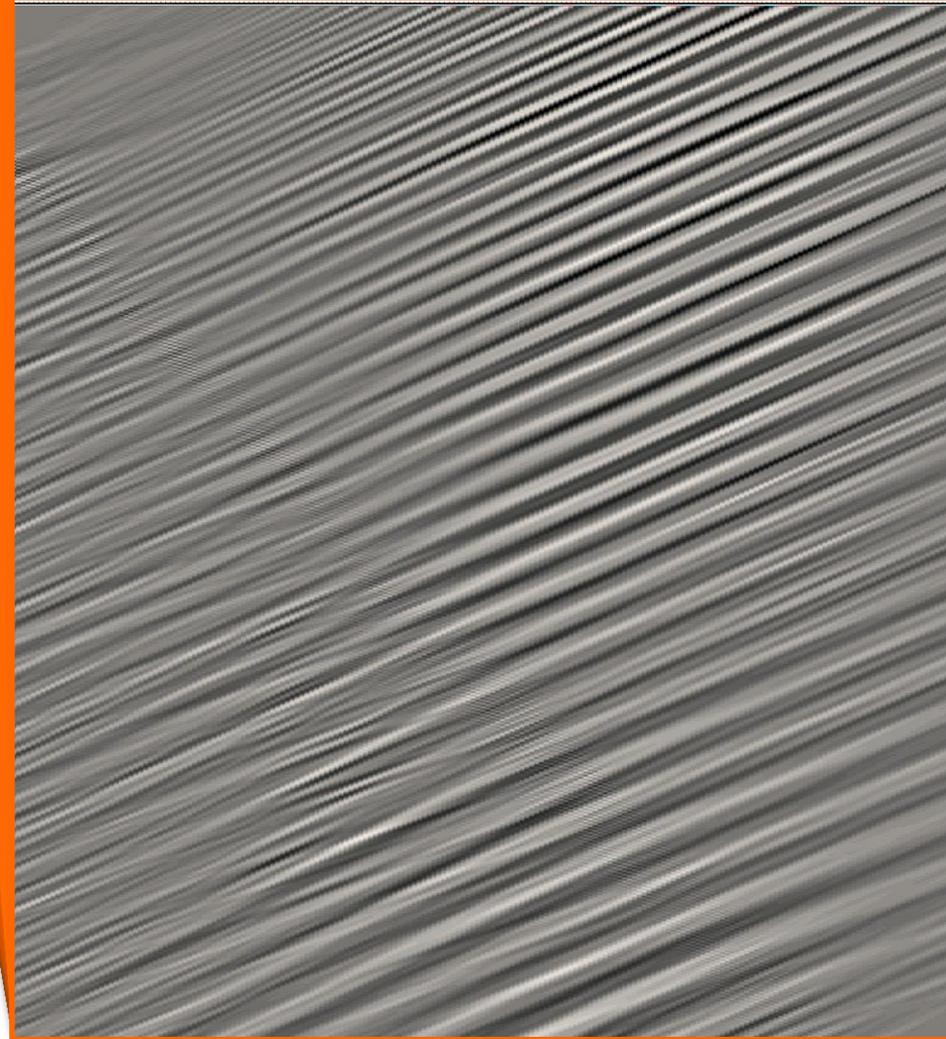


Interference Noise is not identical from shot to shot

Complexity of Interference Noise



zoom



Complexity of Interference Noise – next shot



zoom



The character of the interference noise is changing quite quickly

Complexity of Interference Noise



Interference Noise differences
between consecutive shots

zoom



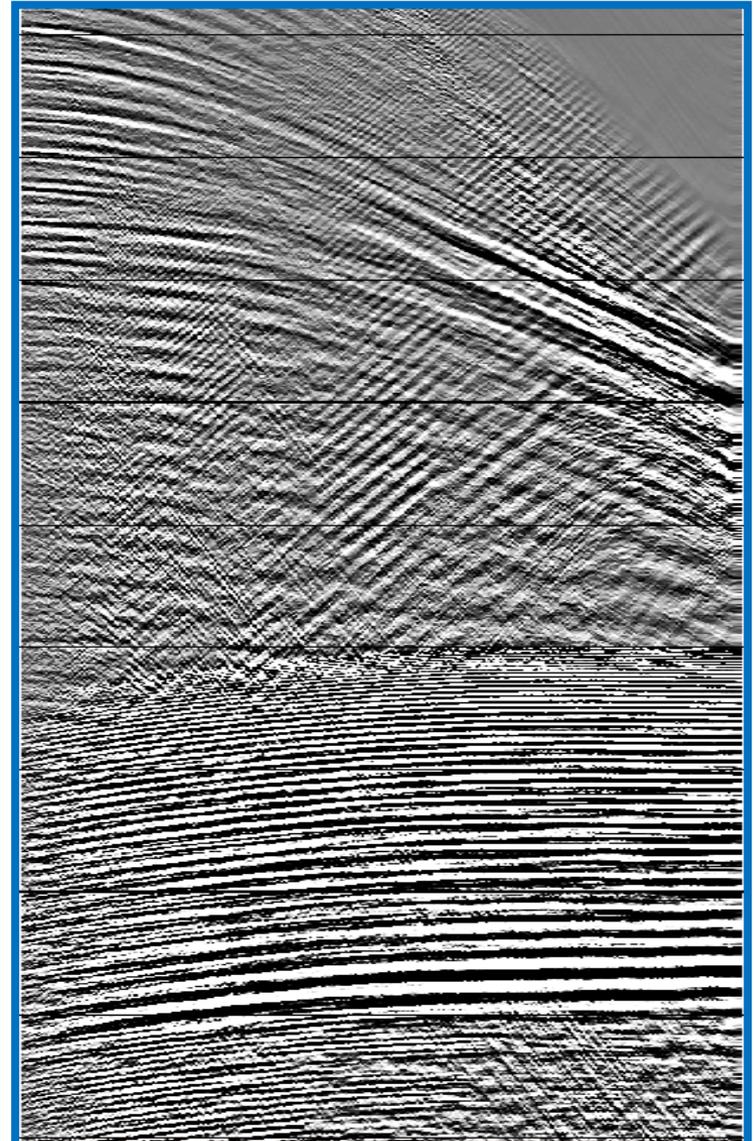
The character of the interference noise is changing quite quickly

Seismic Interference

- ❖ Other vessels, periodic shots
- ❖ With different shot intervals
- ❖ From large distances
- ❖ Can be very strong
- ❖ Hyperbolic or linear patterns
- ❖ Mainly propagated through water layer
- ❖ May travel at water bottom
- ❖ Propagation mechanism unclear
- ❖ Can be guided/dispersive



Needs to be removed!



Review of prior solutions



- Time sharing
- Automatic scaling or surgical blanking
- Crossline f-x prediction filtering
(on common offset and common receiver gathers)
- Arrival time picking, coordinate estimation, flattening,
f-k or Radon filtering
- Dynamically re-adjusting own shot interval
- Deriving interference noise timing and modeling

Most related prior work

Huaien et al (1989 SEG)

” Attenuation of marine coherent noise”

Crossline f-x prediction filter
(on common offset and common receiver gathers)

Gulunay and Pattberg (2001 SEG)

“Seismic interference noise removal”

Inline f-x prediction error filter followed by f-x-y prediction filter

Gulunay, Magesan, and, Baldoc (2004 SEG)

“Seismic Interference Noise Attenuation (**SINAT**)”

Gulunay (2007 TLE, Dec Issue)

“Two different Algorithms for seismic interference noise attenuation”

SINAT's Assumptions



SINAT: **S**eismic **I**nterference **N**oise **A**Ttenuation

uses the fact that:

SIGNAL

Predictable in common shot domain

Predictable in common channel domain

INTERFERENCE NOISE

Predictable in common shot domain

Unpredictable in common channel domain

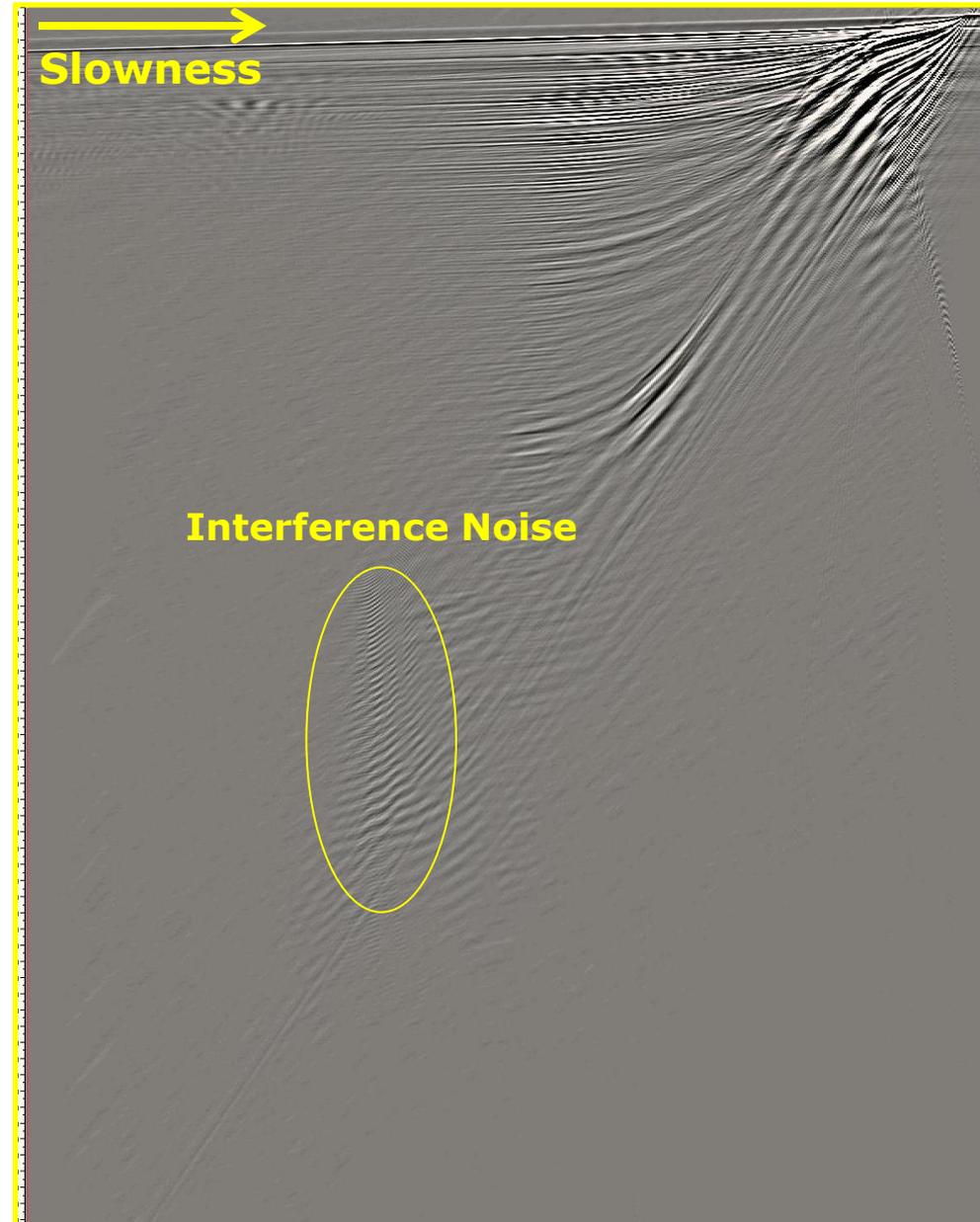
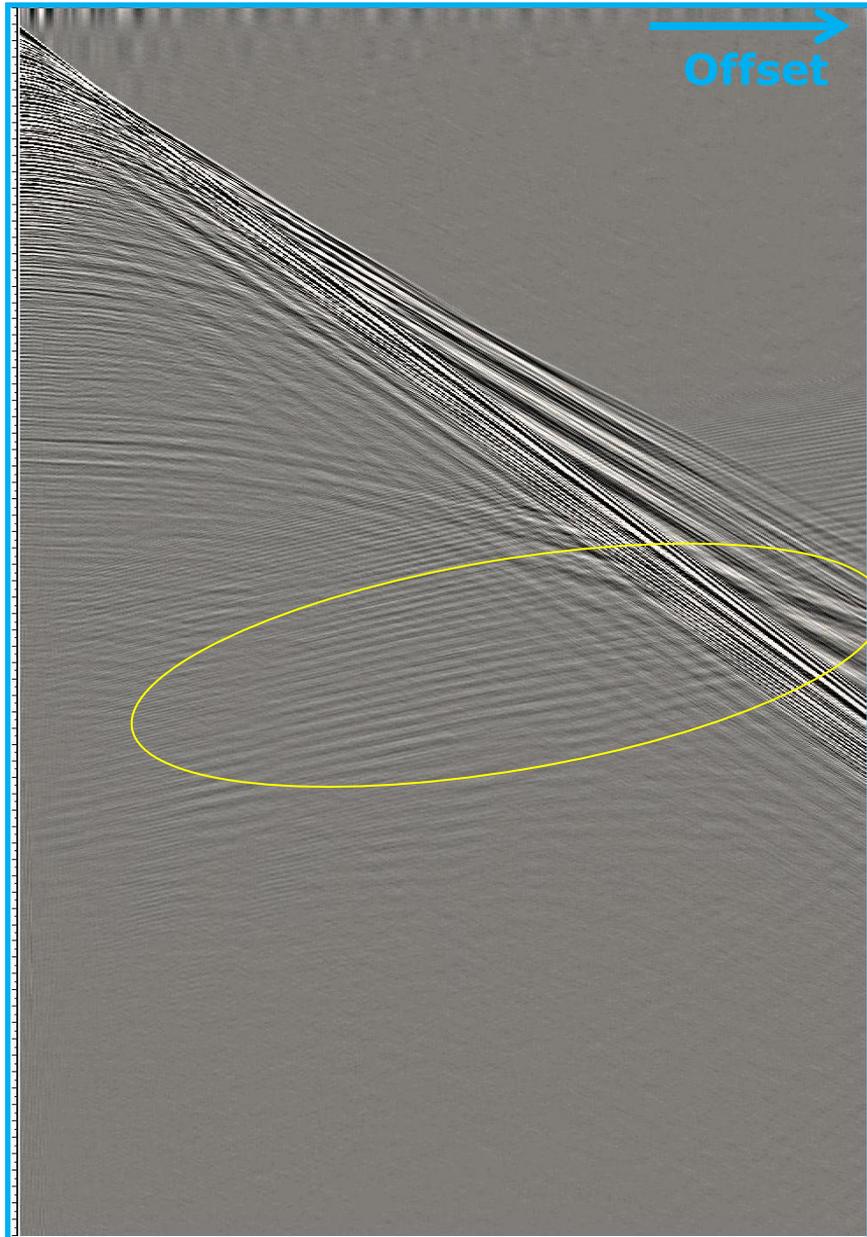
SINAT consists of two stages:

- 1) Flagging traces and time windows affected by noise
- 2) Reconstructing the affected energy using f-x reconstruction

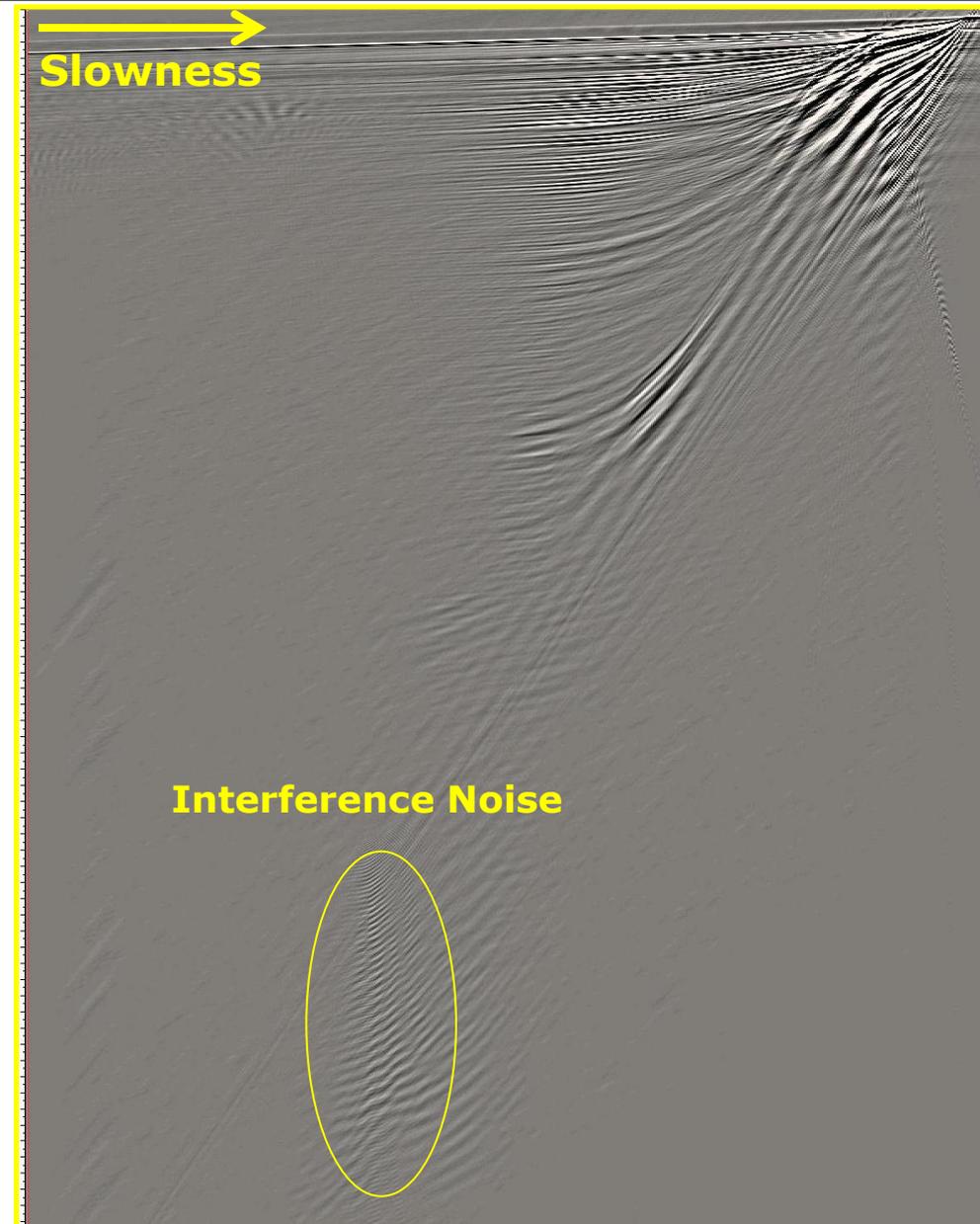
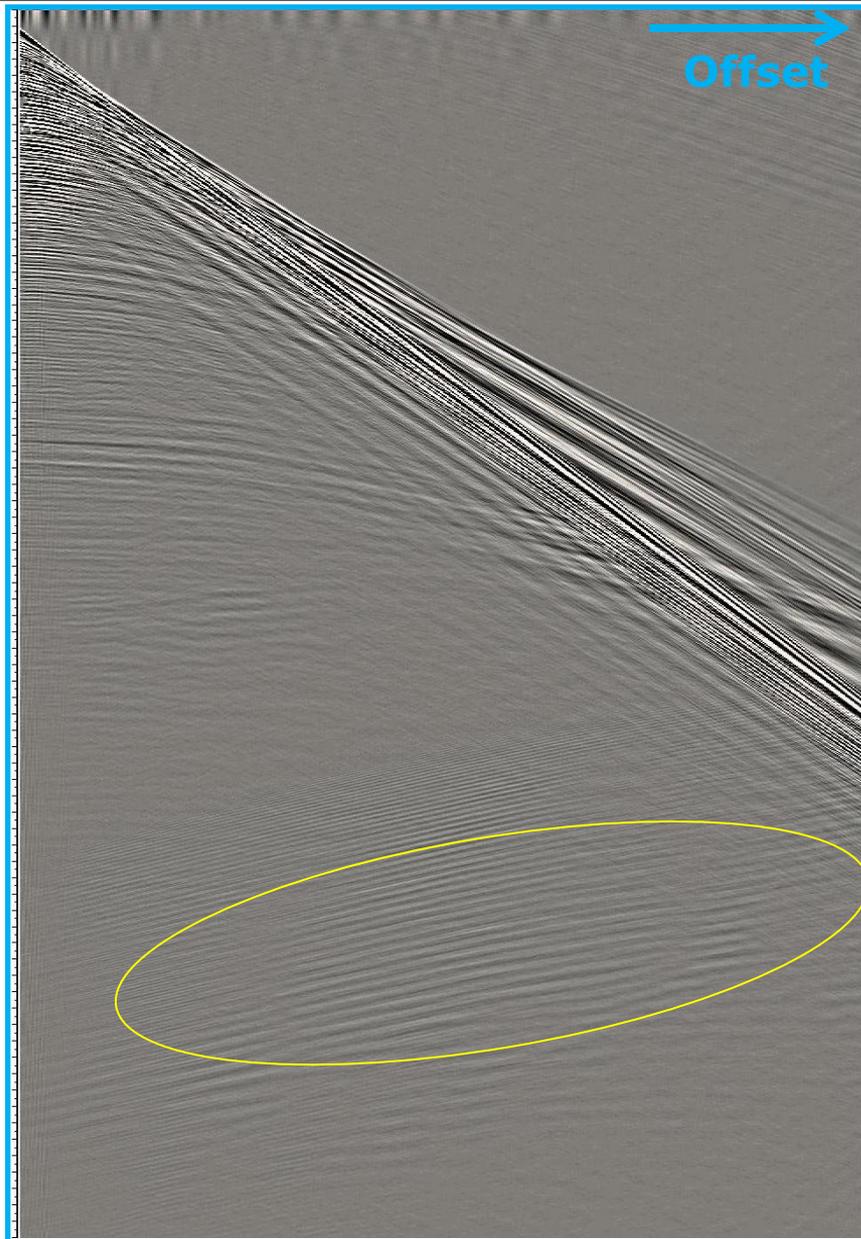
The method is more effective when applied in the tau-p domain because:

- ✓ The shot-p domain naturally **separates signal and noise** when they have a different apparent velocity (they fall on different p-traces)
- ✓ This helps with more aggressive noise attenuation and **signal preservation**
- ✓ The f-x prediction will only have to **reconstruct signal** when it shares the same p-trace as the noise

Advantages of Tau-p domain – Shot 2



Advantages of Tau-p domain – Shot 3



Advantages of Tau-p domain

→
Slowness

Constant p-trace for right hand display

→
Shots

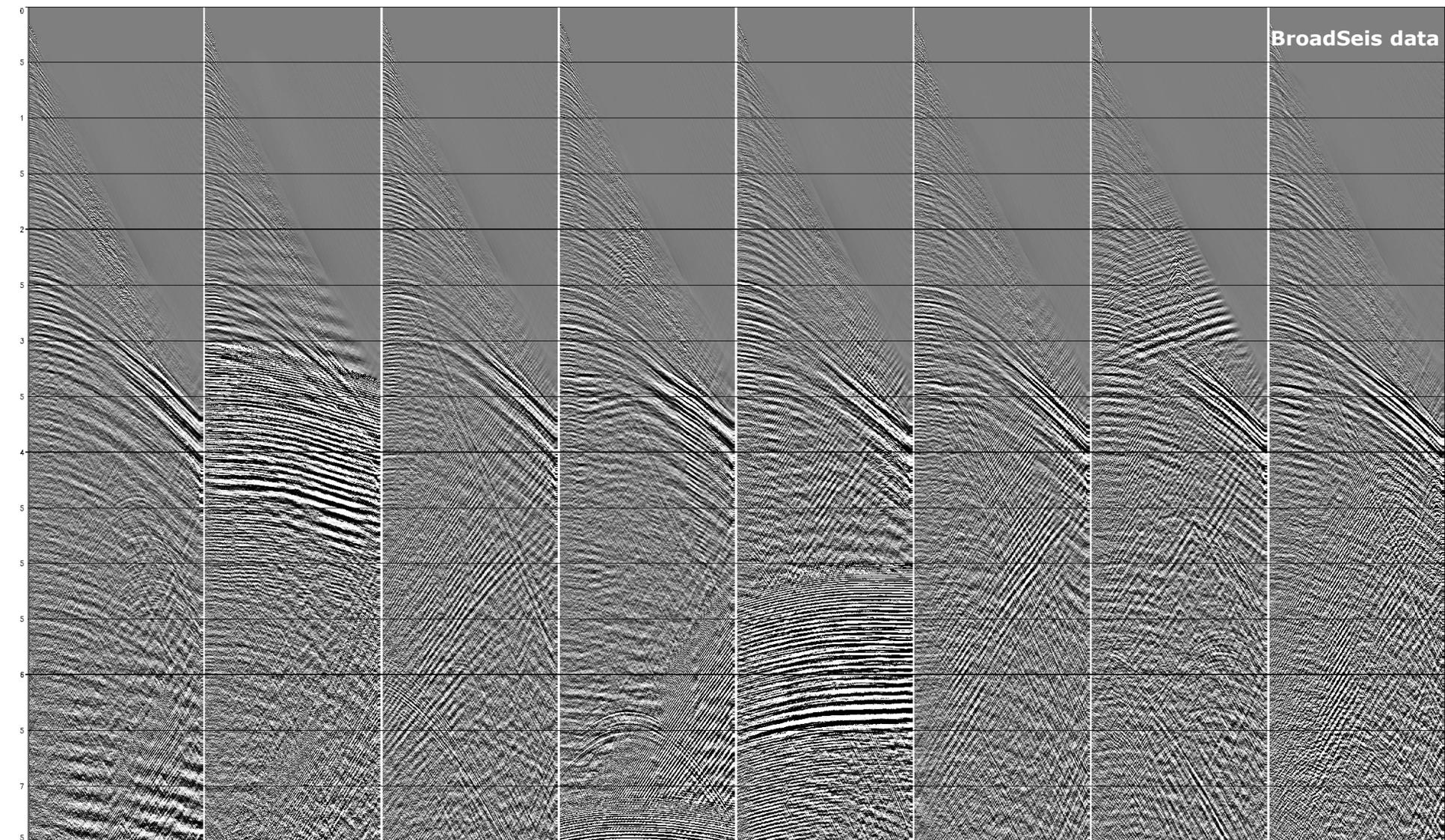
↕
Interference Noise

Constant p domain

Different timing makes
Noise appears impulsive

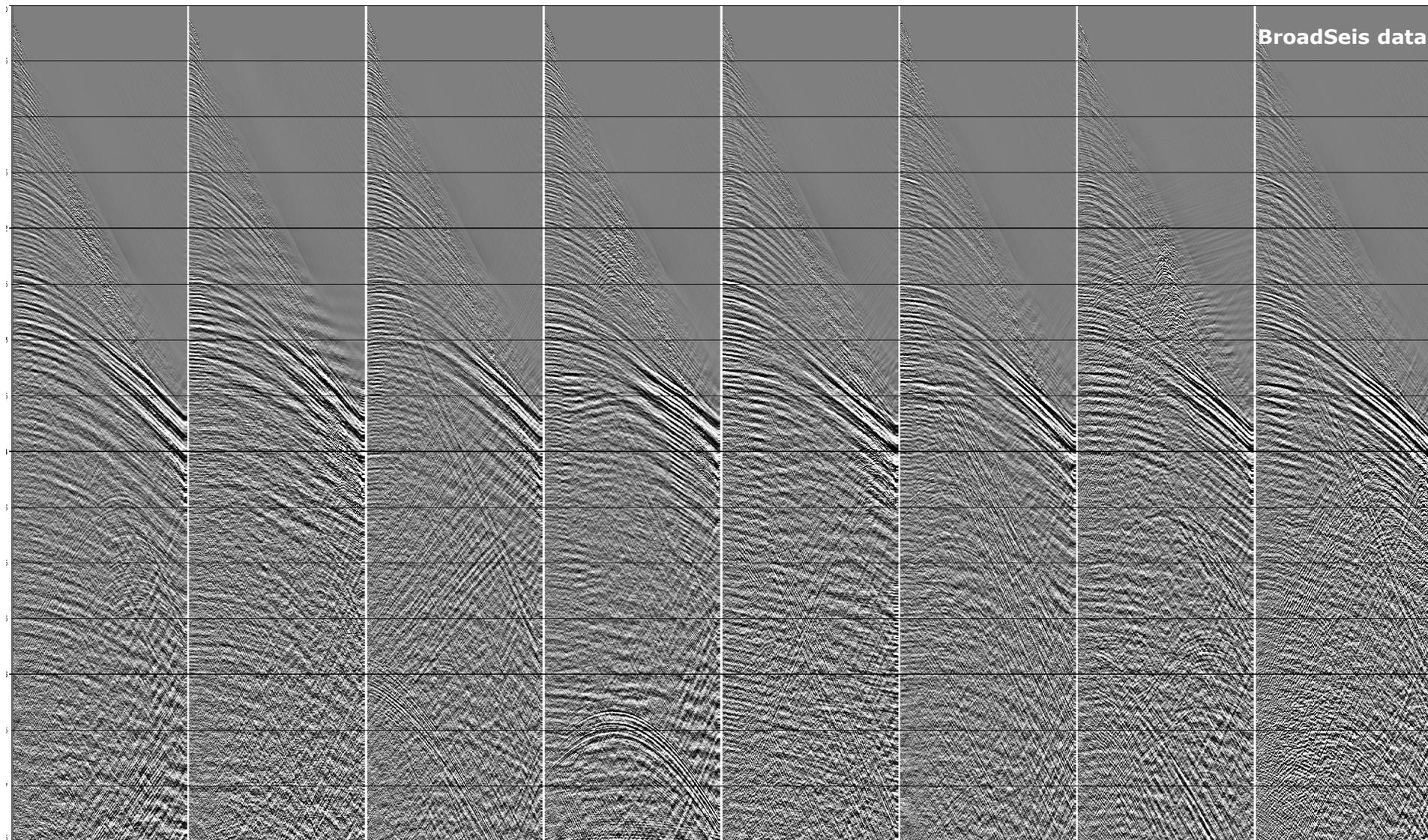
- ❖ Short description of Variable Depth Streamer (BroadSeis) technology for acquiring and processing broadband data
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- ❖ **SINAT technique on 3D broadband data**
- ❖ Conclusions

Input shots (with Interference Noise)

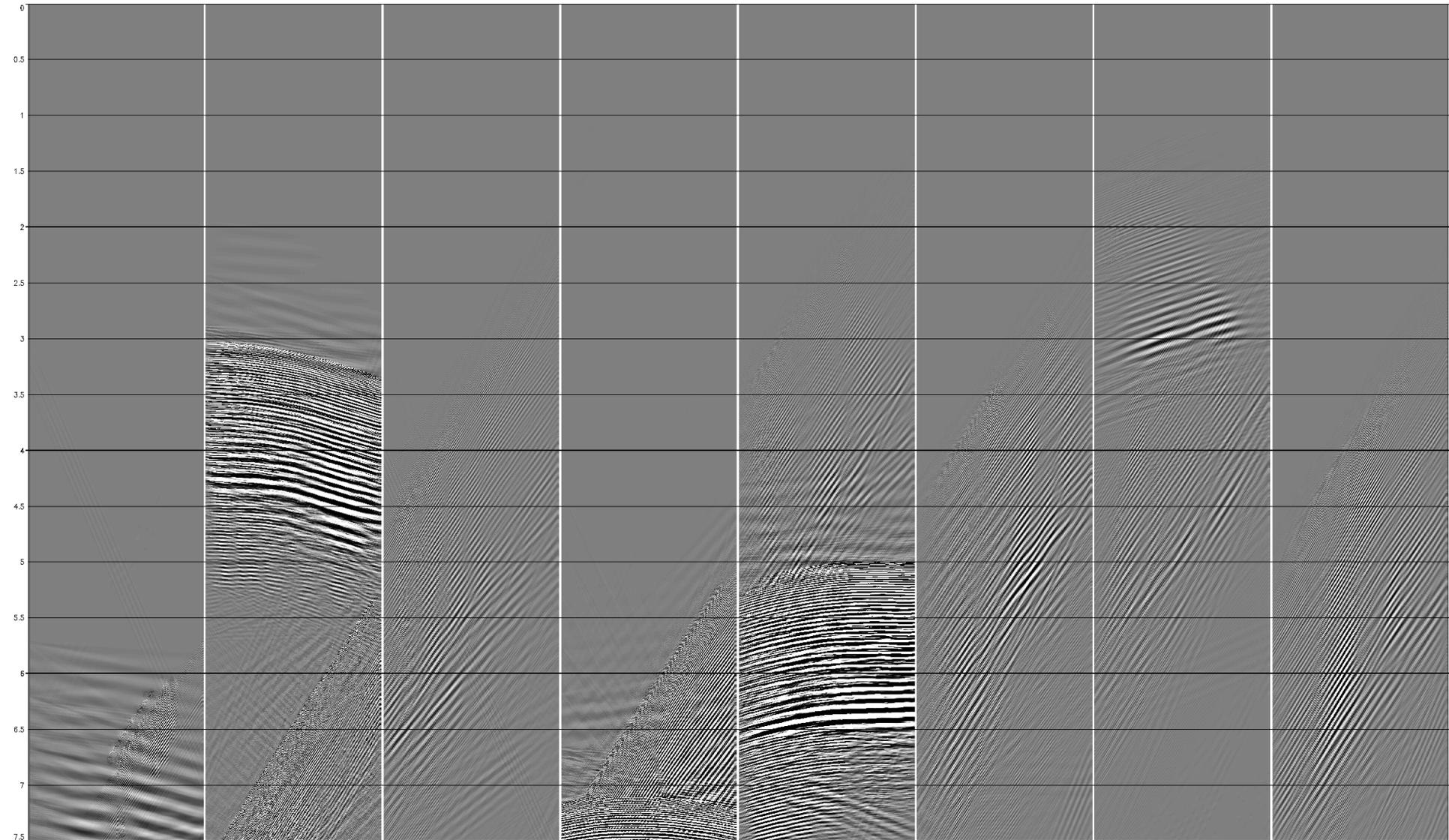


Input shots with at least **three sources of interference noise**

Output shots (without Interference Noise)

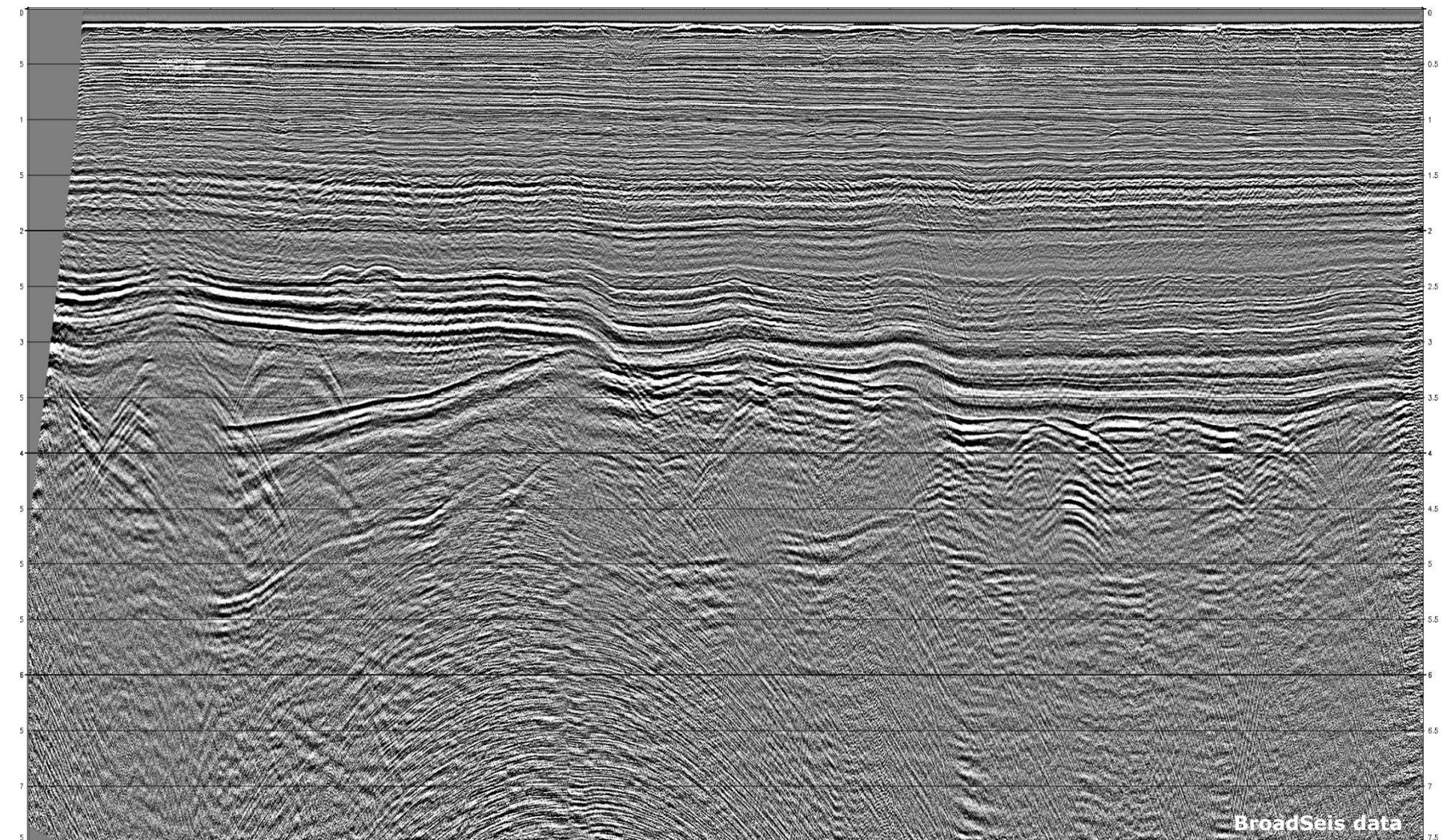


Difference – Removed Interference Noise

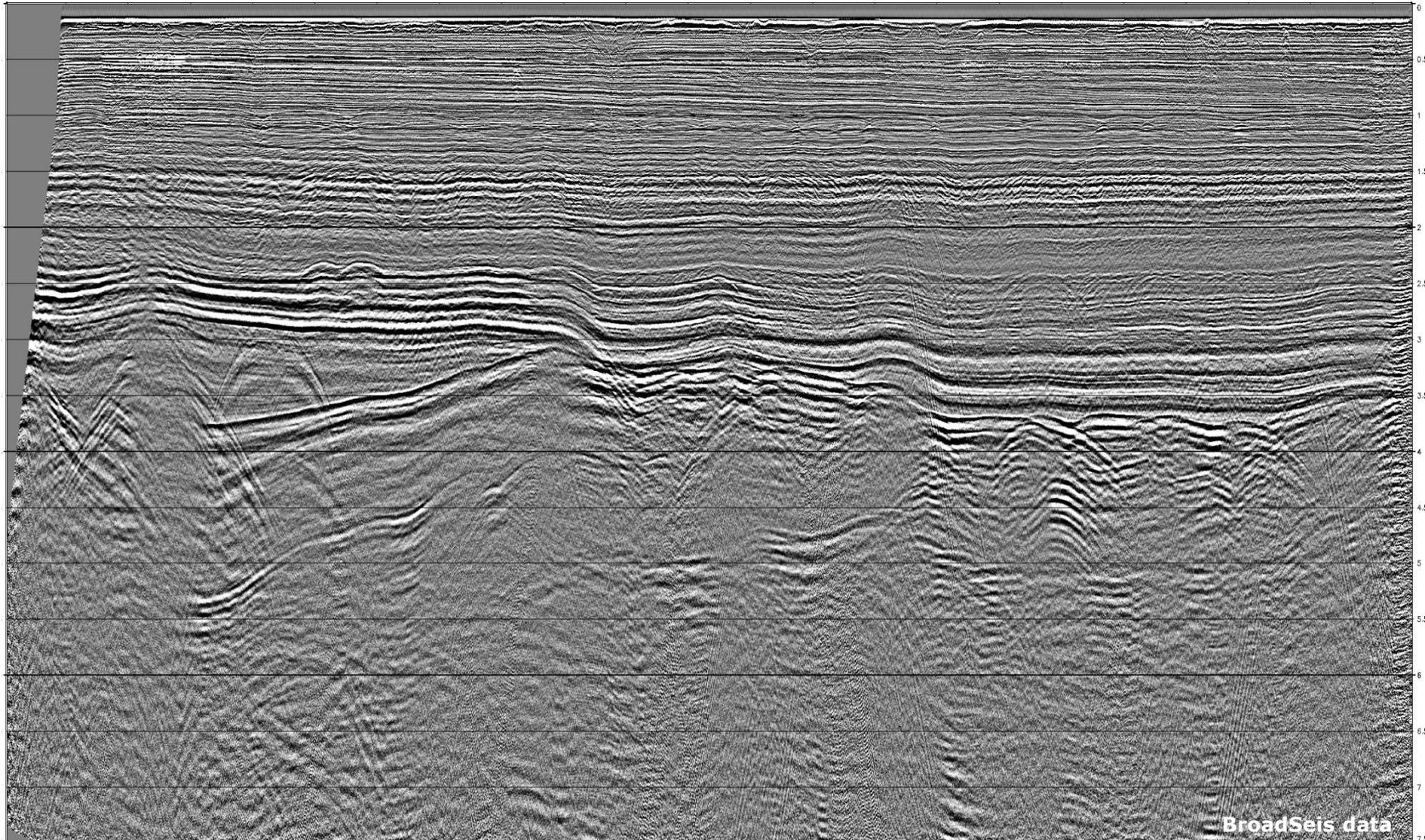


Broadband Seismic Interferences

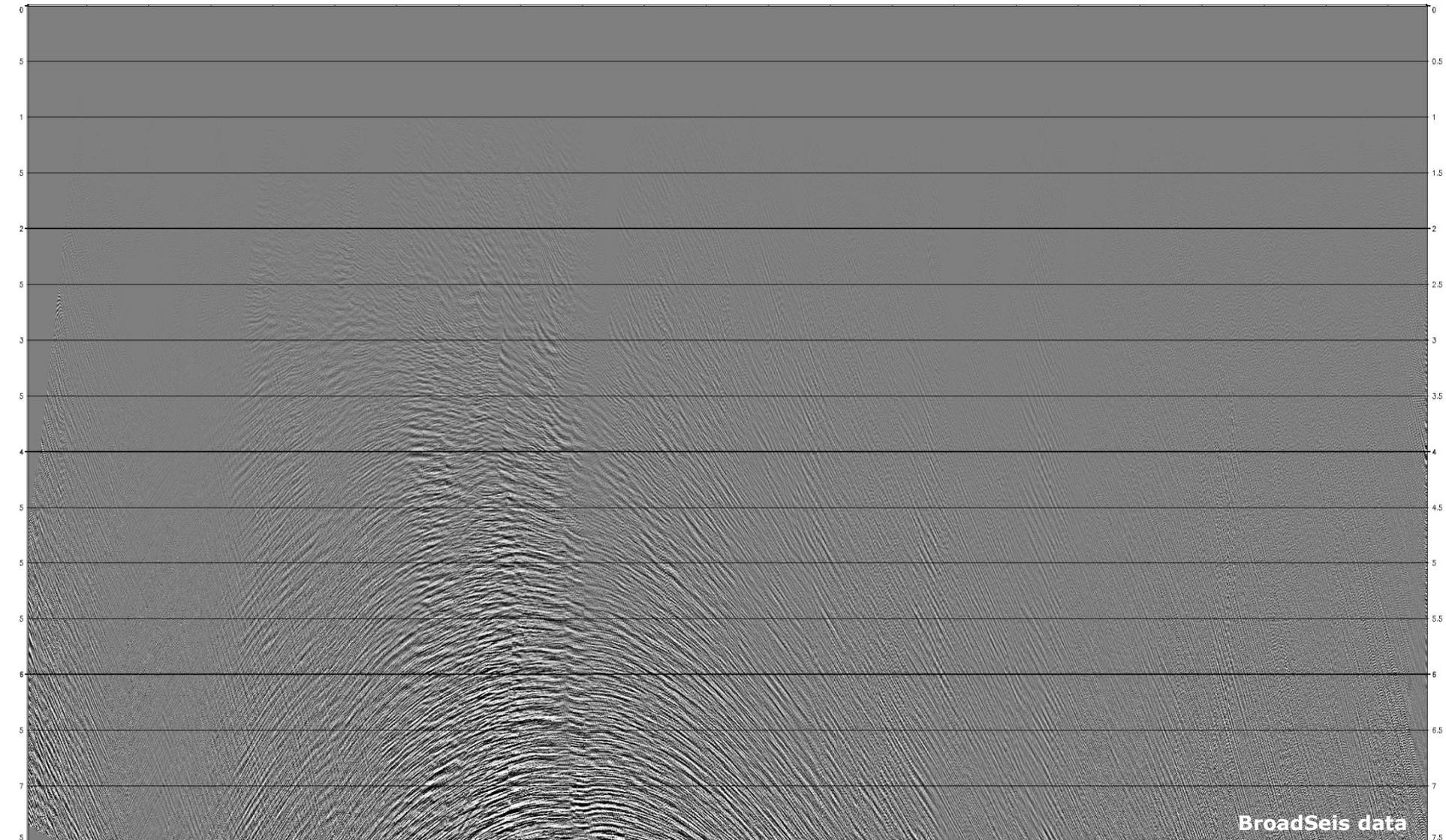
Input stack (with Interference Noise)



Output stack (without Interference Noise)

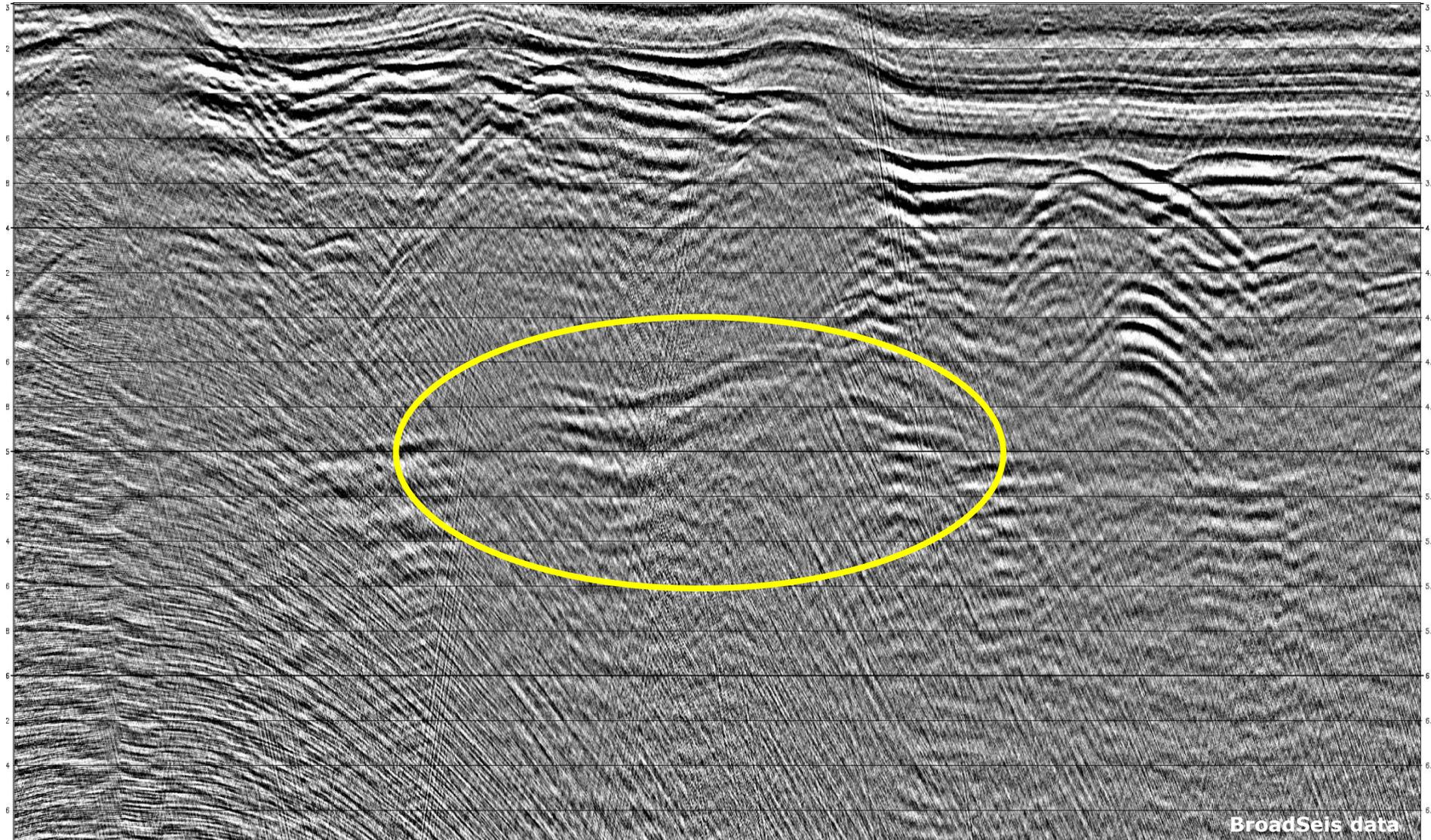


Difference – Removed Interference Noise



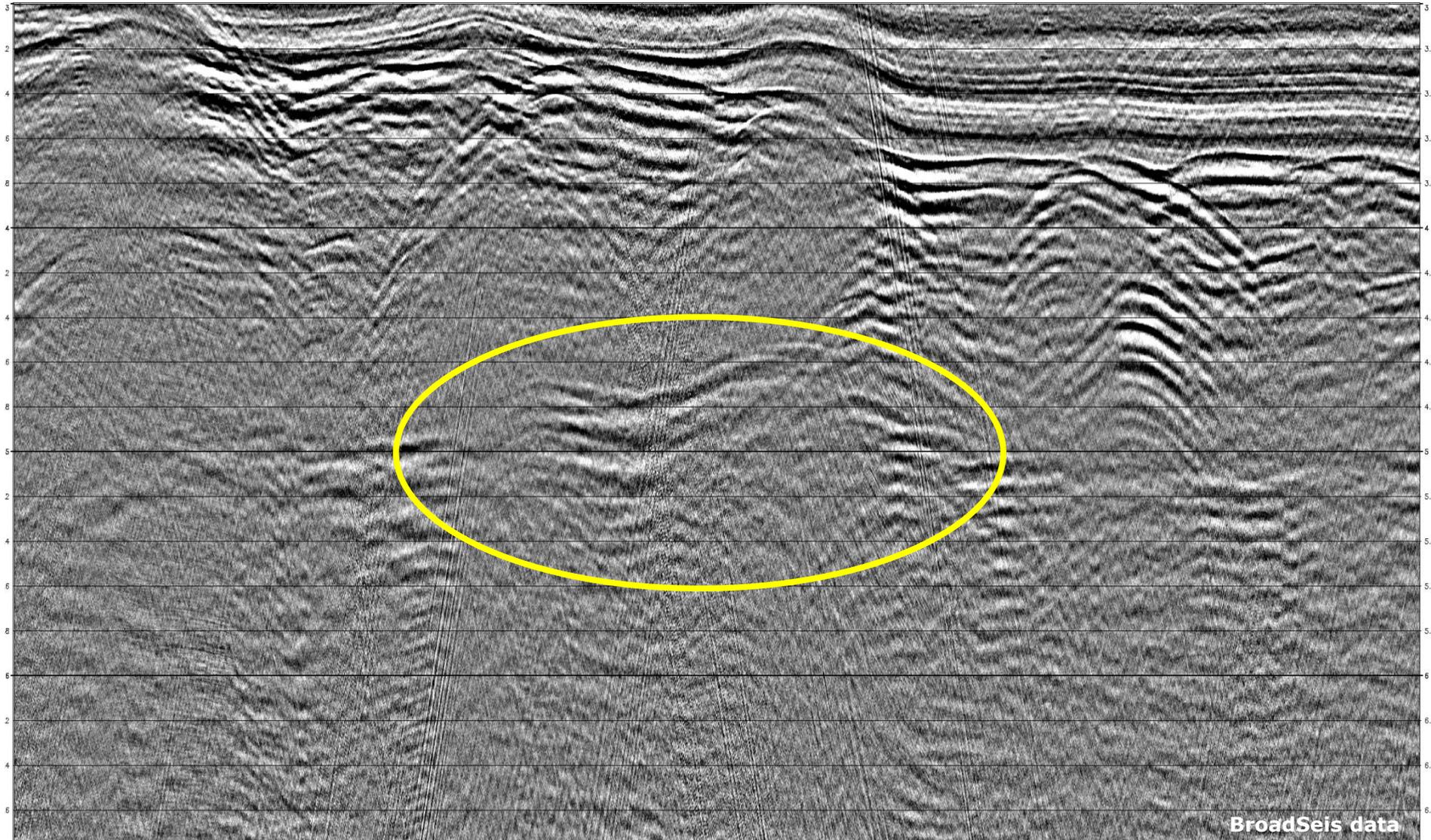
Broadband Seismic Interferences

Zoom: Input stack (with Interference Noise)



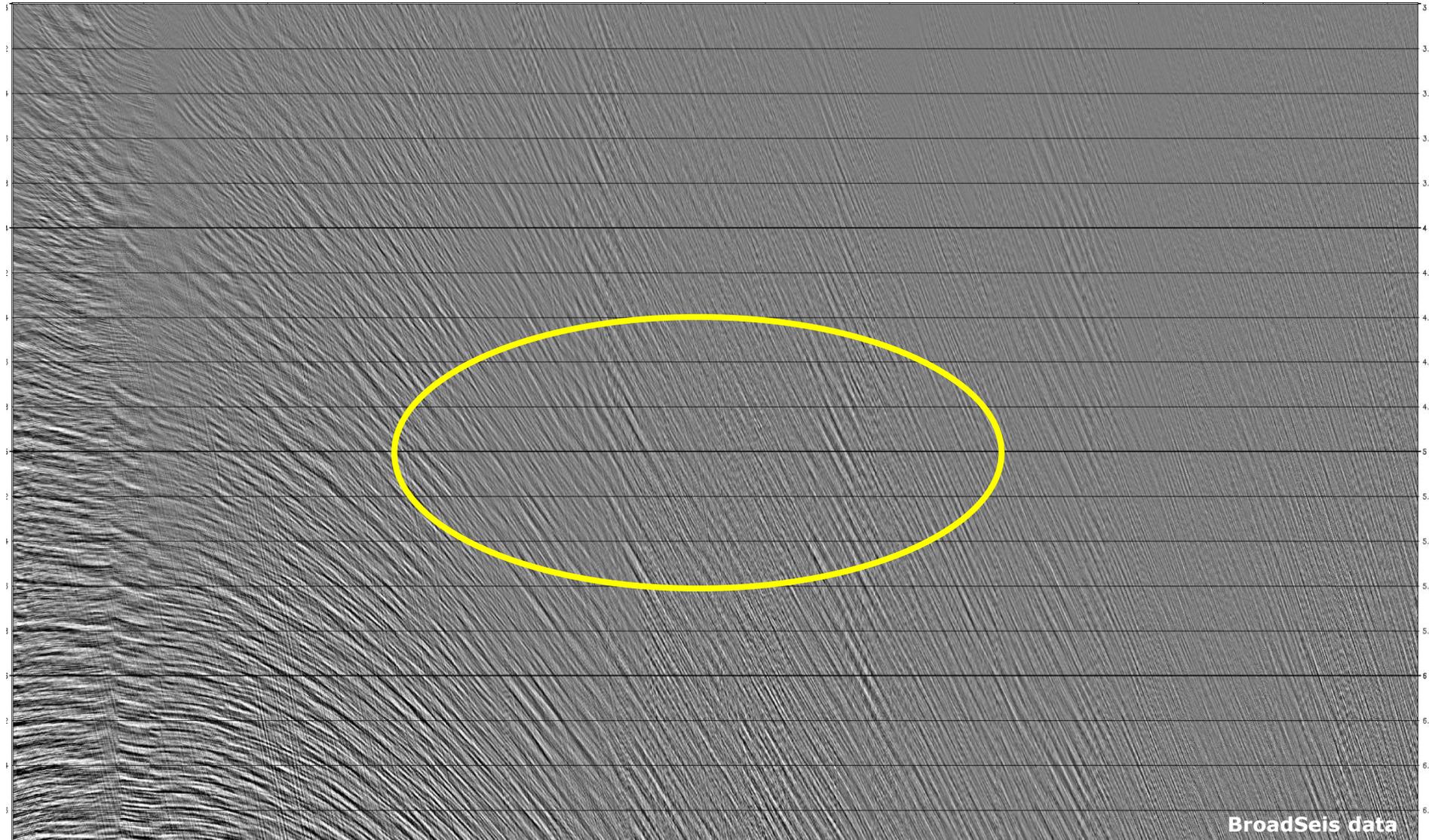
Very well preserved Low Frequency Signal

Zoom: Output stack



Very well preserved Low Frequency Signal

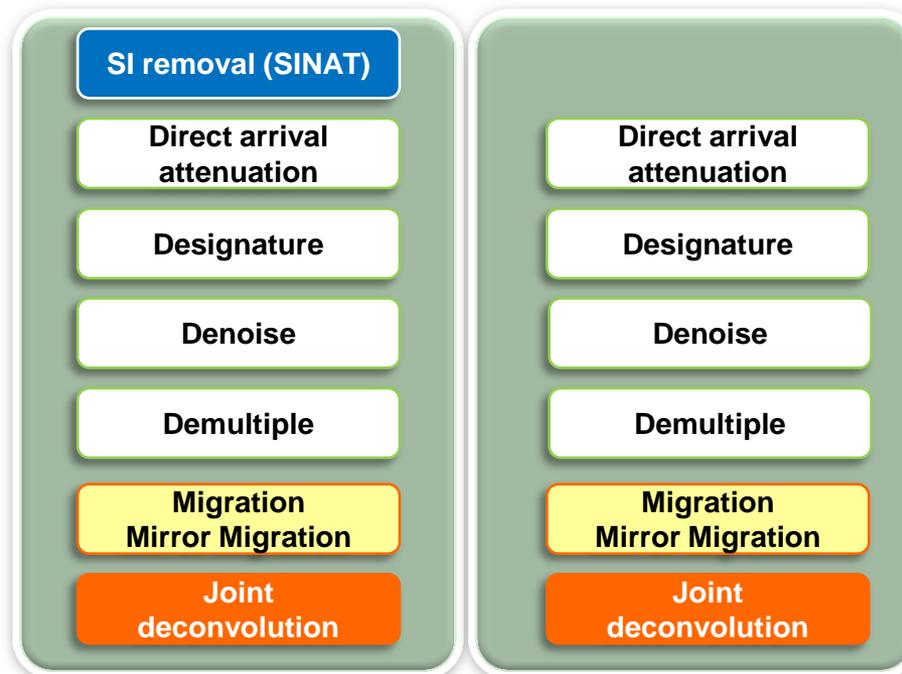
Zoom: Difference - Removed Interference Noise



Very well preserved Low Frequency Signal

Comparison of full broadband processing with and without Seismic Interference Attenuation

**SI removal
specificities**

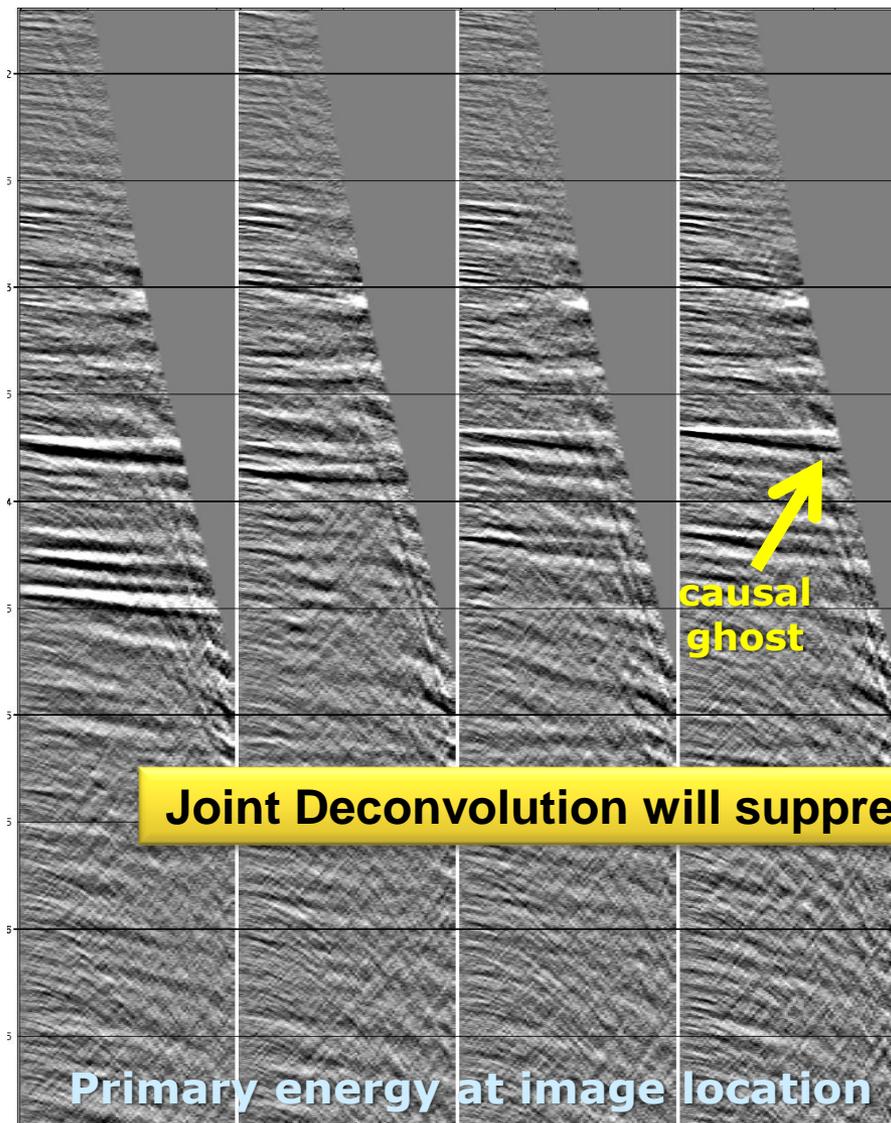


**BroadSeis
specificities**

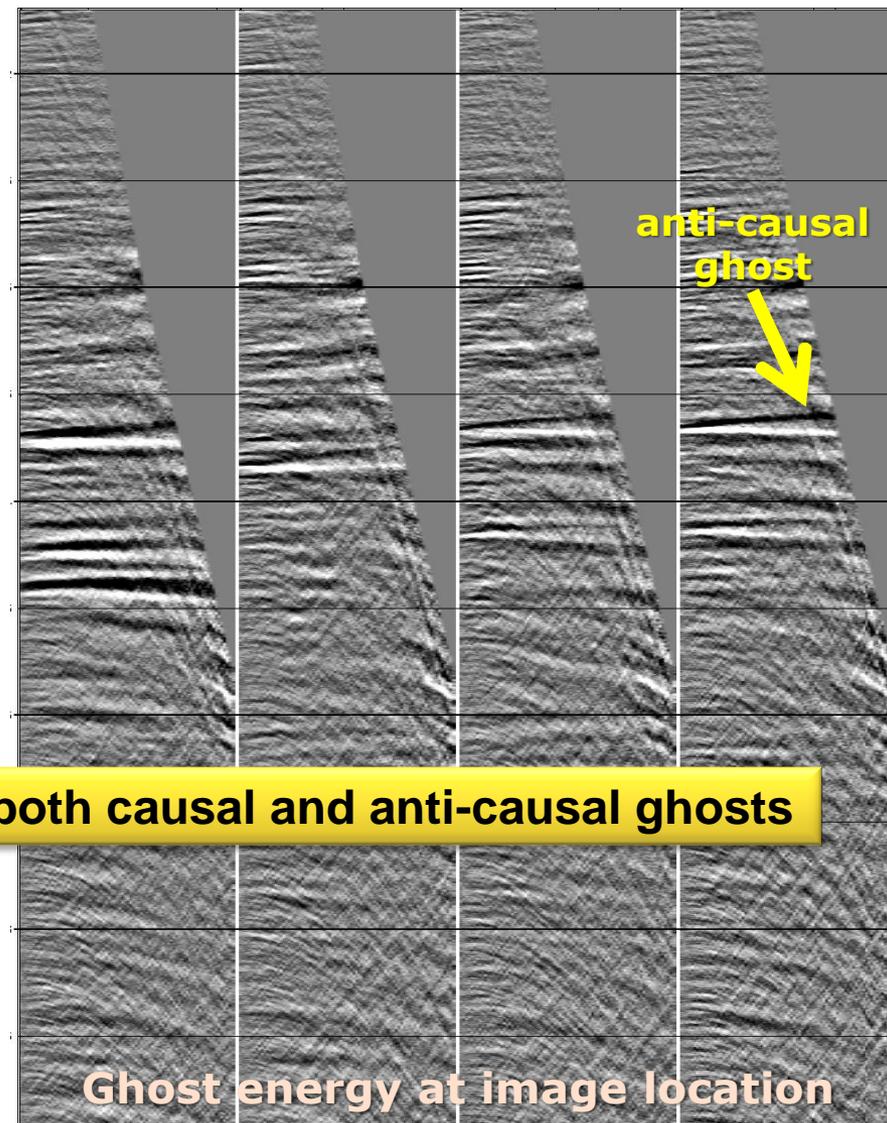
Image Gathers – sequence without SINAT



Migration



Mirror Migration

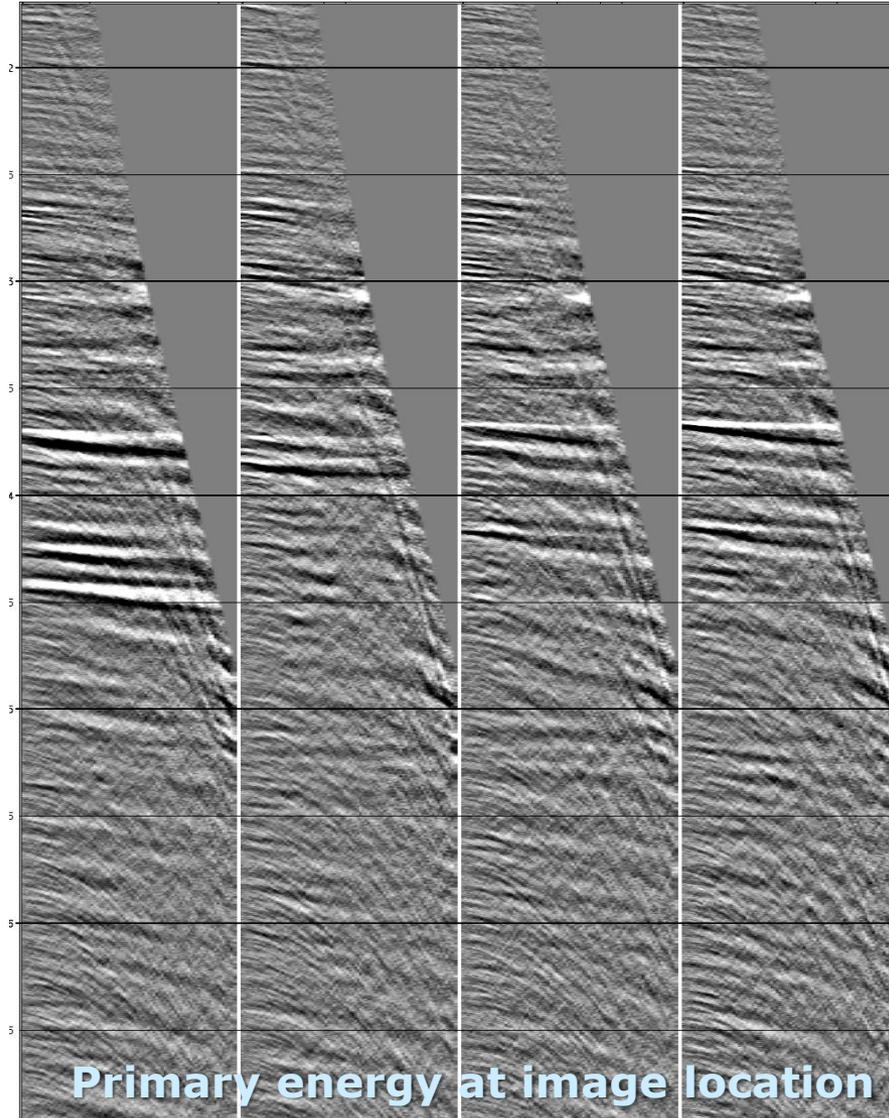


Joint Deconvolution will suppress both causal and anti-causal ghosts

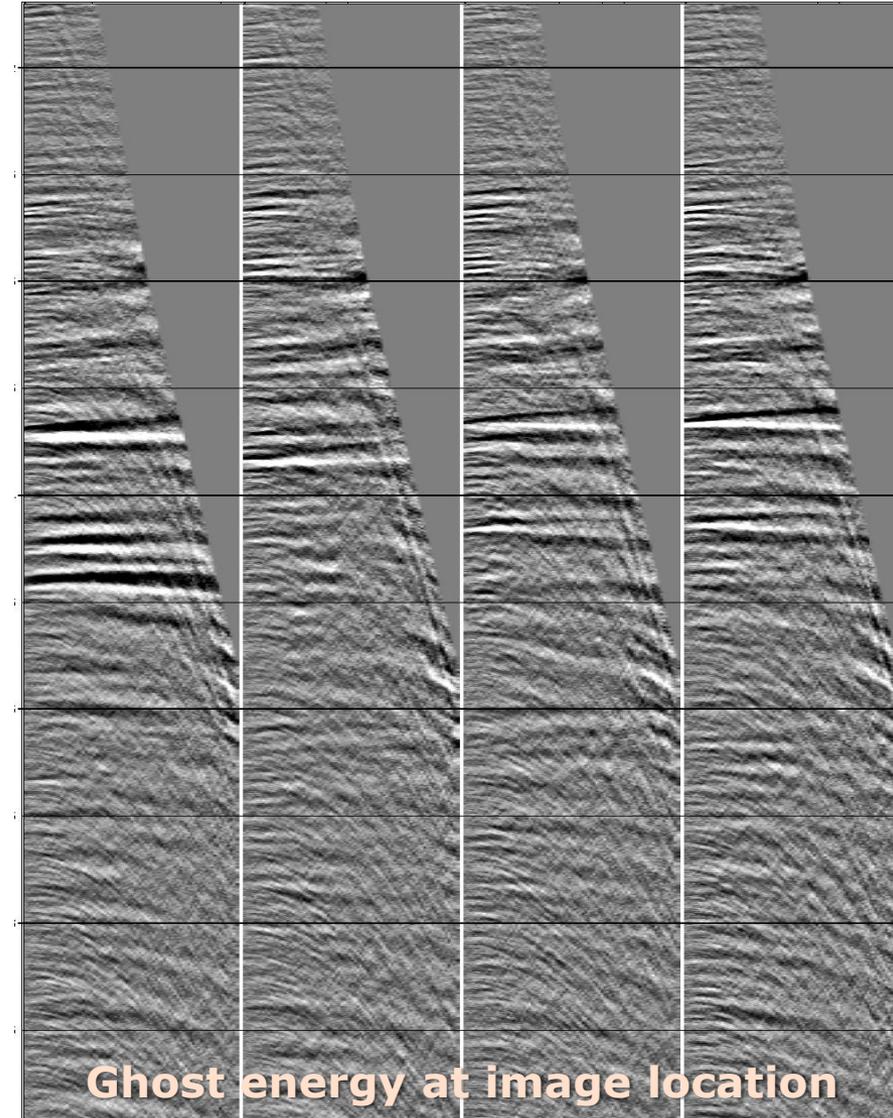
Image Gathers – sequence with SINAT



Migration



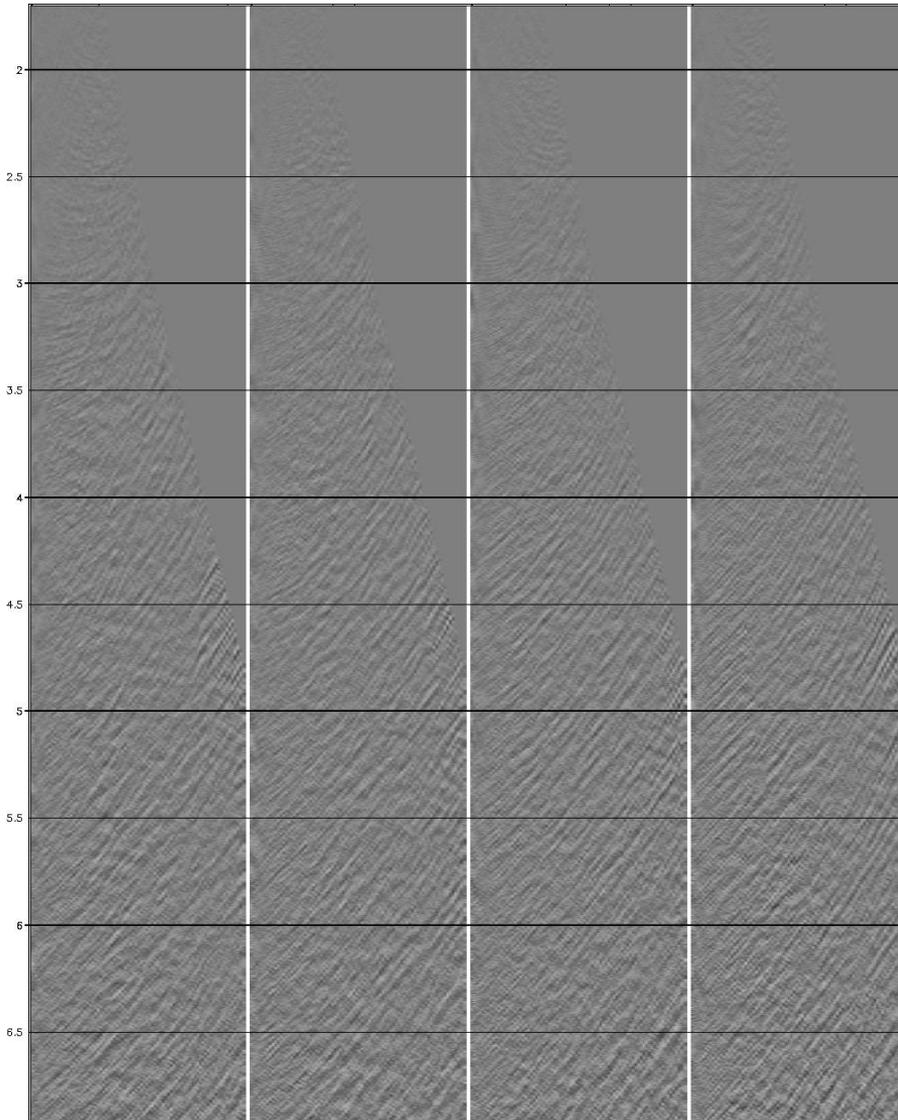
Mirror Migration



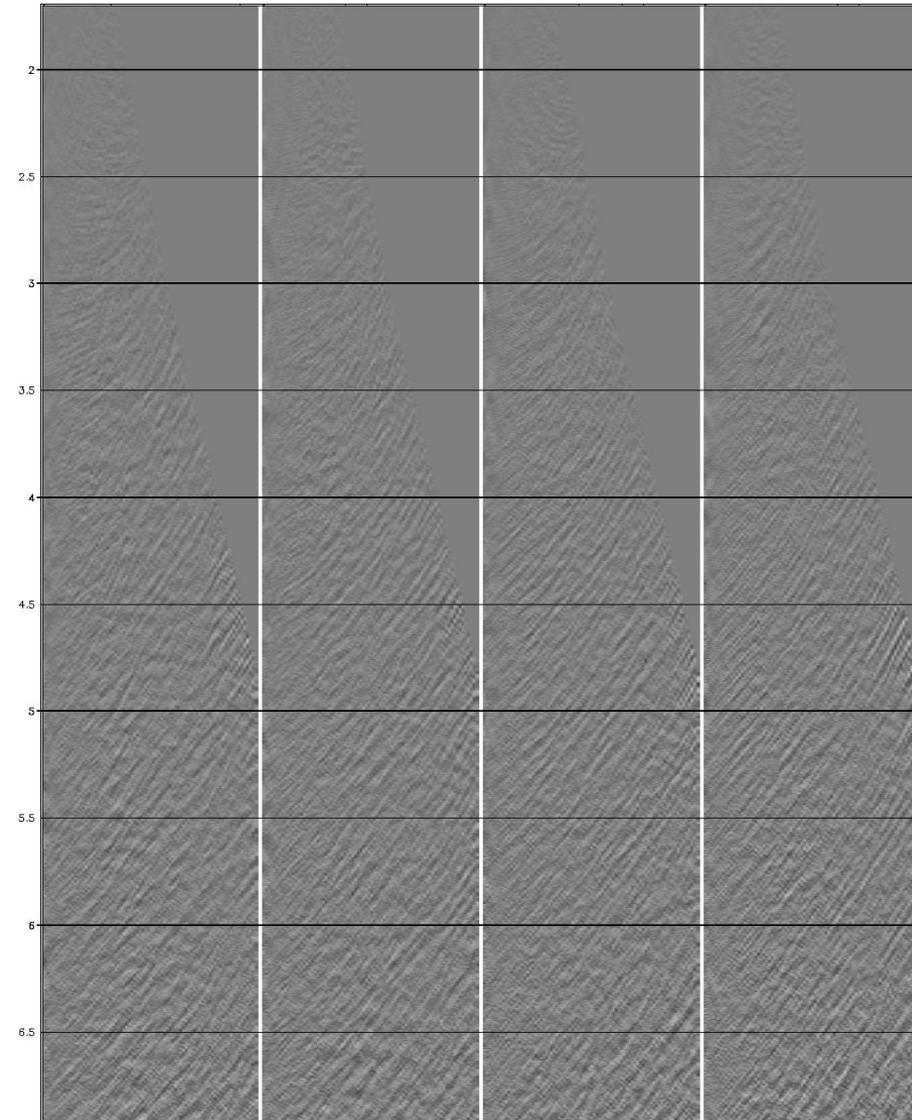
Difference between sequences with and without SINAT



Migration



Mirror Migration



Migration

Mirror Migration

Joint Deconvolution will suppress both causal and anti-causal ghosts

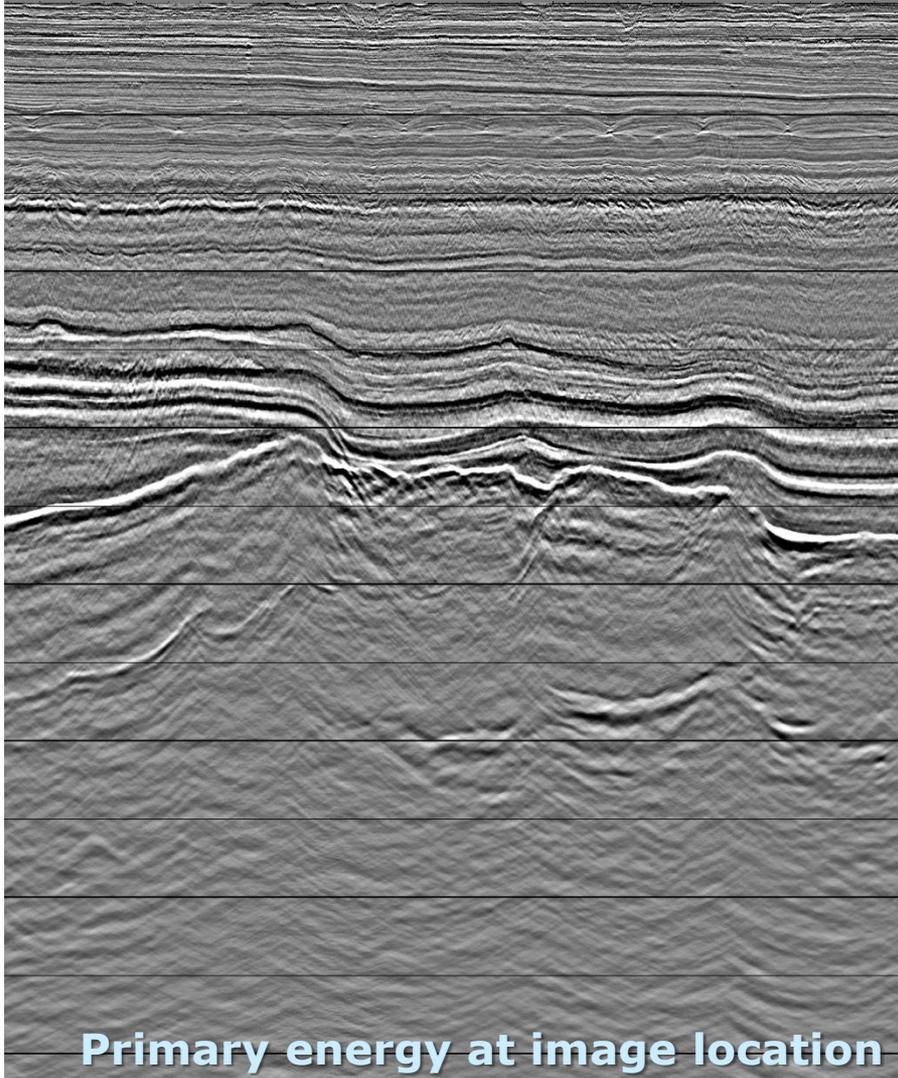
causal
ghost

Primary energy at image location

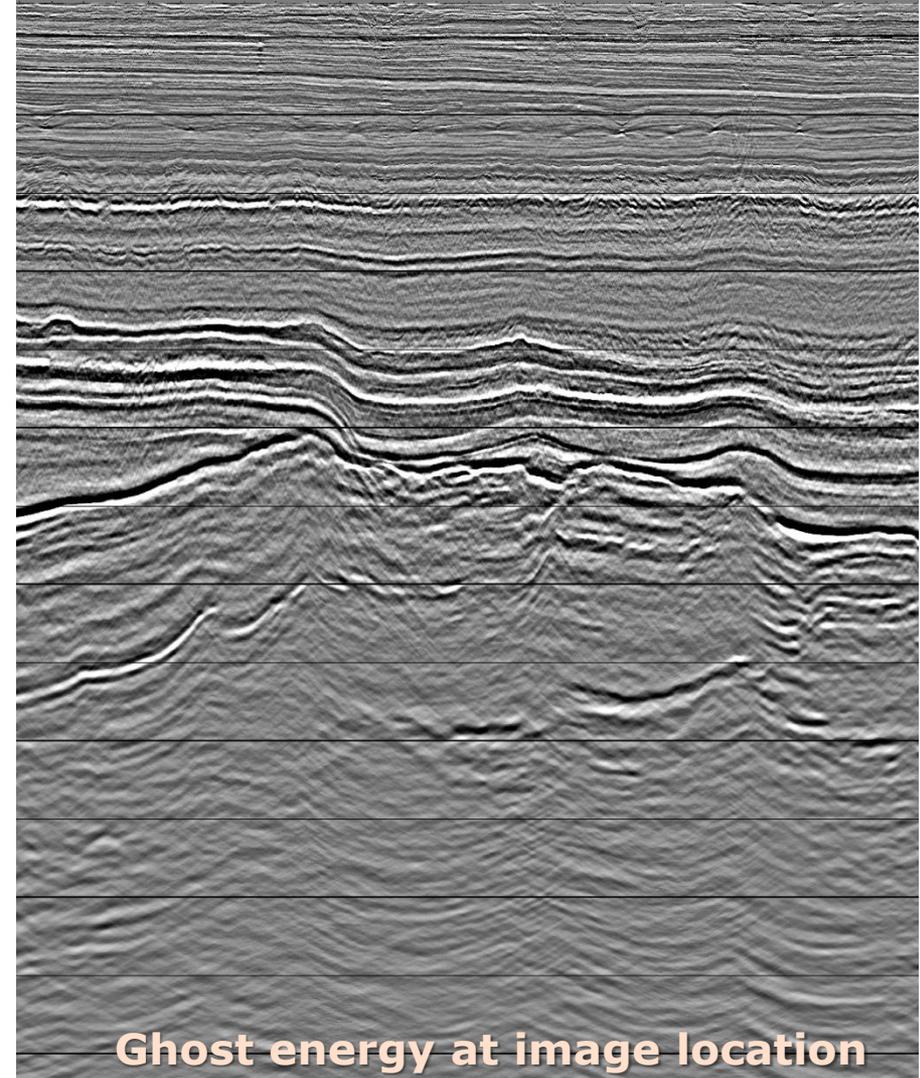
anti-causal
ghost

Ghost energy at image location

Migration



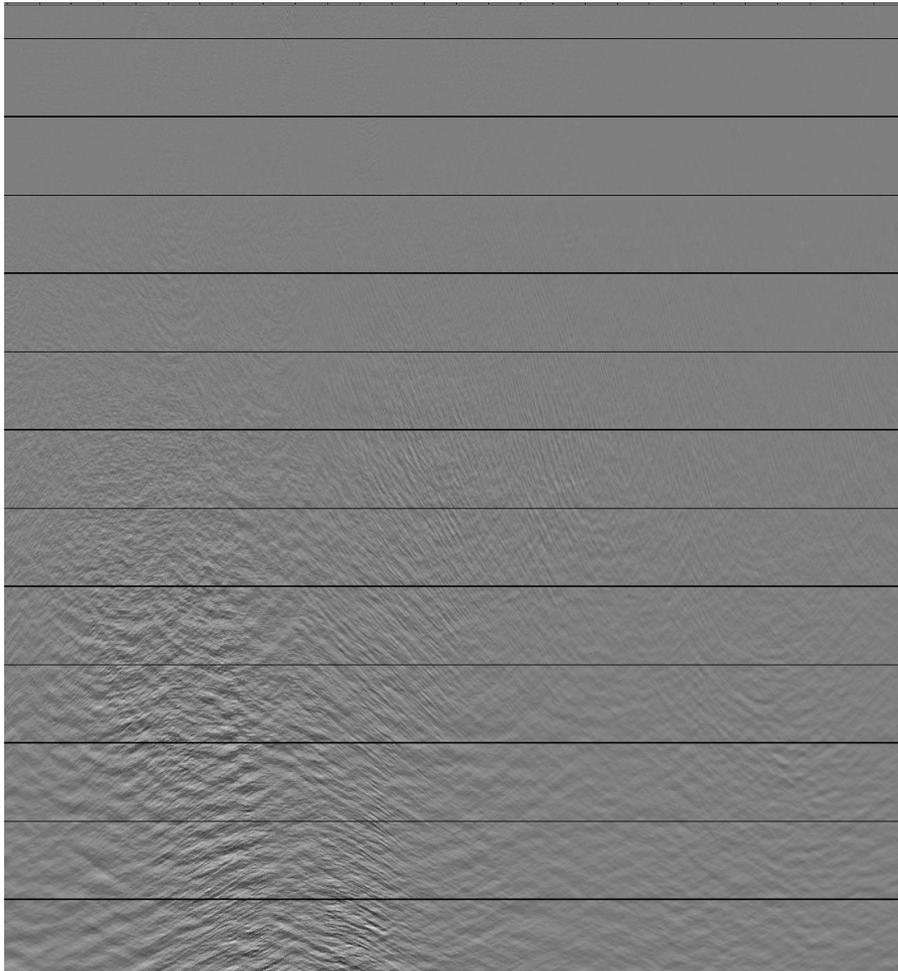
Mirror Migration



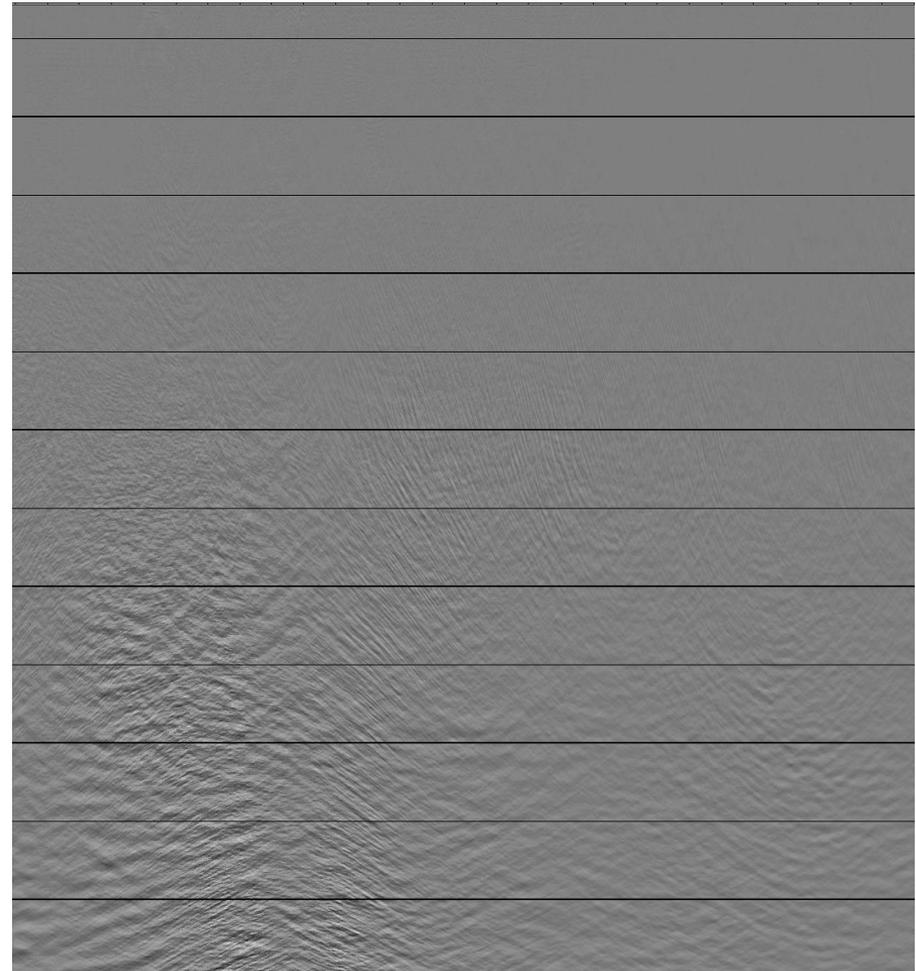
Difference between sequences with and without SINAT



Migration



Mirror Migration

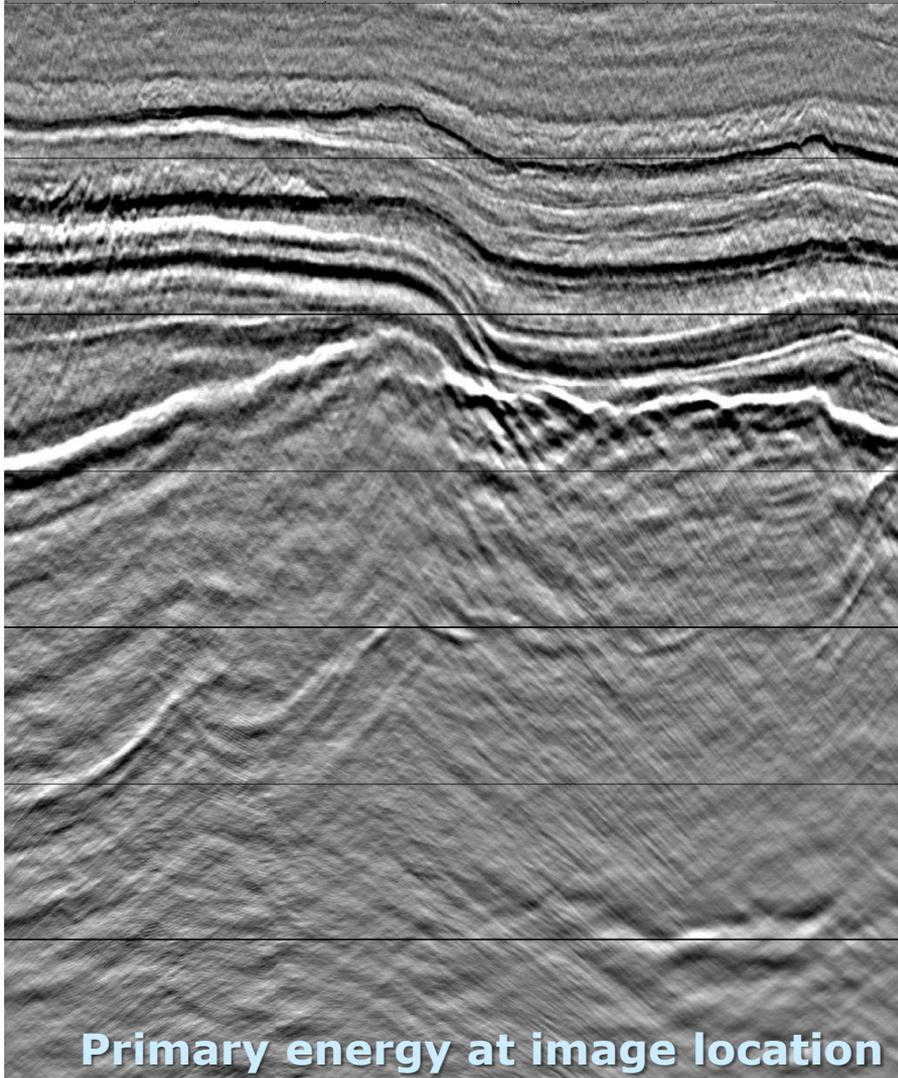


The impulsive character of Interference Noise on Image Stack makes them appearing like migration smiles

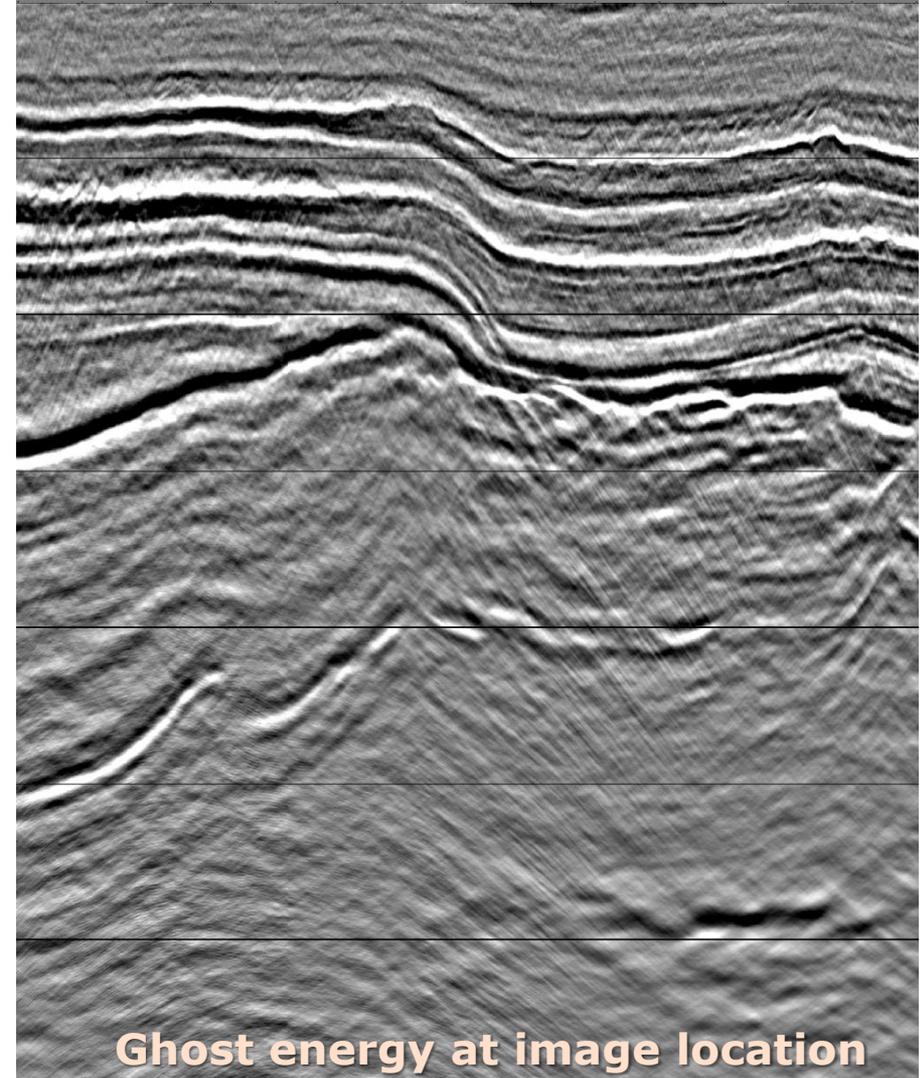
Zoom: Image Stack – sequence without SINAT



Migration



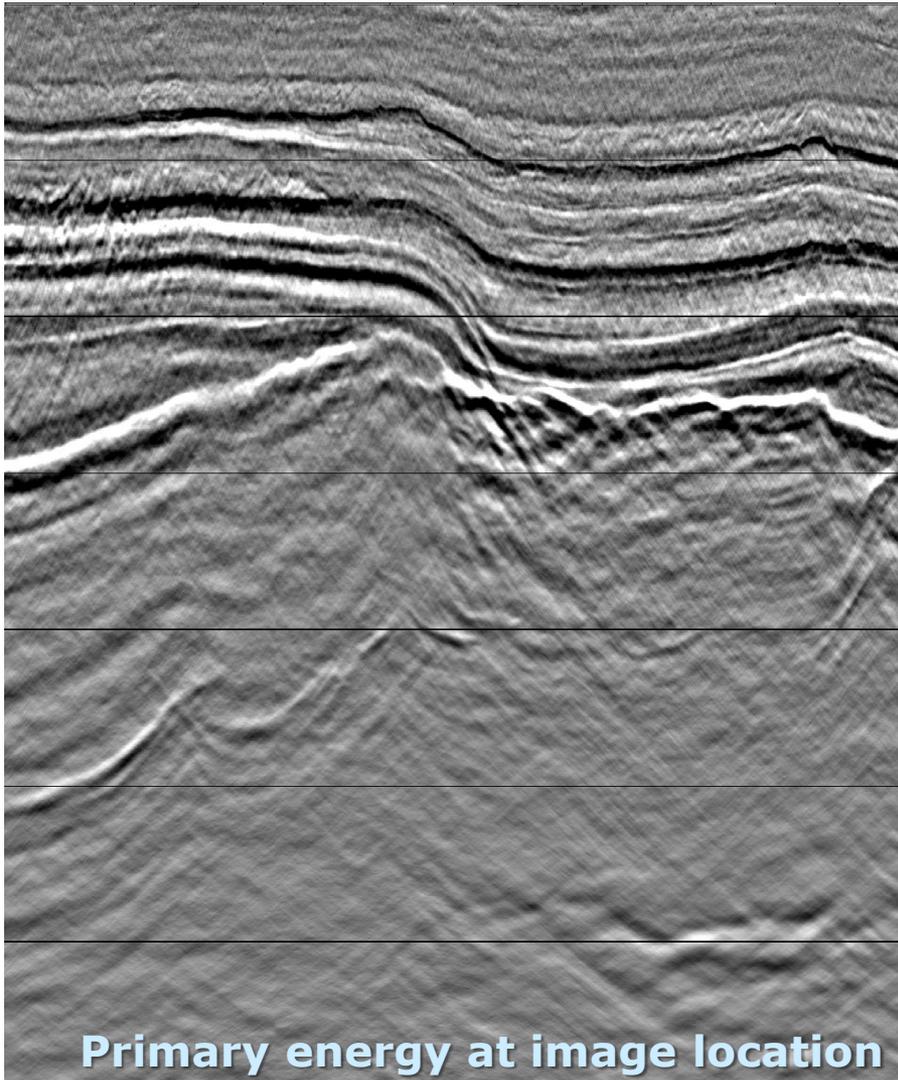
Mirror Migration



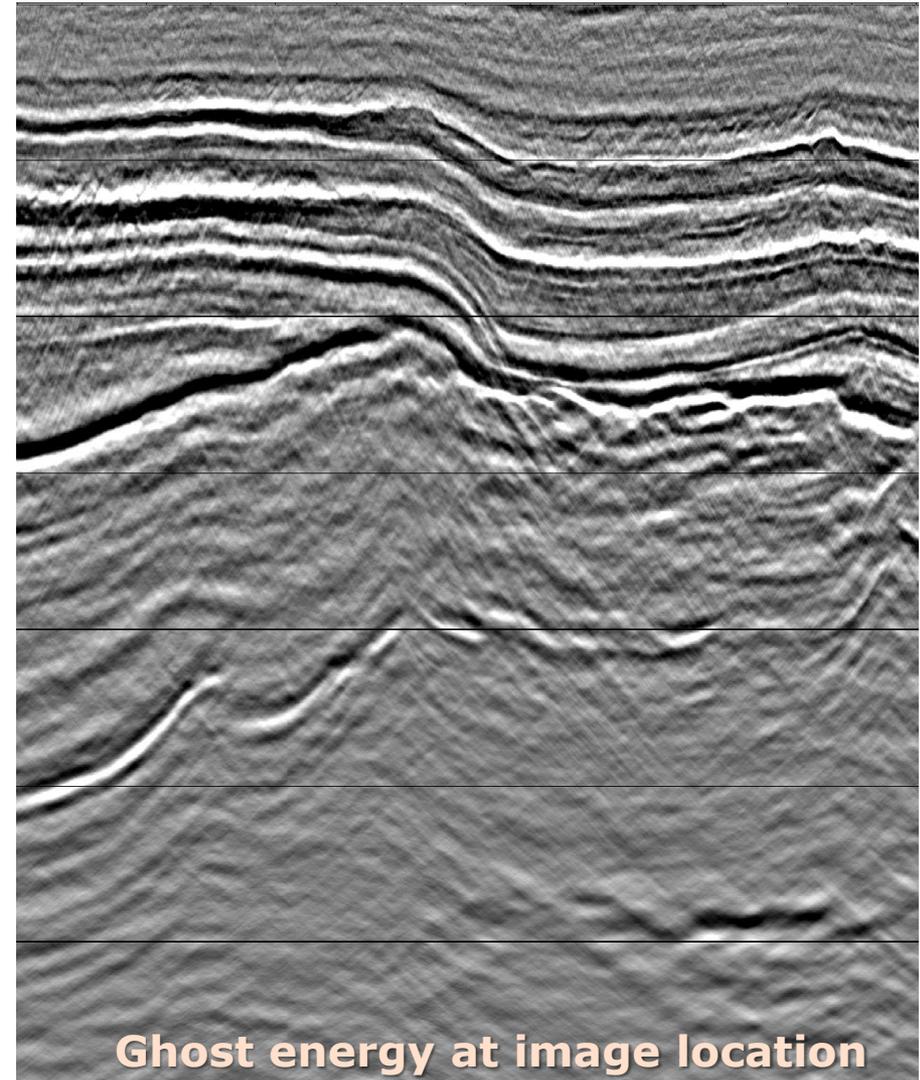
Zoom: Image Stack – sequence with SINAT



Migration



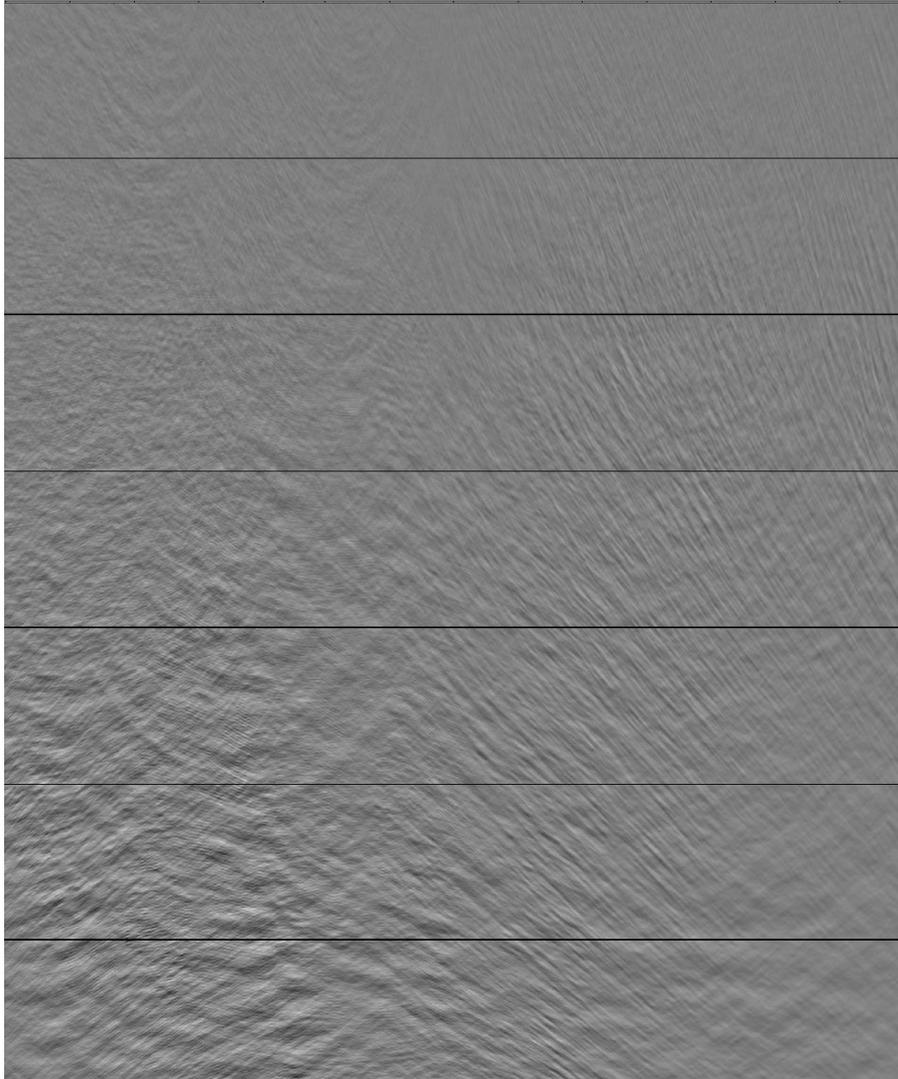
Mirror Migration



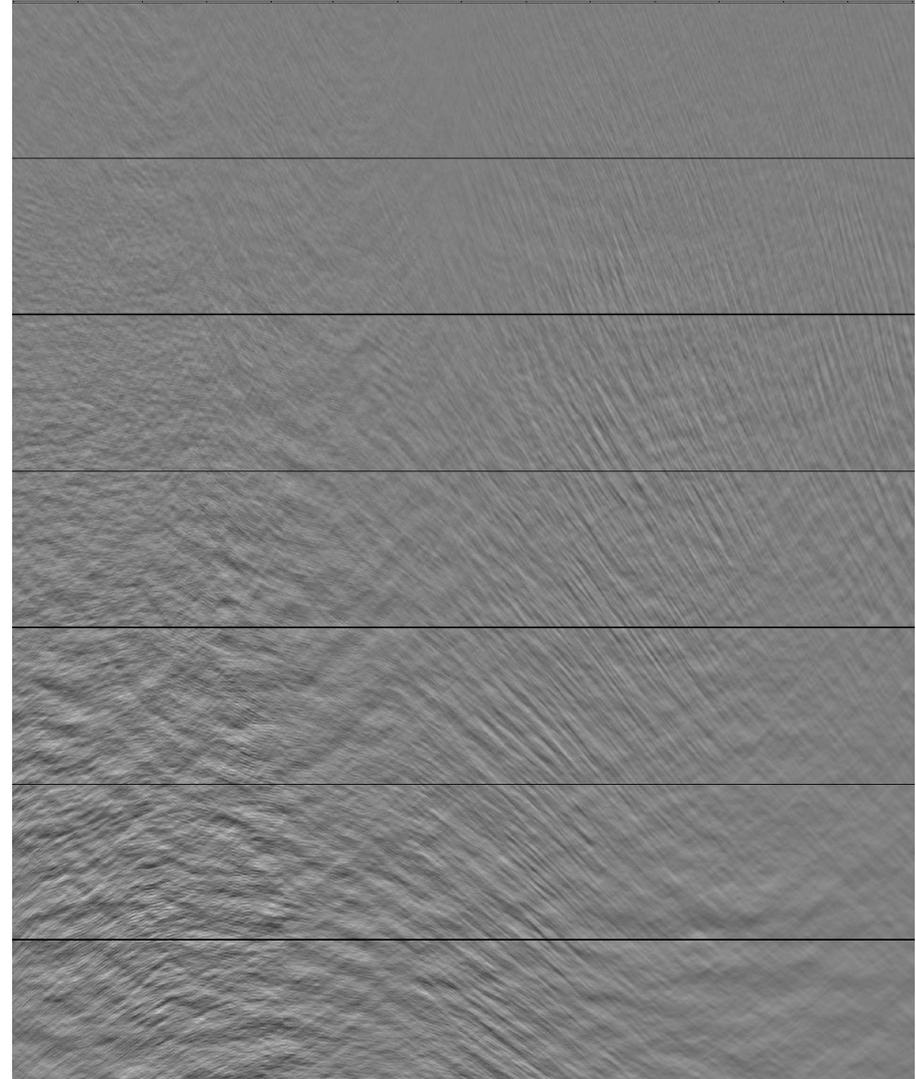
Zoom: Difference between sequences with and without SINAT



Migration



Mirror Migration



Joint Deconvolution Stack – sequence without SINAT



Joint Deconvolution Stack – sequence with SINAT



Difference between sequences with and without SINAT



- ✓ Impulsive denoise techniques are effective at interference noise attenuation
- ✓ Application in the shot-p domain improves the effectiveness by separation of signal and noise where there is a difference in apparent velocity
- ✓ Additional information about the timing of the interference source and position, combined with continuous recording, could lead to better results by:
 - *Estimate of apparent dip range of the noise*
 - *Knowledge of the timing of the noise*
 - *Use in simultaneous modelling, i.e. make tau-p model of the noise and signal in the receiver domain (with knowledge of timeshifts required to align the noise)*

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Conclusions

- ✓ Seismic interference noise attenuation on broadband data acquired with Variable Depth Streamer (BroadSeis) is **not more problematic than on conventional data**
- ✓ As with all processing steps, it is important to ensure **low frequency** energy to be properly processed and not damaged
- ✓ Improved separation of signal and noise in the **Shot/p domain** allows application of SINAT with improved noise attenuation as well as **signal preservation**

Acknowledgements to CGGVeritas
for the permission to show
North Sea Cornerstone broadband data



Legacy data



BroadSeis

Thank you for your attention!