146.0		Companies O / P			Work obligation and decisions						
1.46 D					Pha	ise	Dura- tion (yrs)	Activity/decision			
146 B	2/4	Aker BP ASA	0	77.8							
		PGNiG Upstream Norway AS	Ρ	22.2							
					Wor	'k ob	ligation a	as for PL 146			
229 G	7122/8,9	Vår Energi AS Lundin Energy Norway AS	O P	50 50	1	2	(the we PL 229 prospe drilled)	e firm wildcat well ell can be drilled in E as long as the ct applied for is			
								or drop			
					2	2	Concep	tual studies			
							(BoV)	on: Continuation or drop			
					3	1	Prepare	e development plan			
							Decisi or dro	on: Submit PDO p			
					IP:	5		EP: 20			
263 F	6507/10	Equinor Energy AS	0	51	1	1	G&G st	udies			
		Pandion Energy AS	Ρ	20			Decisi	on: Drill or drop			
		Lime Petroleum AS ONE-Dyas Norge AS	P P	20 9	2	2	well ca additio	ploration well (the n be drilled in this nal acreage or in PL or in PL 263 E)			
								on: Concretize or drop			
					3	2	Concep	tual studies			
							(BoV)	on: Continuation or drop			
					4	1	· · ·	e development plan			
							Decisi or dro	on: Submit PDO p			
					IP:	6		EP: PL 263 D			
785 SB	26/2, 31/11 Applies to all	Equinor Energy AS	0	50							
	levels over base Cretaceous	Total E&P Norge AS	Ρ	50	Wor	·k ob	ligation	as for PL 785 S			
820 SB	25/8 Applies to all levels	MOL Norge AS	0	40				_			
	below base Paleocen	Pandion Energy AS	P	10							
		Wintershall Dea Norge AS	P	10							
		Lundin Energy Norway AS	Ρ	40	War	w ob	ligation	as for PL 820 S			
836 SB	6406/2,3 Applies to all	Wintershall Dea Norge AS	0	40	**01		ingation	15 TOL 1 E 020 3			
	levels above base Cretaceous	DNO Norge AS	Ρ	30							
		Spirit Energy Norway AS	Ρ	30	Wor	·k oh	ligation	as for PL 836 S			
878 B	30/3	Equipor Energy AC	0	60	10 44		ngation	15 TOL 1 E 050 5			
5,50	55/5	Equinor Energy AS Wellesley Petroleum AS	O P	60 20							
		Source Energy AS	P P	20 20							

					Wor	'k ob	ligation a	as for PL 878
891 B	6507/8	ConocoPhillips Skandinavia AS	0	80				
		Pandion Energy AS	Р	20				
					Wor	k ob	igation a	as for PL 891
L013 B	6608/11	Petrolia NOCO AS	0	60				
		INEOS E&P Norge AS	Р	40				
					Wor	k ob	igation a	as for PL 1013
L039 B	16/5,6, 17/4	Equinor Energy AS	0	60				
		Total E&P Norge AS	Ρ	40				
					Wor	'k ob	igation a	as for PL 1039
L045 B	25/4	Aker BP ASA	0	65				
		ConocoPhillips Skandinavia AS	Ρ	20				
		Lundin Energy Norway AS	Ρ	15				
					Wor	k ob	igation a	as for PL 1045
L049 B	34/8,9,11	Equinor Energy AS	0	40				
		Petoro AS	Ρ	20				
		Spirit Energy Norway AS	Ρ	40				
					Wor	k ob	ligation a	as for PL 1049
1084	3/7	Lundin Energy Norway AS	0	60	1	2	G&G st	udies
		DNO Norge AS	Ρ	40			Decisio well or	on: Drill wildcat r drop
					2	2	Drill wil	dcat well
								on: Concretize or drop
					3	2	Concep	tual studies
								on: Continuation or drop
					4	1	Prepare	e development pla
							Decisio or dro	on: Submit PDO p
					IP:	7		EP:
1085	2/8	Aker BP ASA	0	60	1	1	G&G st	udies
		Petoro AS	P	20 20			Decisio well or	on: Drill wildcat
		Edison Norge AS	Р	20	2	2		dcat well
								on: Concretize or drop
					3	2		tual studies
							Decisio	on: Continuatior or drop
					4	1		e development pla
						-		on: Submit PDO
	1				IP:	6		EP:

1086	2/6	DNO Norge AS	0	50	1	2	G&G studies	
		Petoro AS	Ρ	20			Decision: Drill wildcat	
		Source Energy AS	Ρ	30	2	2	well or drop Drill wildcat well (no deeper than 3800 m to	
							avoid possible HPHT in Permian) Decision: Concretize	
							(BoK) or drop	
					3	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
					4	1	Prepare development plan	
							Decision: Submit PDO or drop	
1087	2/2,5				IP:		EP: 20	
1007	2/2,5	Chrysaor Norge AS Lundin Energy Norway AS	O P	50 50	1	2	Reprocess 3D seismic and G&G studies	
		Lunum Linergy Norway AS	Г	50			Decision: Drill wildcat well or drop	
					2	2	Drill wildcat well	
							Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
					4	1	Prepare development plan	
				Decision: Submit PDO or drop				
					IP:	7	EP: 20	
1088	1/3,6, 2/1,4	Aker BP ASA	0	77.8	1	2	G&G studies	
		PGNiG Upstream Norway AS	Ρ	22.2			Decision: Drill wildcat well or drop	
					2	2	Drill wildcat well	
							Decision: Concretize (BoK) or drop	
					3	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
					4	1	Prepare development plan	
							Decision: Submit PDO or drop	
					IP:	7	EP: 20	
1089	1/5,6	Lundin Energy Norway AS	0	50	1	2	G&G studies	
		Chrysaor Norge AS P 50			Decision: Drill wildcat well or drop			
					2	2	Drill wildcat well	
					Decision: Concretize (BoK) or drop			
					3	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
					4	1	Prepare development plan	

							Decisi or dro	on: Submit PDO
					IP:	7		EP: 20
1090	7/1	Vår Energi AS	0	50	11	2	Penroc	cess 3D seismic and
	,	Petoro AS	P	20		2	G&G st	
		Lundin Energy Norway AS	Р	30			well o	r drop
					2	2		ildcat well
								on: Concretize or drop
					3	2	Conce	otual studies
								on: Continuation or drop
					4	1	Prepar	e development plan
							Decisi or dro	on: Submit PDO
					IP:	7		EP: 20
1091	15/5,6,8	Lundin Energy Norway AS	0	40	1	2		e and/or reprocess
		Petoro AS	Ρ	20			moder G&G st	n 3D seismic and tudies
		LOTOS Exploration and Production Norge AS	Р	20				on: Drill wildcat r drop
		KUFPEC Norway AS	Ρ	20	2	2	-	ildcat well
					on: Concretize or drop			
					3	3 2	Conce	otual studies
								on: Continuation or drop
					4	1	Prepar	e development plan
							Decisi or dro	on: Submit PDO p
					IP:	7		EP: 20
1092	15/6,9	Lundin Energy Norway AS Chrysaor Norge AS	O P	50 50	1	2	Reproc G&G st	cess 3D seismic and tudies
				50				on: Drill wildcat r drop
					2	2	Drill w	ildcat well
	3					on: Concretize or drop		
		3	2	Conce	otual studies			
					on: Continuation or drop			
				4	1	Prepar	e development plan	
							Decisi or dro	on: Submit PDO P
					IP:	7		EP: 15

1093	16/4,5,6,8,9	Chrysaor Norge AS	0	50	1	2		e modern 3D and G&G studies		
		Petoro AS Lime Petroleum AS	P P	30 20				on: Drill wildcat		
					2	2	Drill wi	ldcat well		
								on: Concretize or drop		
					3	3	3	2	Concep	tual studies
								on: Continuation or drop		
					4	1	Prepare	e development plan		
							Decisi or dro	on: Submit PDO P		
					IP:	7		EP: 20		
1094	17/2,3,5,6,9, 18/7	Lundin Energy Norway AS	0	60	1	2	G&G st	udies		
		ONE-Dyas Norge AS	P 40	40			Decisi well o	on: Drill wildcat r drop		
					2	2	Drill wi	ldcat well		
								on: Concretize or drop		
					3	2	Concep	tual studies		
								on: Continuation or drop		
					4	1	Prepare	e development plan		
							Decisi or dro	on: Submit PDO p		
					IP:	7		EP: 20		
1095	16/2, 25/11	Lundin Energy Norway AS Equinor Energy AS	O P	50 50	1	2		cess 3D seismic, asibility study and tudies		
							Decis well c	ion: Drill wildcat or acquire EM or drop		
					2	(1)	_	e EM data and G&G		
								ion: Drill wildcat or drop		
					3	2	Drill w	ildcat well		
					4			ion: Concretize or drop		
						2	Conce	ptual studies		
								ion: Continuation or drop		
						1	Prepar plan	e development		
							Decis or dro	ion: Submit PDO op		
								1		
					IP:	7 (8)		EP: 20		

1096	25/11	Vår Energi AS	0	30	1	2	Acquire and reprocess		
		Petoro AS	Р	20			modern 3D seismic, acquire EM data and G&G		
		Neptune Energy Norge AS	Р	20			studies		
		Sval Energi AS Concedo AS	P P	20 10			Decision: Drill wildcat well or drop		
		Concedo AS	Г	10	2	2	Drill wildcat well		
							Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
									Decision: Submit PDO or drop
							,		
					IP: 7	7	EP: 20		
1097	15/3, 24/11,12	Aker BP ASA	0	40	1	2	G&G studies		
		Equinor Energy AS Lundin Energy Norway AS	P P	30 30			Decision: Drill wildcat well or drop		
					2	2	Drill wildcat well		
							Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7	7	EP: 20		
1098	25/2,5	Sval Energi AS	0	50	1	2	G&G studies		
		LOTOS Exploration and Production Norge AS	Ρ	50			Decision: Drill wildcat well or drop		
					2	2	Drill wildcat well		
							Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							Decision: Continuation (BoV) or drop		
					4	1	Prepare development plan		
							Decision: Submit PDO or drop		
					IP: 7	7	EP: 15		
1099	25/3, 26/1, 30/12, 31/10		0	40	1	2	Reprocess 3D seismic and G&G studies		
		LOTOS Exploration and Production Norge AS	P	30			Decision: Drill wildcat well or drop		
		Lundin Energy Norway AS	Р	30	2	2	Drill wildcat well		
						-	Decision: Concretize (BoK) or drop		
					3	2	Conceptual studies		
							<b>Decision: Continuation</b>		
							(BoV) or drop		

							on: Submit PDO p							
				IP:	7		EP: 20							
30/5,8	OMV (Norge) AS	0	60	_		G&G st								
	Source Energy AS	P 20				Decisio	on: Drill wildcat							
	Wintershall Dea Norge AS	Г	20	2	2		dcat well							
							on: Concretize or drop							
				3	2	Concep	tual studies							
							on: Continuation or drop							
				4	1	Prepare	e development plan							
							on: Submit PDO p							
				τρ·	6		EP: 20							
29/3 6 30/1 4 5		0	50	-		Doproc								
29,9,0, 90, 1,7,9	INEOS E&P Norge AS	P	30		2	acquire	ess 3D seismic or modern 3D , EM feasibility							
	ONE-Dyas Norge AS	Ρ	20			study a	nd G&G studies							
					-									
	2	2												
								on: Concretize or drop						
				3	2	Concep	tual studies							
							on: Continuation or drop							
				4	1	Prepare development p								
							on: Submit PDO p							
				ID.	_									
20/2 21/1 / 5				-			EP: 20							
50/5, 51/1,4,5				1	2									
	DNO Norge AS	Р	40				on: Drill wildcat r drop							
				2	2		dcat well							
							on: Concretize or drop							
			3 2	3 2	3 2		3 2	3 2	3 2	3 2	3 2	3 2	Concep	tual studies
					on: Continuation or drop									
		4	1	Prepare	e development plan									
					on: Submit PDO p									
1				1										
	Image: state stat	Source Energy AS Wintershall Dea Norge AS 29/3,6, 30/1,4,5 29/3,6, 30/1,4,5 OMV (Norge) AS INEOS E&P Norge AS ONE-Dyas Norge AS	Source Energy AS       P         Wintershall Dea Norge AS       P         29/3,6, 30/1,4,5       OMV (Norge) AS       O         INEOS E&P Norge AS       P         ONE-Dyas Norge AS       P         ONE-Dyas Norge AS       P         30/3, 31/1,4,5       Lundin Energy Norway AS       O	Source Energy AS         P         20           Wintershall Dea Norge AS         P         20           29/3,6, 30/1,4,5         OMV (Norge) AS         O         50           INEOS E&P Norge AS         P         30         ONE-Dyas Norge AS         P         20           30/3, 31/1,4,5         Lundin Energy Norway AS         O         60         60	30/5,8         OMV (Norge) AS         O         60         1           Source Energy AS         P         20         2           Wintershall Dea Norge AS         P         20         2           3         4         4         4           29/3,6, 30/1,4,5         OMV (Norge) AS         O         50         1           INEOS E&P Norge AS         P         30         1         2           29/3,6, 30/1,4,5         OMV (Norge) AS         O         50         1           INEOS E&P Norge AS         P         30         1         2           30/3, 31/1,4,5         Lundin Energy Norway AS         O         60         1           30/3, 31/1,4,5         Lundin Energy Norway AS         O         60         1           30/3, 31/1,4,5         Lundin Energy Norway AS         O         60         1           30/3, 31/1,4,5         Lundin Energy Norway AS         O         60         1           30         Norge AS         P         40         2         3	Source Energy AS         P         20         2         2           Wintershall Dea Norge AS         P         20         2         2           3         2         4         1           29/3,6, 30/1,4,5         OMV (Norge) AS         O         50         1         2           29/3,6, 30/1,4,5         OMV (Norge) AS         O         50         1         2           29/3,6, 30/1,4,5         OMV (Norge) AS         O         50         1         2           29/3,6, 30/1,4,5         OMV (Norge) AS         O         50         1         2           20/1         OMV (Norge) AS         P         30         1         2           20/1         OMV (Norge AS         P         30         2         2           30/3, 31/1,4,5         Lundin Energy Norway AS         O         60         1         2           30/3, 31/1,4,5         Lundin Energy Norway AS         O         60         1         2         2           30/3, 31/1,4,5         Lundin Energy Norway AS         O         60         1         2         2           30/3         2         3         2         3         2         3         2	30/5,8       OMV (Norge) AS Source Energy AS Wintershall Dea Norge AS Wintershall Dea Norge AS Wintershall Dea Norge AS Wintershall Dea Norge AS P       P       20       1       1       1       Conception (BoV)         3       2       Conception (BoV)       3       2       Conception (BoV)         4       1       Prepare Decisis (BoV)       1       2       Reproce accurate seismic se							

r					<b>1</b> •		1	
1103	30/3,6	Wintershall Dea Norge AS	0	40	1	2		ess 3D seismic or modern 3D
		Edison Norge AS	Р	10				and G&G studies
		INEOS E&P Norge AS ONE-Dyas Norge AS	P P	30 20			Decisio well or	on: Drill wildcat drop
					2	2	Drill wil	dcat well
								on: Concretize or drop
					3	2	Concep	tual studies
								on: Continuation or drop
					4	1	Prepare	e development plan
							Decisio or dro	on: Submit PDO
					IP: 7	7		EP: 20
1104	30/3	Equinor Energy AS	0	40	1	2	Drill on	e firm wildcat well
		Source Energy AS Lundin Energy Norway AS	P P	20 40				on: Concretize or drop
		Eulium Energy Norway AS		40	2	2		tual studies
								on: Continuation or drop
					3	1	Prepare	e development plan
							Decisio or dro	on: Submit PDO
					IP:	5		EP: 20
1105 S	35/10 Applies to all levels below top Shetland	Neptune Energy Norge AS Equinor Energy AS	O P	50 50	1	2	Reproce G&G st	ess 3D seismic and udies
	Group	Equilor Energy AS	I	50			Decisio well or	on: Drill wildcat drop
					2	2	Drill wil	dcat well
								on: Concretize or drop
					3	2	Concep	tual studies
								on: Continuation or drop
					4	1	Prepare	e development plan
							Decisio or dro	on: Submit PDO
					IP: 7	7		EP: 15
1106	34/2,3,5,6	DNO Norge AS Petoro AS	O P	40 20	1	2		and reprocess 3D seismic and
		Petrolia NOCO AS Lundin Energy Norway AS	P P	20 20				on: Drill wildcat
			-	_•	2	2		dcat well
						on: Concretize or drop		
			3	2		tual studies		
					on: Continuation or drop			
					4	1		e development plan
							Decisio or dro	on: Submit PDO
1								

					IP:	7		EP: 2																										
1107	34/2,5	Neptune Energy Norge AS Petrolia NOCO AS Wintershall Dea Norge AS	O P P	40 30 30	1	2	moderr feasibil studies	on: Drill wildcat																										
					2	2	Drill wi Decisi	dcat well on: Concretize or drop																										
					3	2	Decisi	tual studies on: Continuation or drop																										
					4	1	Prepare	e development pla on: Submit PDO																										
					10.	7		EP: 1																										
1108	35/9	DNO Norge AS Pandion Energy AS	O P	40 30	IP: 1 2	2	G&G st	ess 3D seismic an udies																										
		OKEA ASA	Ρ	30		2	well o	on: Drill wildcat r drop Idcat well																										
								on: Concretize or drop																										
					3	2	Decisi	tual studies on: Continuatior or drop																										
		4	1	Prepare	e development pla																													
							or dro																											
					IP:	7		EP: 2																										
1109	35/5,6,8,9	OMV (Norge) AS DNO Norge AS ONE-Dyas Norge AS	O P P	50 30 20	1	2	G&G st	on: Drill wildcat																										
		UNL-Dyas Noige AS	Г	20	2	2	<b>well o</b> Drill wi	r <b>drop</b> Idcat well																										
								on: Concretize or drop																										
					3	2	Decisi	tual studies on: Continuation or drop																										
																														4	1	Prepare <b>Decisi</b>	e development pla on: Submit PDO	
							or dro	p																										
					IP:	7		EP: 2																										
1110	35/2,3,5,6	Aker BP ASA Neptune Energy Norge AS	O P	40 30	1	2	G&G st																											
	Wintershall Dea Norge AS P 30			Decision well of	on: Drill wildcat r drop																													
			2	2	Decisi	dcat well																												
					3	2		or drop tual studies																										
																																	Decisi	on: Continuation or drop

					4	1	Prepare	e development plan
							Decisi or dro	on: Submit PDO p
					IP:	7		EP: 20
1111	6306/4,5	INEOS E&P Norge AS Lime Petroleum AS	O P	60 40	1	2		ess 3D seismic um 600 km <sup>2</sup> ) and udies
							Decisi well o	on: Drill wildcat r drop
					2	2	Drill wi	ldcat well
								on: Concretize or drop
					3	2	Concep	otual studies
								on: Continuation or drop
					4	1	Prepare	e development plan
							Decisi or dro	on: Submit PDO p
					IP:	7		EP: 20
1112	6406/7,8,10,11	A/S Norske Shell	0	40	1	1	G&G st	udies
		DNO Norge AS	Р	20			Decisi well o	on: Drill wildcat
		Neptune Energy Norge AS Spirit Energy Norway AS	P P	20 20	2	2		ldcat well
		Spine Energy Norway AS	I	20				on: Concretize or drop
					3	2	-	tual studies
								on: Continuation or drop
					4	1	Prepare	e development plan
							Decision: Submit PDC or drop	
					IP:	6		EP: 20
1113	6407/8,9,11	Neptune Energy Norge AS Chrysaor Norge AS	O P	40 30	1	2	3D seis	e and/or reprocess smic, EM feasibility and G&G studies
		Sval Energi AS	Ρ	30				on: Drill wildcat
					2	2	Drill wi	ldcat well
					3			on: Concretize or drop
						2	Concep	otual studies
								on: Continuation or drop
				4	4	1	Prepare	e development plan
				Decisi or dro	on: Submit PDO p			
					IP:	7		EP: 20

1114	6407/7,8,10,11	Chrysaor Norge AS Vår Energi AS	O P	40 30	1	2	Reproc G&G st	ess 3D seismic and udies	
		Sval Energi AS	P	30 30			Decision well of	on: Drill wildcat r drop	
					2	2		ldcat well	
								on: Concretize or drop	
					3	2		otual studies	
								on: Continuation or drop	
					4	1	Prepare	e development plan	
							Decision or dro	on: Submit PDO p	
					IP:	7		EP: 15	
1115	6407/5,8	Wintershall Dea Norge AS	O P	60	1	2	Reproc G&G st	ess 3D seismic and udies	
		OKEA ASA	Ρ 40	40			Decision well of	on: Drill wildcat r drop	
					2	2		ldcat well	
								on: Concretize or drop	
					3	2	Concep	tual studies	
								on: Continuation or drop	
					4	1	Prepare	e development plan	
							Decision or dro	on: Submit PDO p	
					IP:	7		EP: 15	
1116	6407/5,6	OKEA ASA	0	60	1	1	G&G st	udies	
		M Vest Energy AS	Р	40			Decisi	on: Drill or drop	
					2	2		ploration well	
								on: Concretize or drop	
					3	2		tual studies	
								on: Continuation or drop	
					4	1		e development plan	
							Decision or dro	on: Submit PDO p	
					IP:	6		EP: 20	
1117	6406/6, 6407/4	OKEA ASA Vår Energi AS	O P	50 30	1	2	Reproc G&G st	ess 3D seismic and udies	
		ONE-Dyas Norge AS	Ρ	20				Decision well of	on: Drill wildcat r drop
			2	2	Drill wi	ldcat well			
						on: Concretize or drop			
			3	2	Concep	tual studies			
					Decisi	on: Continuation			
								or drop	
					4	1	(BoV)		

					IP:	7		EP: 2	
1118	6406/3,6, 6407/4	Wellesley Petroleum AS Equinor Energy AS	O P	50 50	1	2		Reprocess 3D seismic an G&G studies	
							Decisi well o	on: Drill wildcat r drop	
					2	2	Drill wi	ldcat well	
								on: Concretize or drop	
					3	2	Concep	otual studies	
								on: Continuation or drop	
					4	4 1	4 1 Pre	Prepar	e development pla
							Decisi or dro	on: Submit PDO P	
					IP:	7		EP: 2	
1119	6406/2,3,5,6	OKEA ASA	0	40	1	1		e modern 3D	
		Pandion Energy AS	Ρ	20				and G&G studies	
		Equinor Energy AS	Ρ	40			Decisi well o	on: Drill wildcat r drop	
					2	2	Drill wi	ldcat well	
								on: Concretize or drop	
					3	2	Concep	otual studies	
								on: Continuation or drop	
			4	1	Prepar	e development pla			
							Decisi or dro	on: Submit PDO P	
					IP:	6		EP: 2	
1120	6406/2,3	DNO Norge AS	0	40	1	2	Acquire	e modern 3D	
		Equinor Energy AS	Ρ	20		2	seismio	and G&G studies	
		Vår Energi AS	P P	20 20			well o		
		Wintershall Dea Norge AS	Р	20	2	2	Drill wi	ldcat well	
								on: Concretize or drop	
					3	2	Concep	otual studies	
								on: Continuation or drop	
					4	1	Prepar	e development pla	
							Decisi or dro	on: Submit PDO P	
					10.	7			
1121	6407/1	Equinor Energy AS	0	40	IP: 1	/	G&G st	EP: 1	
		Vår Energi AS	Ρ	30			Decisi	on: Drill wildcat	
		Sval Energi AS	Ρ	30	2	2	<b>well o</b>	r drop Idcat well	
						2	Decisi	on: Concretize or drop	
					3	2		otual studies	
							Decisi	on: Continuation or drop	

					4	1	Prepare	e development plan
							Decisi or dro	on: Submit PDO p
					IP:	6		EP: 15
1122	6507/7,8	ConocoPhillips Skandinavia AS Aker BP ASA	O P	40 20	1	2		e and/or reprocess n 3D seismic and cudies
		Vår Energi AS	Р	20			Decision: Drill wildcat well or drop	
		Wintershall Dea Norge AS	Ρ	20	2	2	Drill wildcat well	
							Decision: Concretize (BoK) or drop	
					3	2	Concep	otual studies
								on: Continuation or drop
					4	1	Prepare	e development plan
							Decision: Submit PDO or drop	
								1
	6507/4,5				IP:	7		EP: 20
1123		ConocoPhillips Skandinavia AS	0	40	1	2	G&G st	udies on: Drill wildcat
		Aker BP ASA	Ρ	30			well o	
		PGNiG Upstream Norway AS	Ρ	3	2	2	Drill wi	ldcat well
								on: Concretize or drop
					3	3 2	Conceptual studies	
								on: Continuation or drop
					4	4 1	Prepare development plan	
							Decision: Submit PDO or drop	
					IP:	7		EP: 20
1124	6507/1,2,5	Aker BP ASA	0	23.835	1	2	G&G studies	
		PGNiG Upstream Norway AS	Ρ	11.9175			Decision: Drill wildcat well or drop	
		Equinor Energy AS	Ρ	36.165		2	Drill wi	ldcat well
		Wintershall Dea Norge AS	Р	28.0825				on: Concretize or drop
						2	Concep	otual studies
								on: Continuation or drop
					4	1	Prepare	e development plan
							Decisi or dro	on: Submit PDO p
					TP	7		
					IP:	/		EP: 20

1125	6608/10,11	OKEA ASA	0	50	1	2	Concer	otual studies
		Lime Petroleum AS	Р	50			Decision: Continuation	
						(2)		or drill or drop
					2	(2)		
								on: Continuation or drop
					3	1	Prepar plan	e development
							Decision: Submit PDO or drop	
					IP:	3 (5)		EP: 15
1126	6609/5,6,7,8,9,10,11,12, 6610/2,4,5,6, 6611/4,5	Equinor Energy AS Wintershall Dea Norge AS	O	50 20	1	3	Reproce G&G stu	ess 3D seismic and udies
		Lundin Energy Norway AS	P P	20 30			Decision: Drill wildcat well or drop	
					2	2	Drill wildcat well	
								on: Concretize
								or drop
					3	2	Conceptual studies	
								on: Continuation or drop
					4	1		development plan
							Decisio	on: Submit PDO
							or drop	)
					IP:	8		EP: 20
1127	6608/2,3,4,5,6, 6609/1,2,3,4,5,6, 6610/1,2,4	Equinor Energy AS Total E&P Norge AS DNO Norge AS	0	50	1	1	G&G stu	
			P P	30 20				on: 3D seismic ition or drop
					2	3		new 3D seismic um 1200 km²)
							Decisio well or	on: Drill wildcat drop
					3	2	Drill wil	dcat well
								on: Concretize or drop
					4	2	Concep	tual studies
								on: Continuation or drop
					5	1	Prepare	development plan
							Decisio or drop	on: Submit PDO
					IP:	9		EP: 20
1128	6604/3, 6605/1,2,	Equinor Energy AS	0	60	1	1	G&G stu	udies
	6705/11,12	Petoro AS Wintershall Dea Norge AS	P P	20 20			Decisio well or	on: Drill wildcat drop
					2	2 2	Drill wil	dcat well
								on: Concretize or drop
						2		tual studies
							Decisio	on: Continuation or drop
					4	1		development plan
							· · ·	on: Submit PDO

					IP:	6		EP: 1
1129	6703/7,8,9,10,11,12, 6704/7,8,10,11	Wintershall Dea Norge AS INPEX Norge AS Lundin Energy Norway AS	O P P	40 30 30	1	3	Reprocess 3D seismic and G&G studies Decision: Acquire new	
					2	(2)	<b>3D seismic or drill</b> wildcat well or drop Acquire new 3D seismic	
					3	2 (2)	and G&G studies Decision: Drill wildcat	
						2	well or drop Drill wildcat well	
						_	Decision: Concretize (BoK) or drop	
					4	2	Conceptual studies	
							Decision: Continuation (BoV) or drop	
					5	1	Prepare development plan	
							Decision: Submit PDO or drop	
					IP:	8 (10	)	EP: 2
.130	6707/8,9,11,12	INPEX Norge AS M Vest Energy AS	O P	60 20 20	1	1	Acquire G&G st	3D seismic and udies
		Wintershall Dea Norge AS					Decision: Reprocess 3 seismic or acquire new 3D seismic or drop	
					2	2	Reproce acquire and G&	ess 3D seismic or new 3D seismic, G studies
						_	well or	
					3	2		dcat well
					4	2		or drop tual studies
					-	2	Decisio	on: Continuation
					5	1	Prepare	e development pla on: Submit PDO
					IP:	8		EP:
131	7122/8,9,10,11,12, 7123/7,8,9	Vår Energi AS Petoro AS	O P	40 20	1	2	G&G st	
		Wintershall Dea Norge AS Lundin Energy Norway AS	P 20 P 20	20			Decisio well or	on: Drill wildcat drop
				20	2	2		dcat well
							(BoK)	on: Concretize or drop
					3	2	Decisio	tual studies
					4	1		<b>or drop</b> e development pla
							-	on: Submit PDO

1132	7117/2,3, 7217/8,9,11,12, 7218/7,10	Vår Energi AS Wintershall Dea Norge AS	O P	60 40	1	2	Reprocess 2D and 3D seismic and G&G studies	
	7218/7,10						Decision: 3D seismic acquisition or drop	
					2	2	Acquire new 3D seismic and G&G studies	
					Decision: Drill wildcat well or drop			
			3	2	Drill wildcat well			
					4		Decision: Concretize (BoK) or drop	
						4	2	Conceptual studies
							Decision: Continuation (BoV) or drop	
					5	1	Prepare development plan	
							Decision: Submit PDO or drop	
					IP: 9	9	EP: 30	