



4D signal retrieval at UIa in the presence of severe SI – a case study

R.Milne (BP) J.Khan (CGGVeritas)

Outline



- Survey background
- SI characterization
- SI detection and removal
- 4D Results
- Ignore SI?
- Recommendations



• Oil since 1986, WAG since 1998

- New 4D monitor in 2011, to match 1999 base
- Previous 4D in 2002
- Modelling predicts weak 4D
- Conservative noise acceptance limits for 2011 survey
- 2011 survey contaminated with severe S.I.
- Insight into impact of S.I.



Ula 2011 survey bp Background Noise Characterisation SI removal 4D Results Ignore SI? Summary



- •83 sequences
- Only 8 unaffected
- S.I. near continuous for affected lines
- Typically 50-100µbar
- All affected lines exceeded pre-survey S.I. acceptance limits

Sail-line RMS map, full window



- 4 main criteria
 - Synchronisation of interfering surveys, determined by shot intervals
 - Arrival window of noise; timing and duration
 - Relative move-out, determined by position of interfering source relative to receiving streamers
 - RMS noise level (Microbars)







Reservoir window







Reservoir window







Reservoir window

CGGVeritas SINAT module





 Exploits randomness of interference in common channel direction

 Small overlapping cubes transformed to **FXY** domain

- Analysis on frequency slices
- Noise is detected using amplitude analysis on frequency slices

 Noisy samples are first killed with plane wave killer in common shot direction and then are replaced with predicted values through FX spatial prediction filters in common channel direction.

Reference: Gulunay, N., Magesan, M. and Baldock. S... 2004. Seismic interference noise attenuation. S.E.G. 74th Ann. Internat. Mtg., Expanded abstracts

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Tau-p domain application - AHEAD Background Noise Characterisation SI removal 4D Results Ignore SI? Summary



Tau-p domain application - ASTERN



bp









SNA Top Ula + 40ms from C.I. 4D difference 2011-1999 2011 C.I. Volume

CI 4D difference 2011-1999

- Amplitude softening signal, up-dip from the 3 most prolific WAG injectors
- Indicative of elevated gas saturation





1) SI removed

2) SI remains



SNA Top Ula + 40ms from C.I. 4D difference 11-99







- Ula 2011 survey: a large proportion of incoming S.I. events were unsynchronised from shot to shot
- Similar observations on other surveys show that this is typical
- Modern processing techniques can effectively remove most trends of S.I.
- The 4D signal at Ula is robust, even if S.I. is not targetted during processing.
- An onboard S.I. assessment flow is proposed, with time-sharing representing the last resort.

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