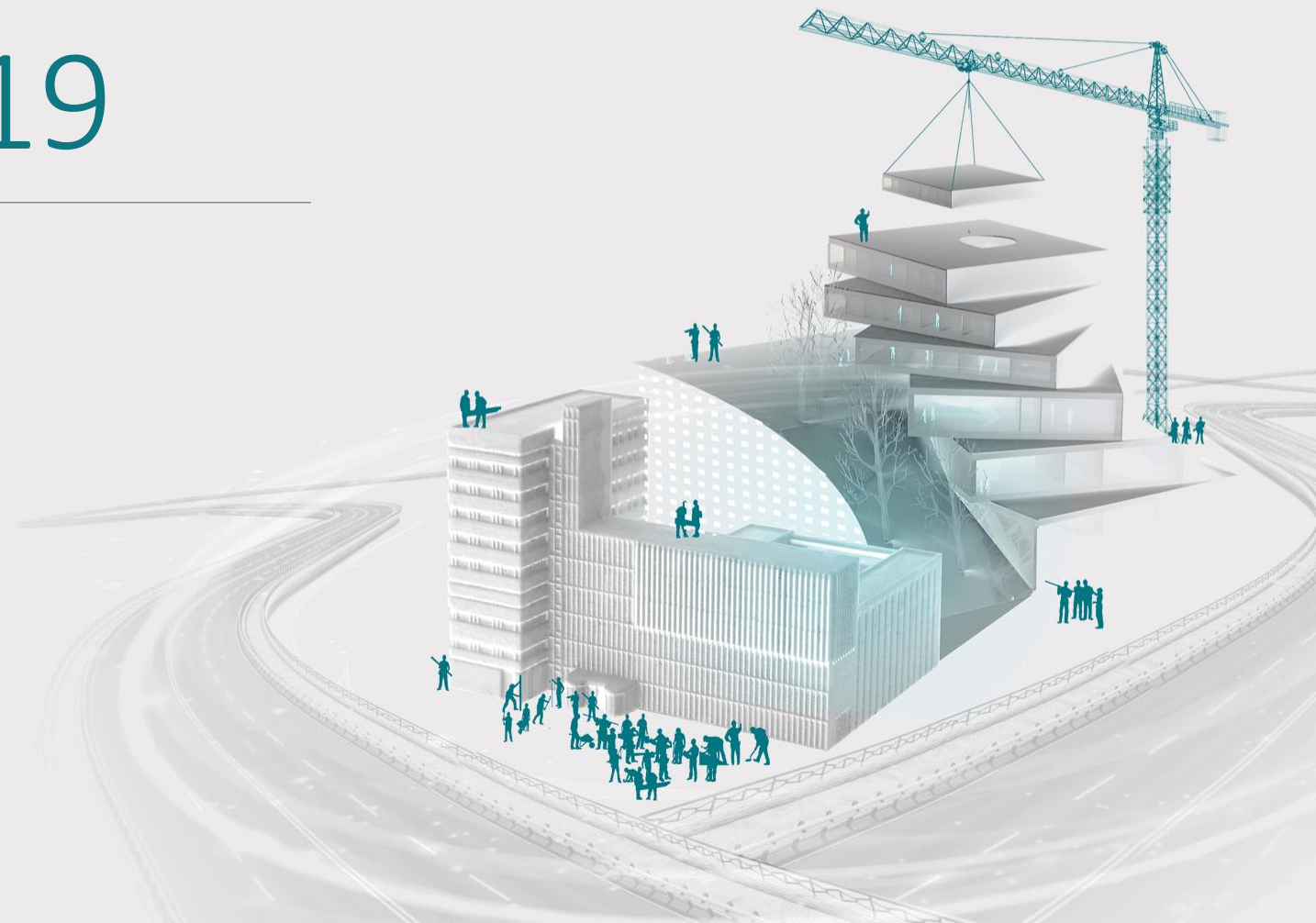


# Sokkelåret 2019

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9. januar 2020

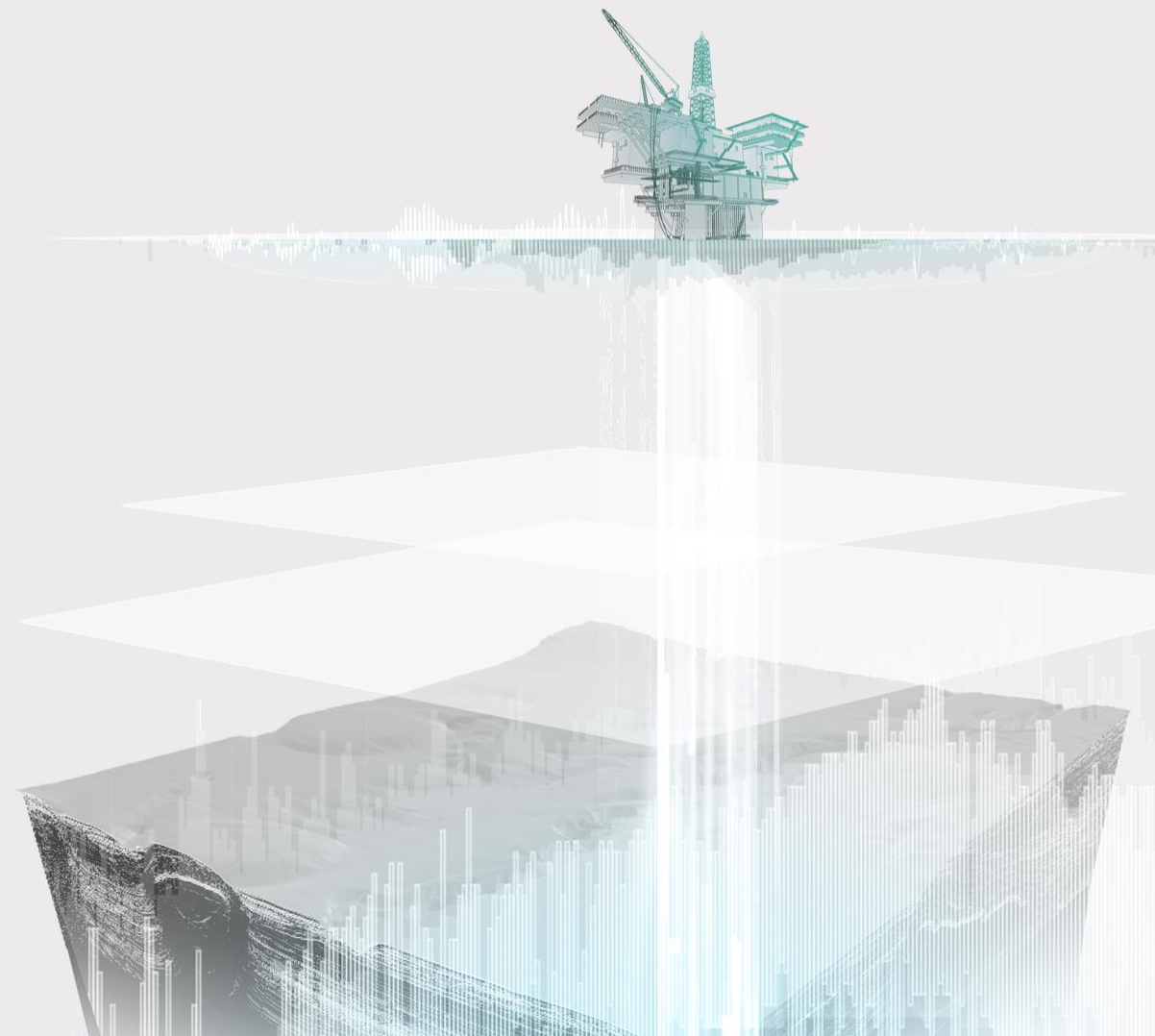
Oljedirektør Ingrid Sølvberg



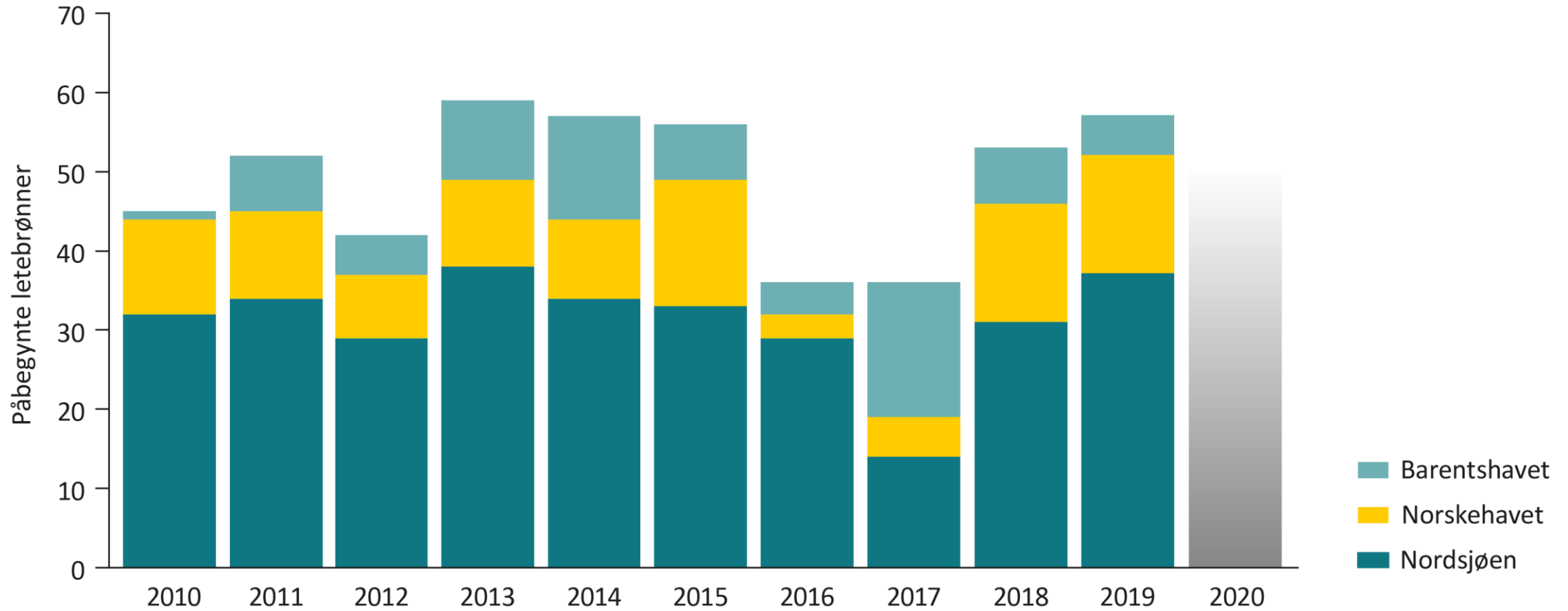
# 50 år siden Ekofisk ble funnet



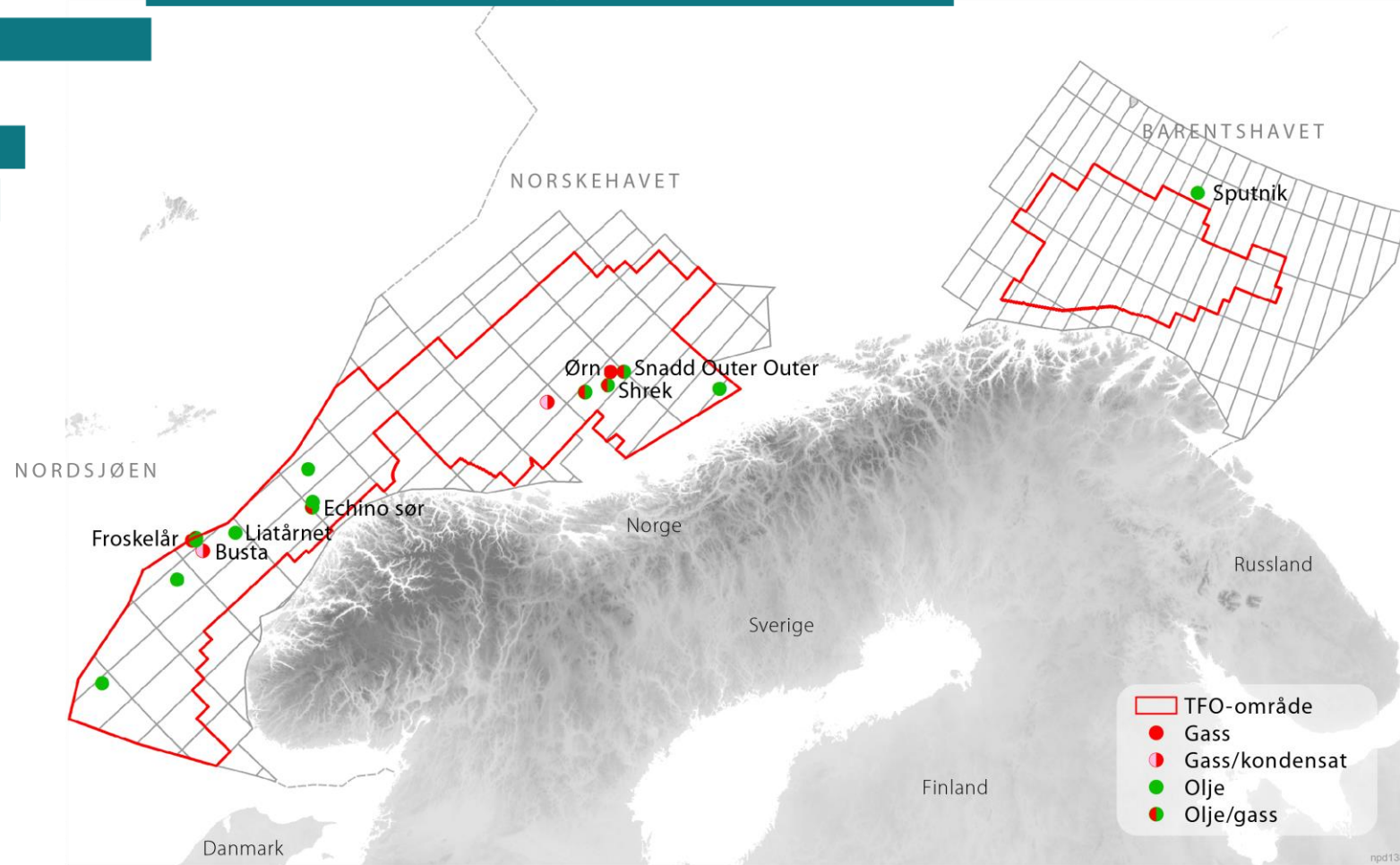
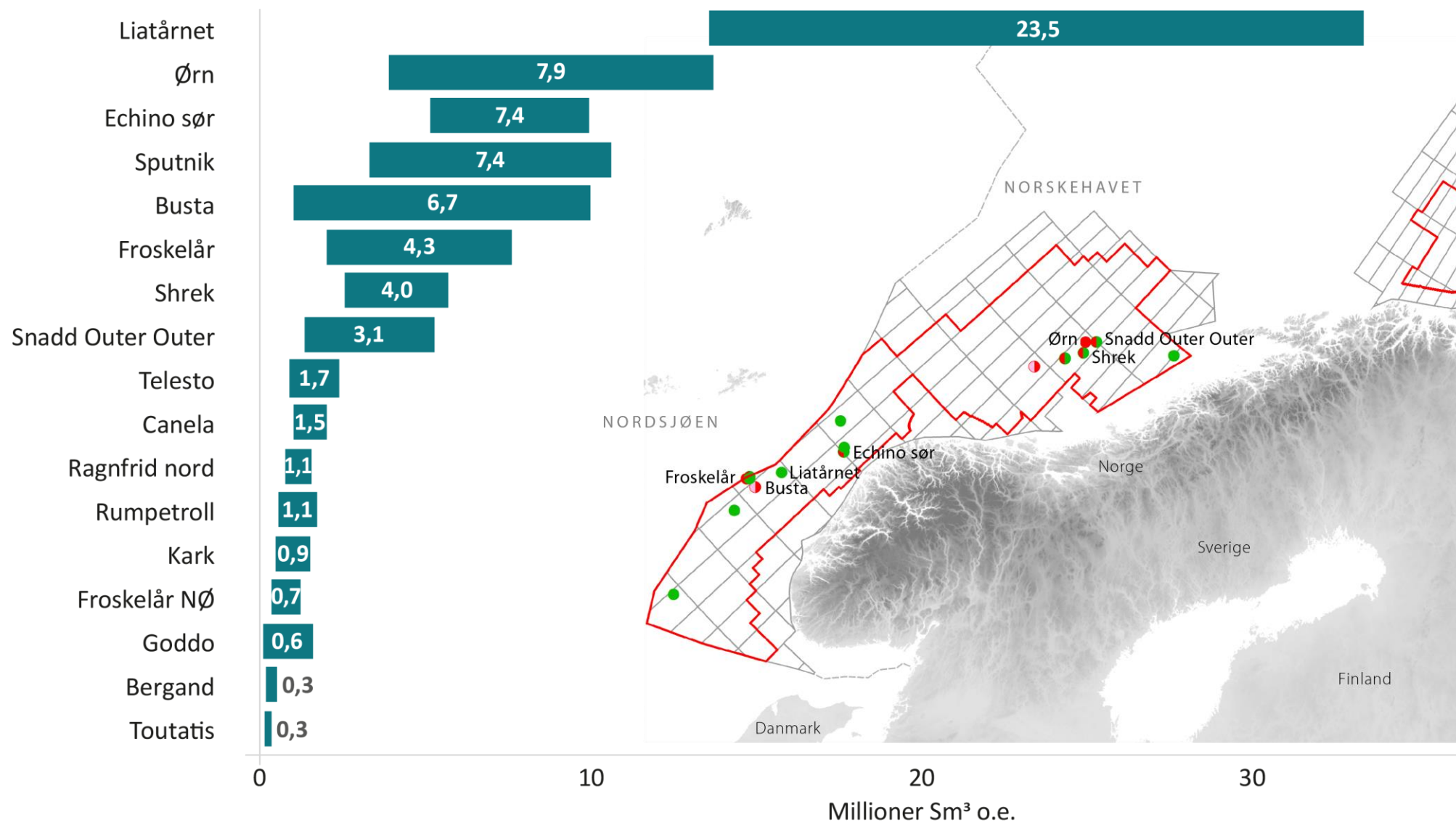
Mange letebrønner  
og mange funn



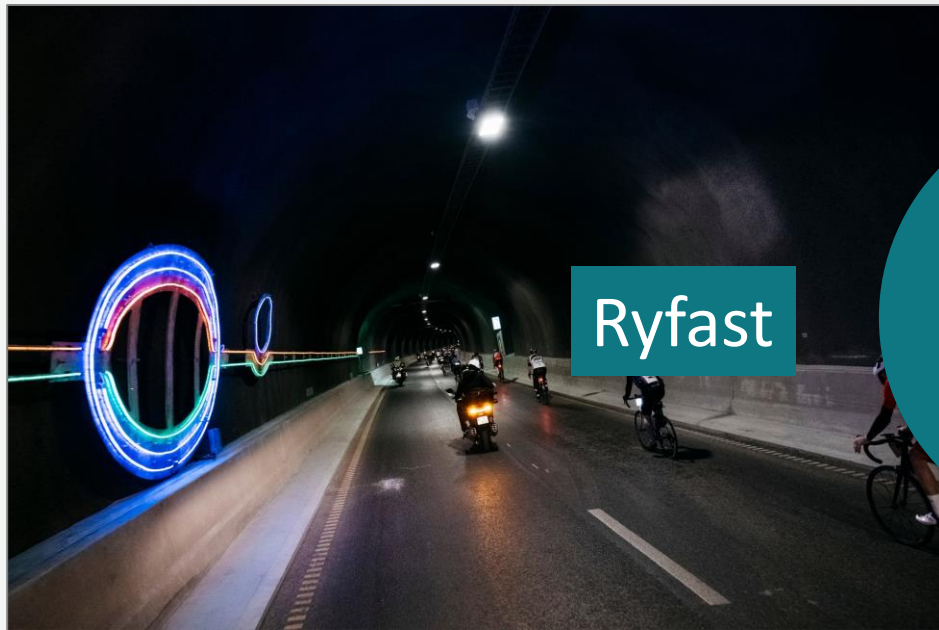
# Leteaktiviteten 2010 – 2019



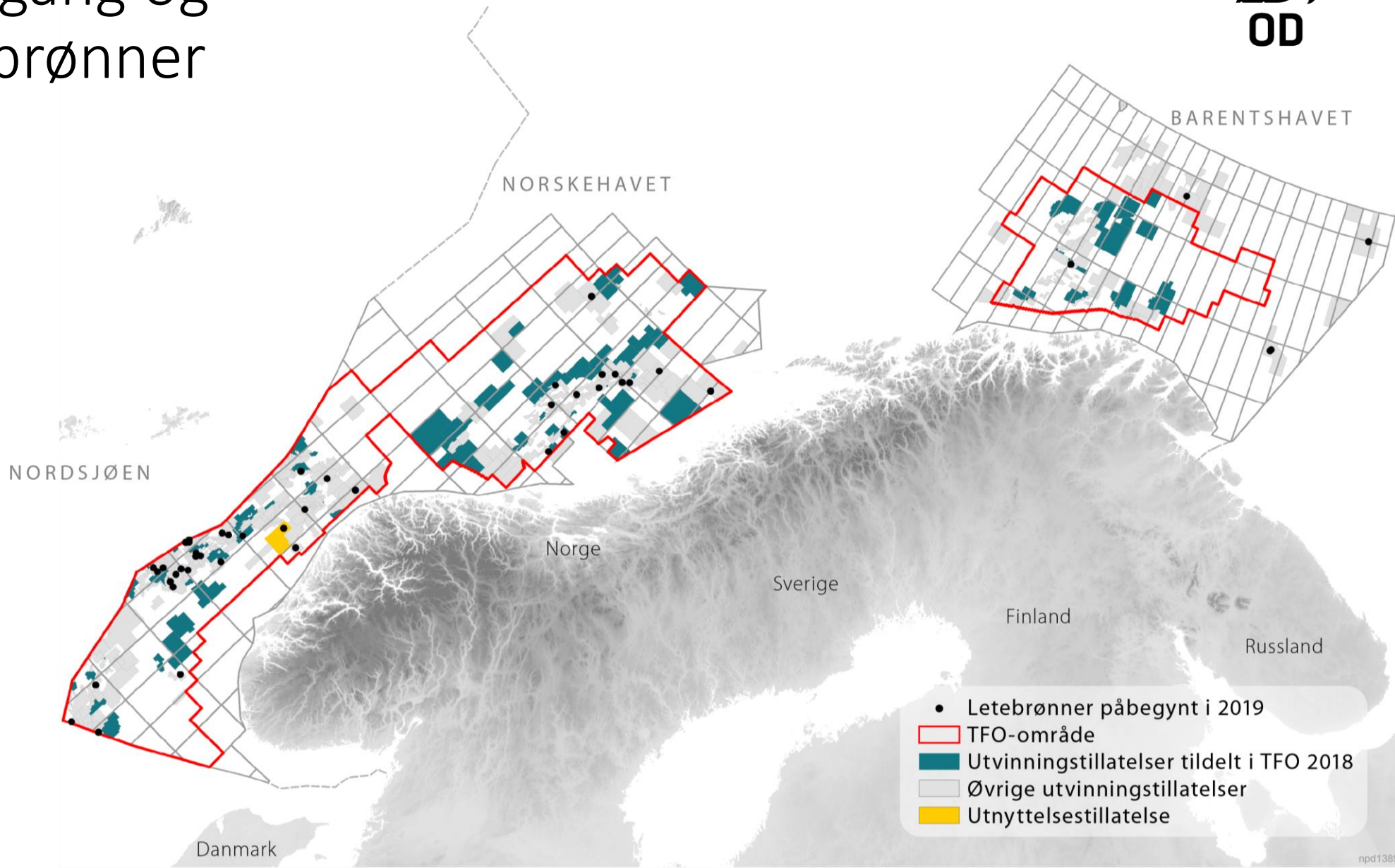
# Mange funn i 2019



# Verdien av «et lite funn»?



# God arealtilgang og mange letebrønner

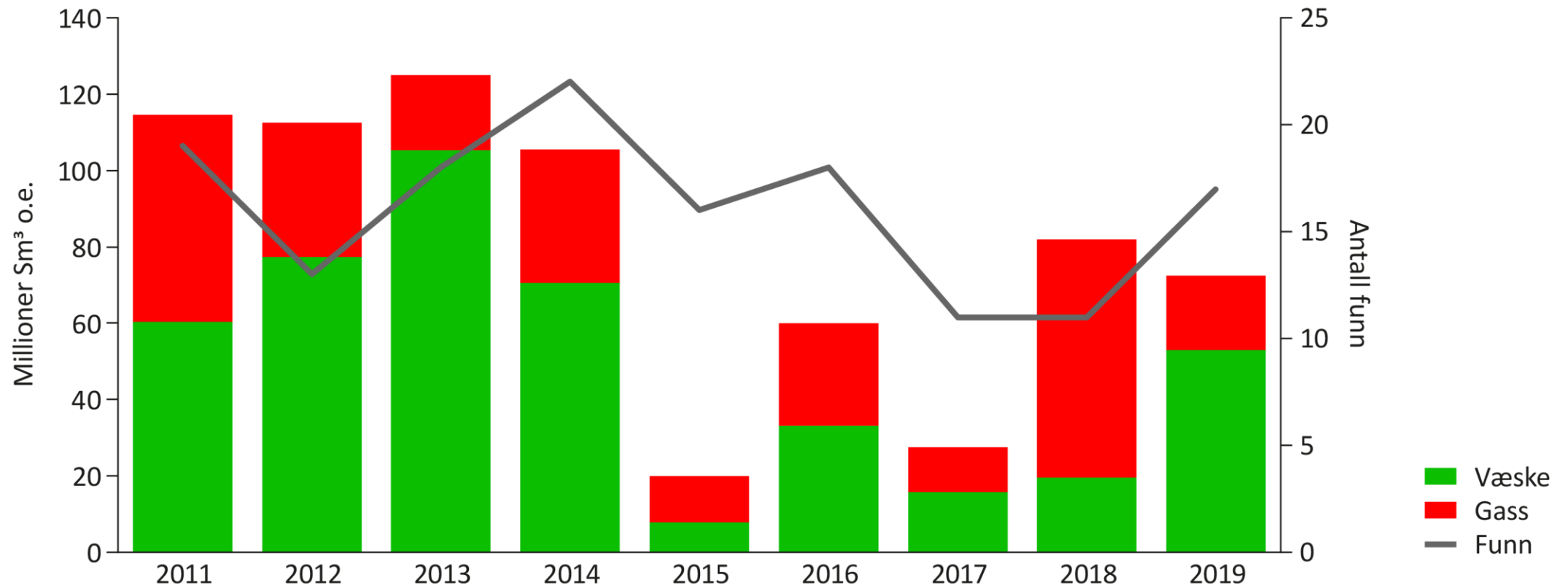


# Gode data må til for å lykkes

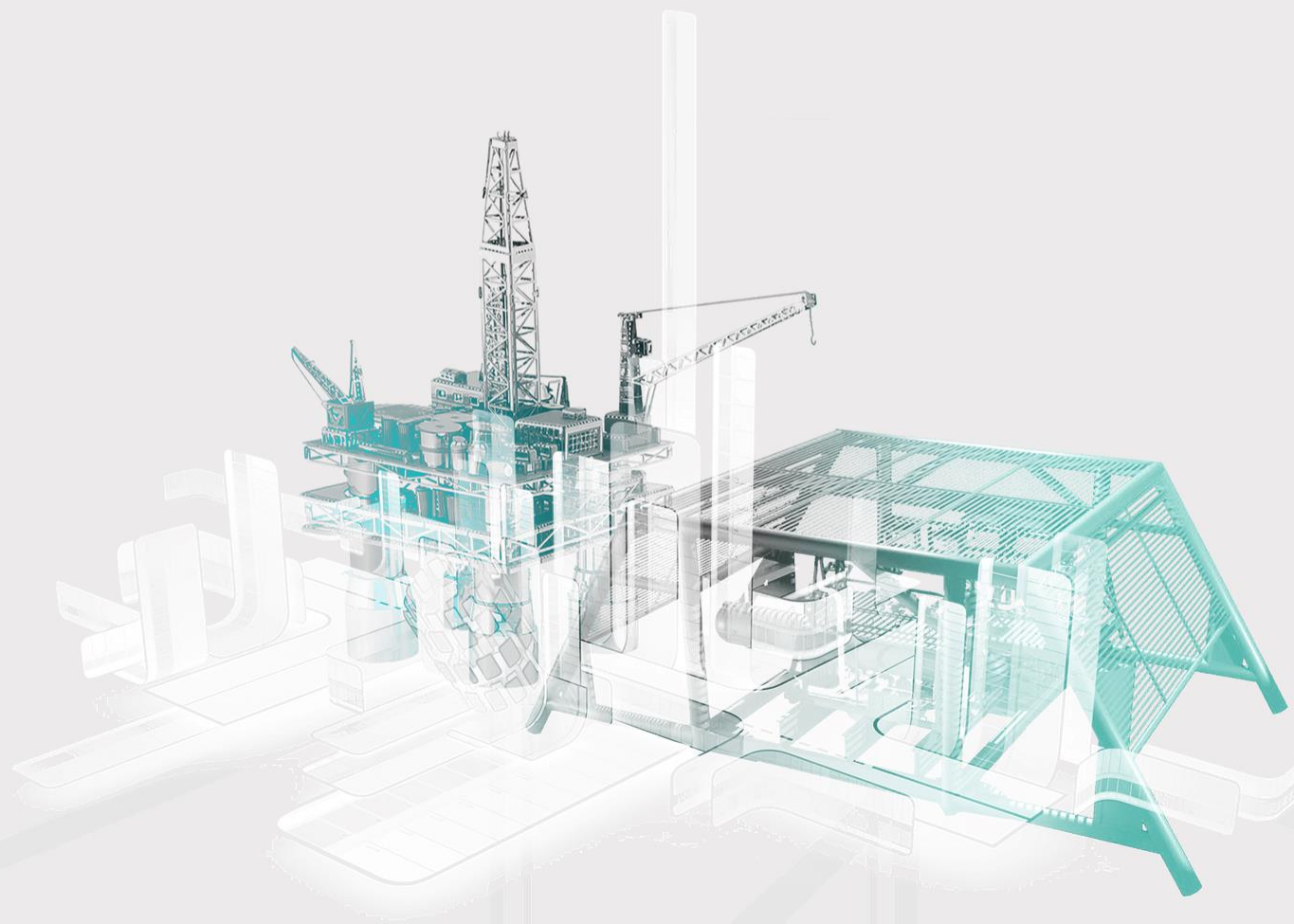




# Påvist petroleum i 2019



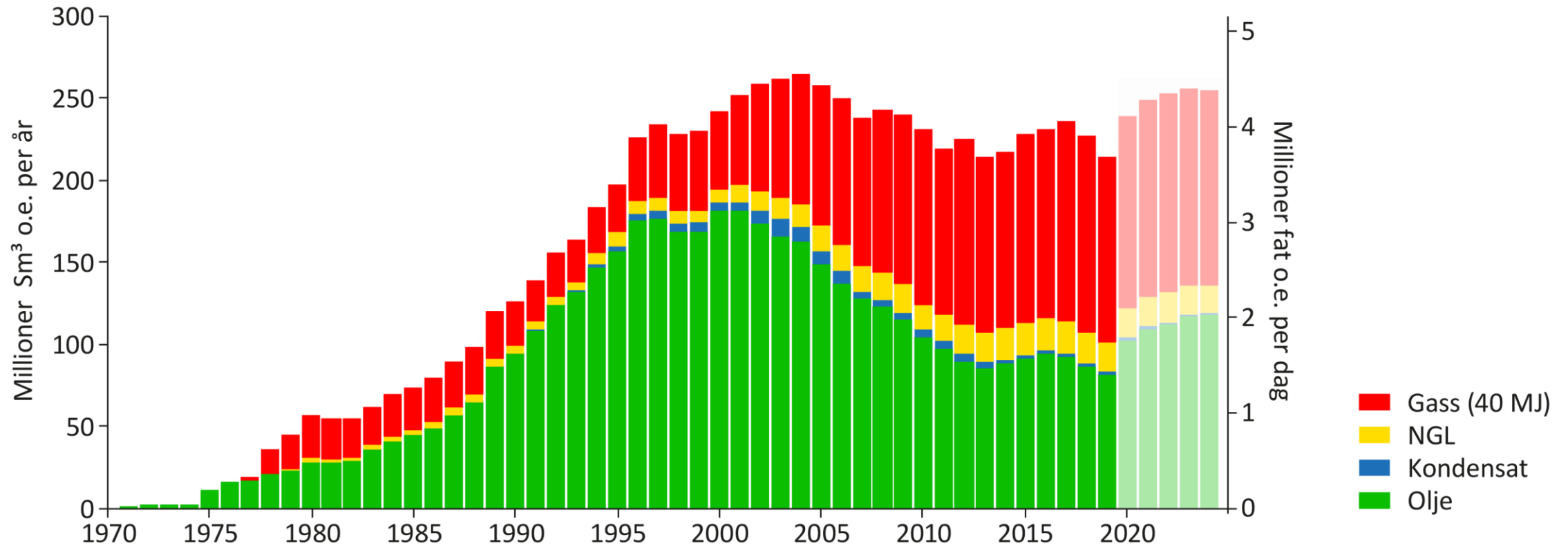
# Rekordmange felt i produksjon



# Går det mot ny produksjonsrekord?



Produksjon fram til 2024, fordelt på produkt



# Johan Sverdrup i drift i 2019



# Flere felt som er kommet i drift i 2019

Store verdier, også i de mindre utbyggingene



Sum  
nåverdi  
**31 mrd.  
NOK**

## Trestakk

Vertsfelt: Åsgard

## Utgard

Vertsfelt: Sleipner

## Oda

Vertsfelt: Ula



# Gass fra Oda øker reservene på Ula



# Andre utbyggingsplaner som ble godkjent i 2019



Sum  
nåverdi  
**38 mrd.  
NOK**

## Opal sør

Vertsfelt: Gullfaks

## Gjøa P1

Vertsfelt: Gjøa

## Solveig

Vertsfelt: Edvard Grieg

## Tor II

Vertsfelt: Ekofisk

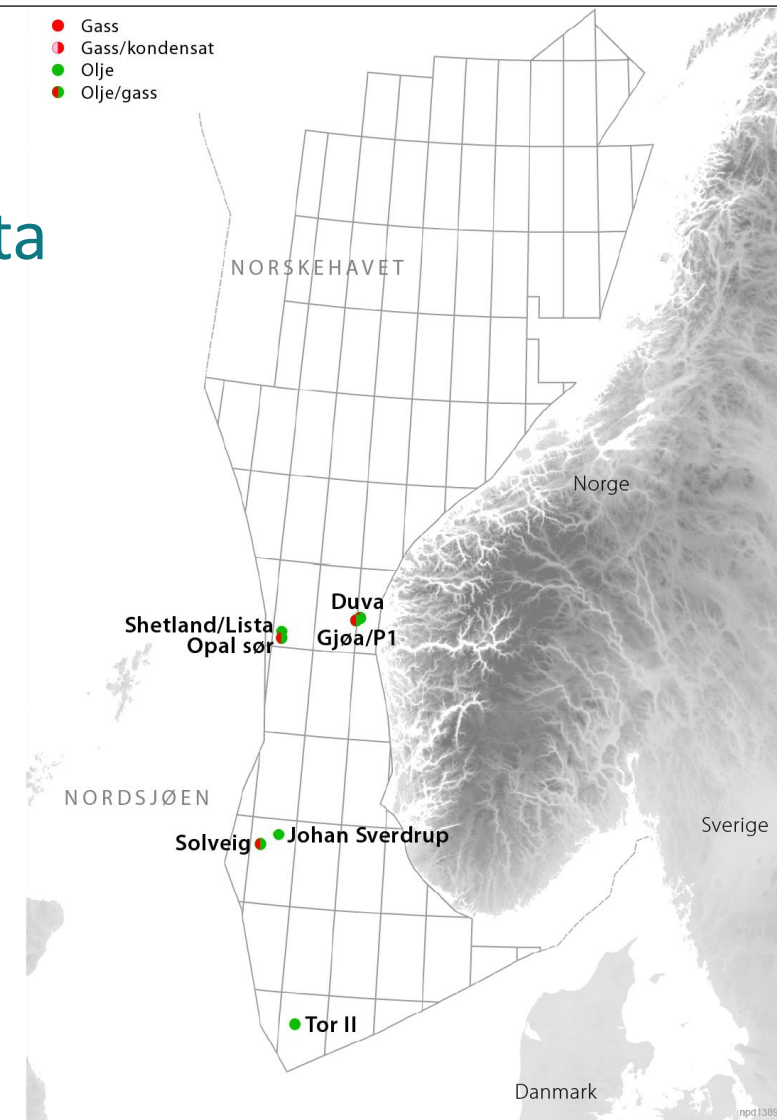
## Shetland/Lista

Vertsfelt: Gullfaks

## Duva

Vertsfelt: Gjøa

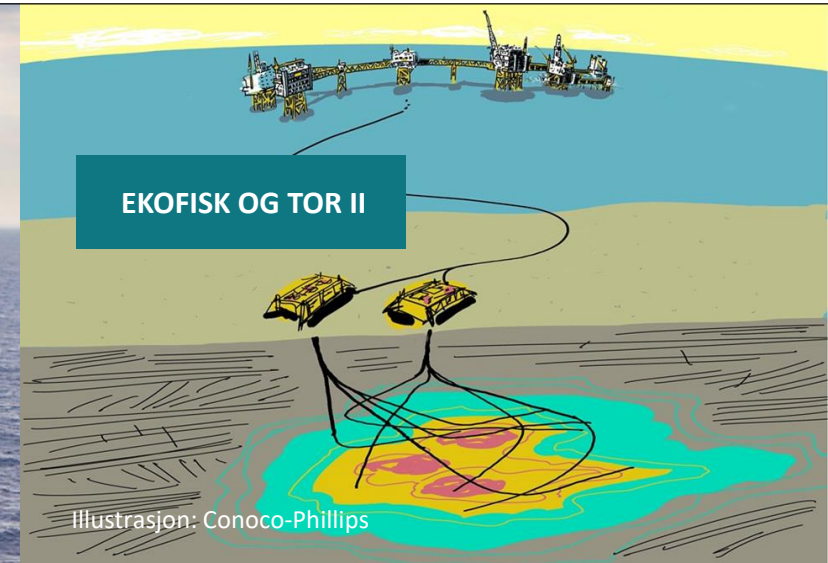
- Gass
- Gass/kondensat
- Olje
- Olje/gass



# Nytt liv i gamle travere



BALDER



EKOFISK OG TOR II

Illustrasjon: Conoco-Phillips



STATFJORD

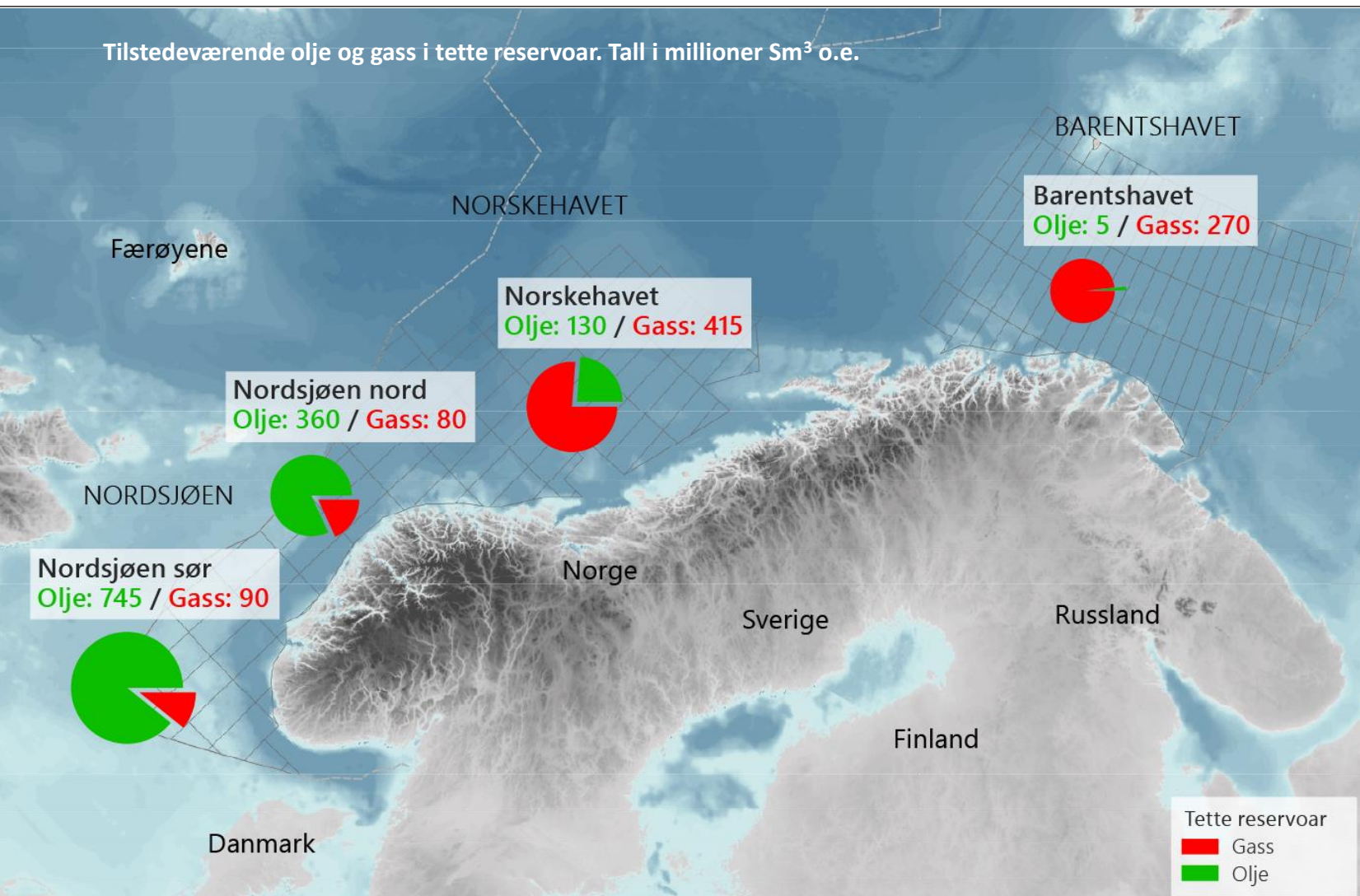
Foto: Equinor/Harald Pettersen



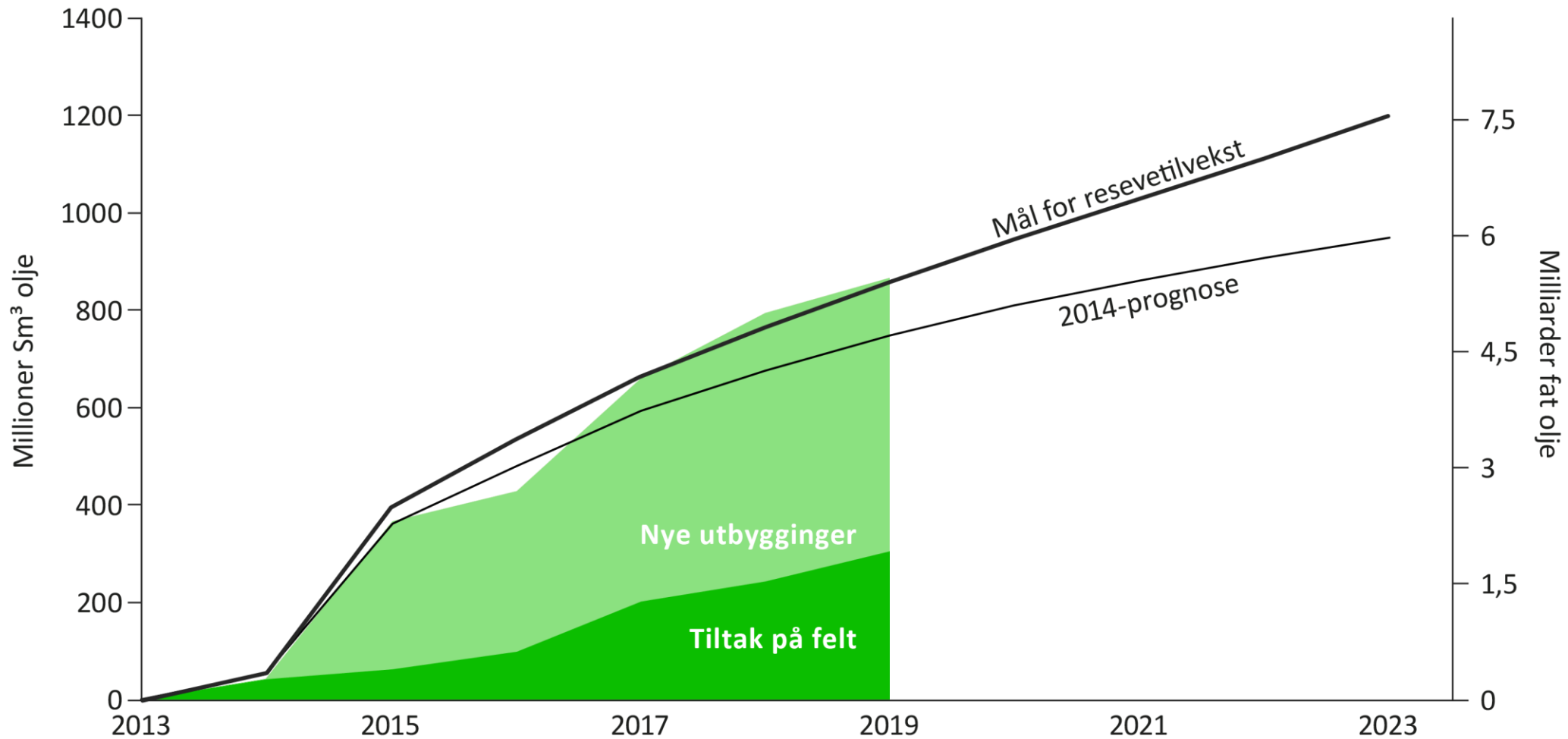
# De utfordrende fatene

Store verdier kan bli liggende igjen

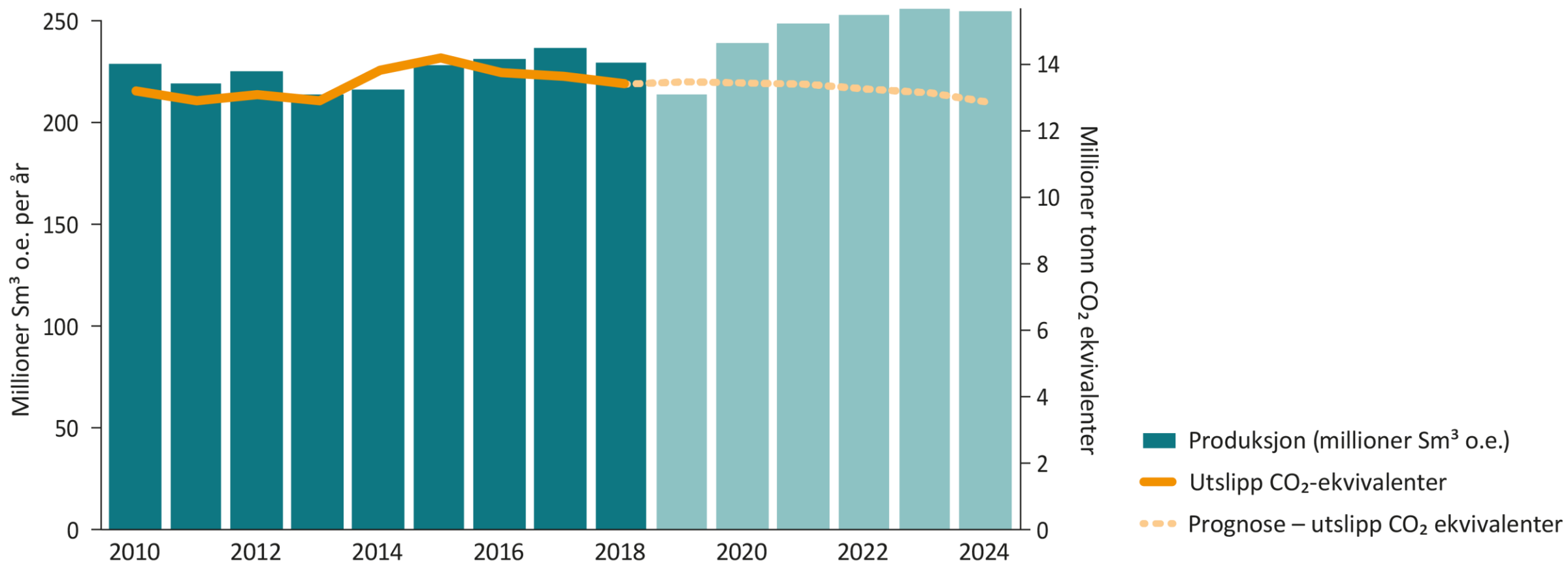
Tilstedeværende olje og gass i tette reservoar. Tall i millioner Sm<sup>3</sup> o.e.



# Fortsatt reservetilvekst for olje krever beslutninger

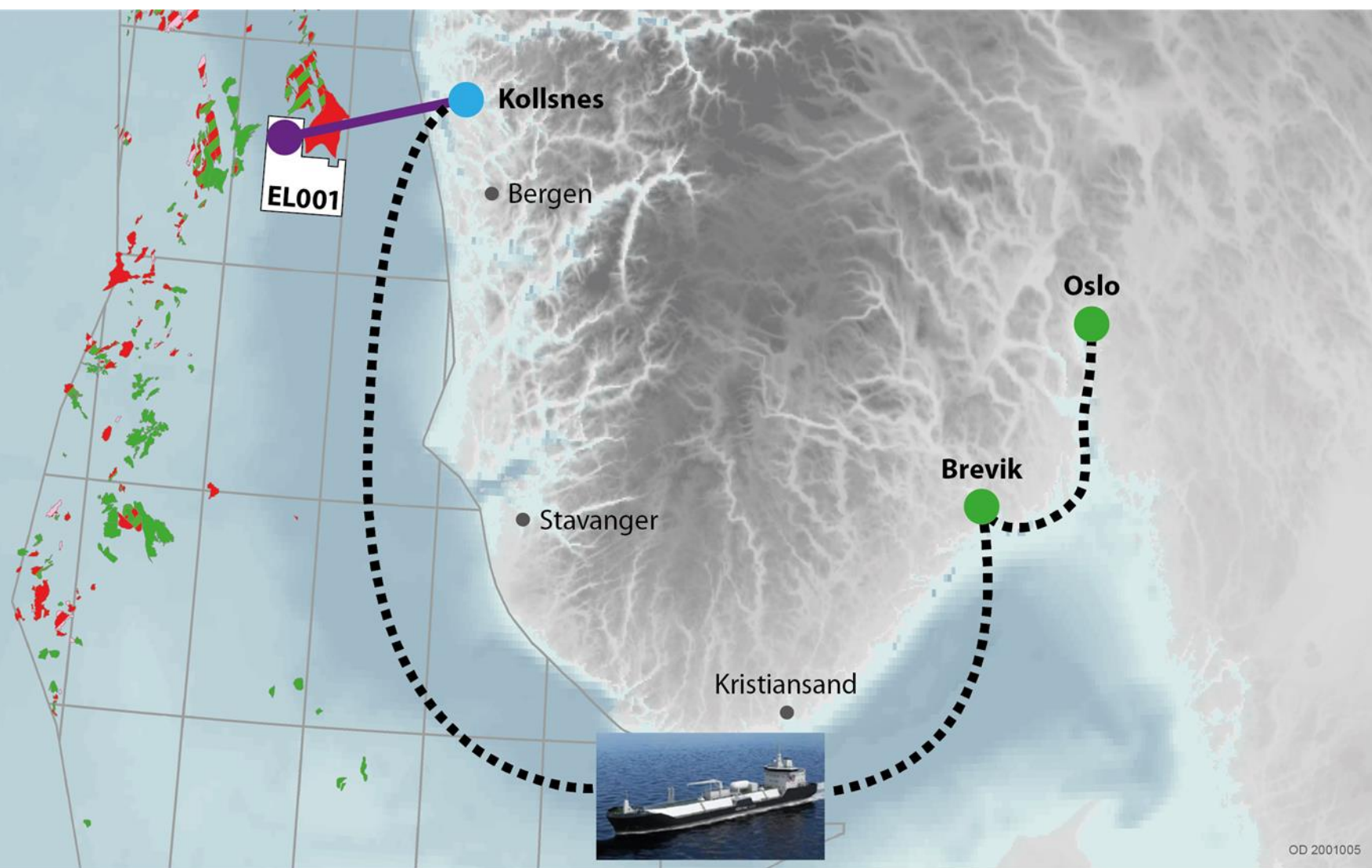


# Produksjonen øker, utslippene går ned

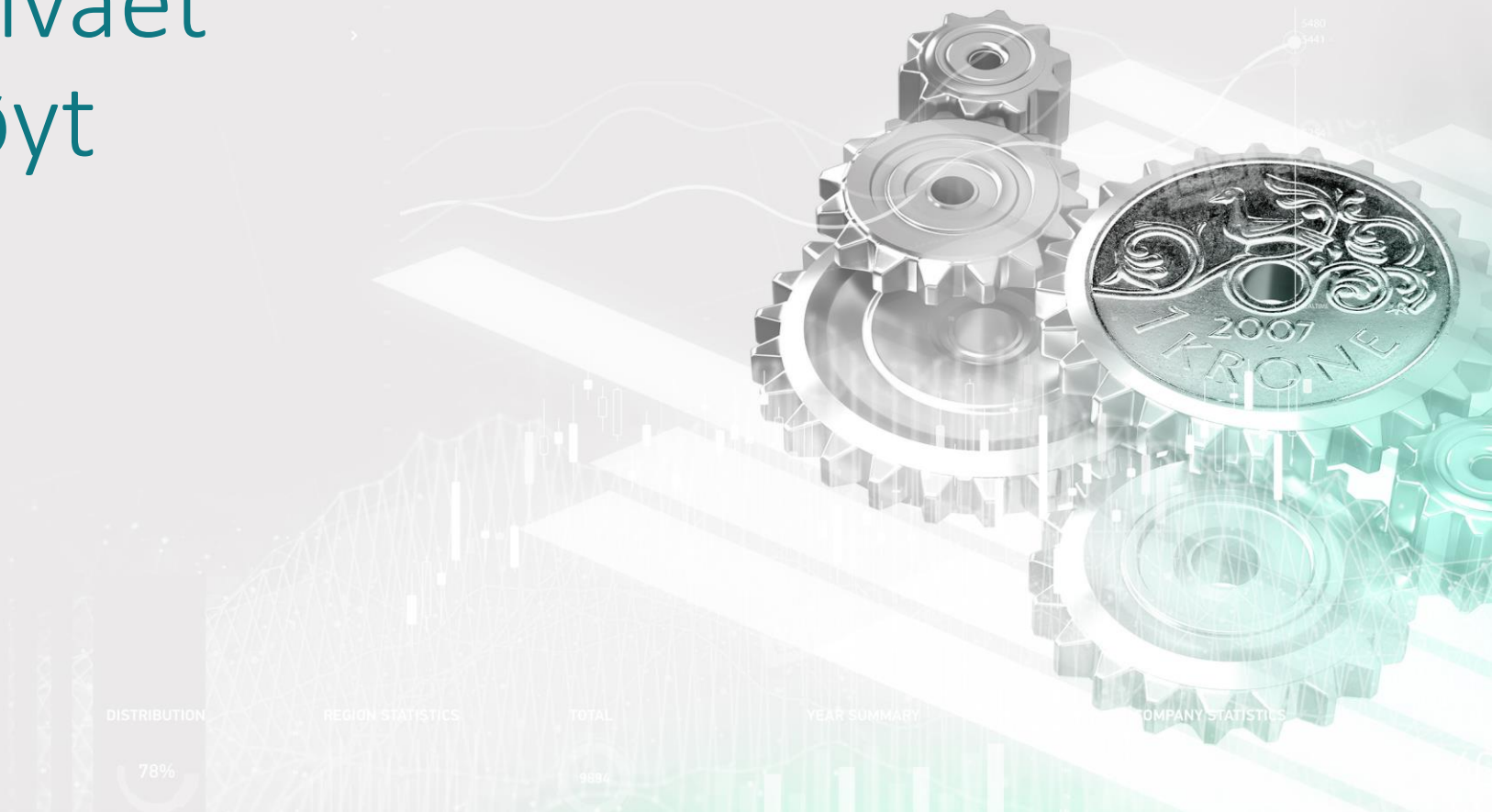


# Fullskala demonstrasjonsprosjekt for CCS

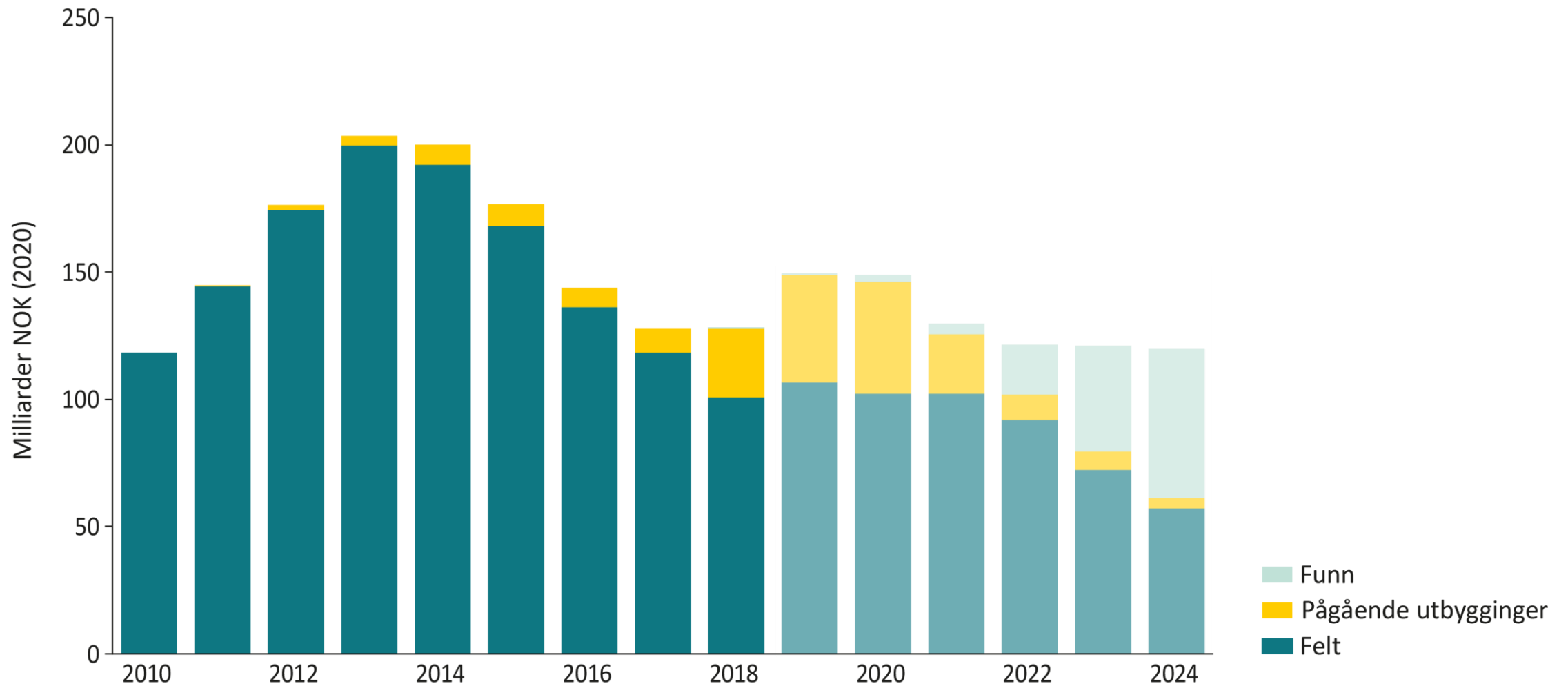
- Fangstanlegg Oslo og Brevik
- Mellomlager Kollsnes
- Permanent CO<sub>2</sub>-lager
- Skipsfrakt
- Rørtransport



# Investeringsnivået holder seg høyt



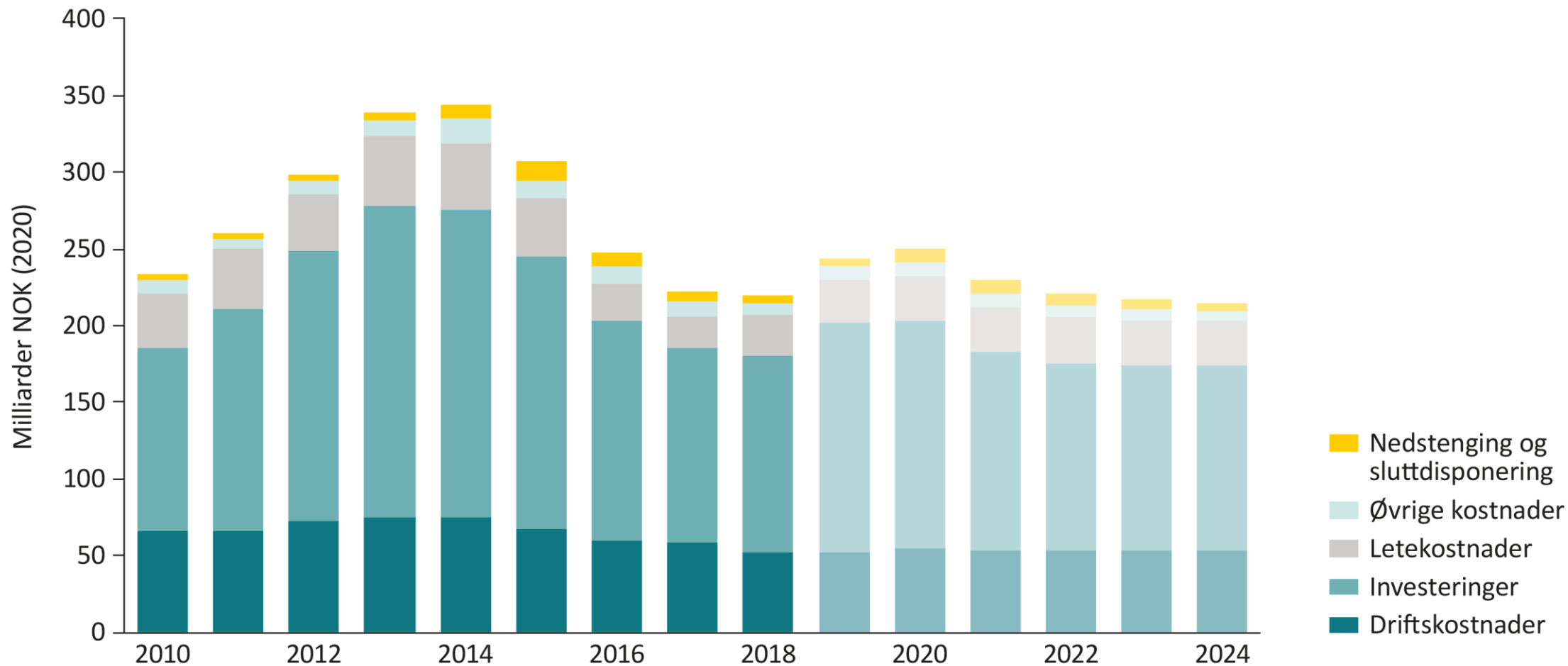
# Investeringene flater ut fra 2021



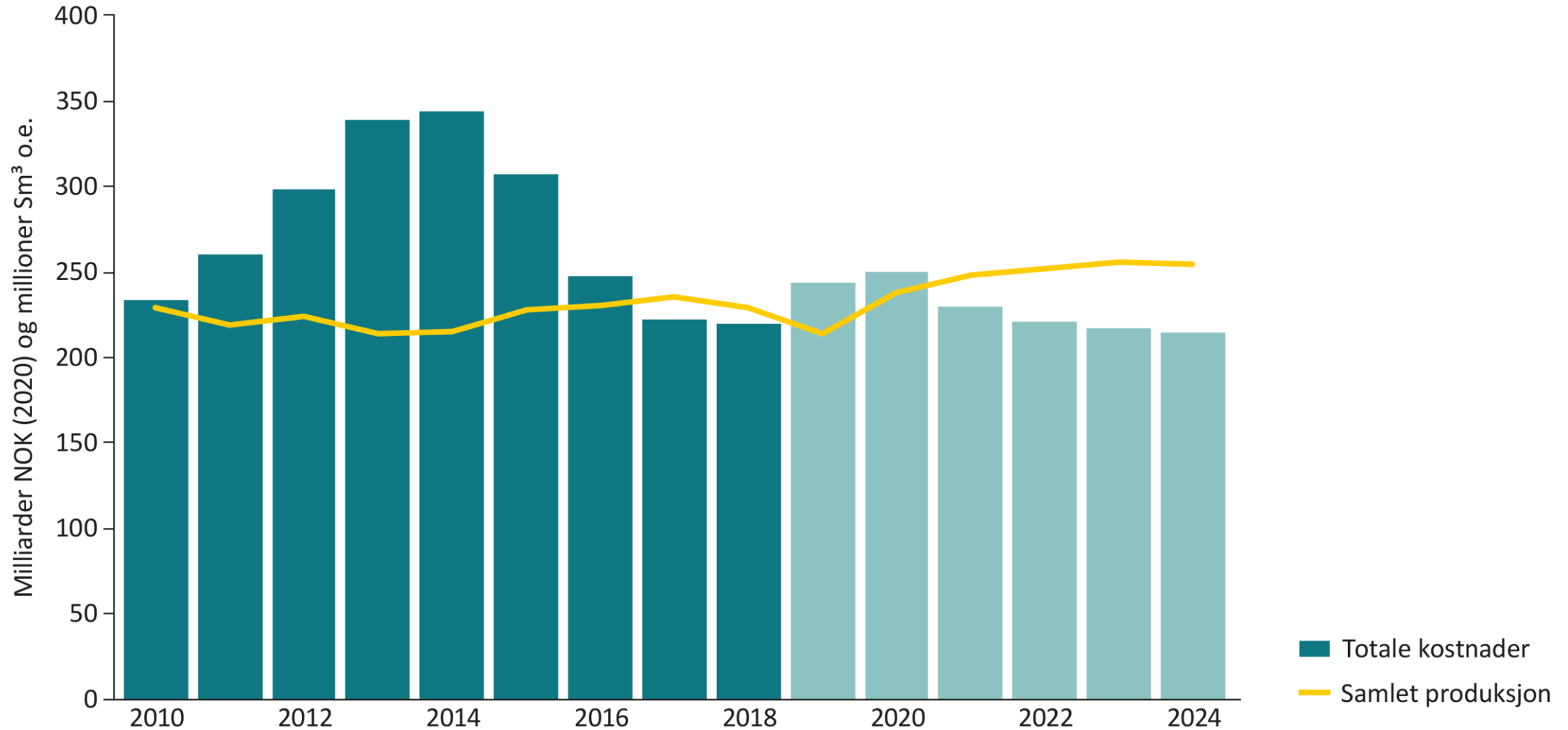
# Stabilt aktivitetsnivå de neste fem årene



Totale kostnader fram til 2024

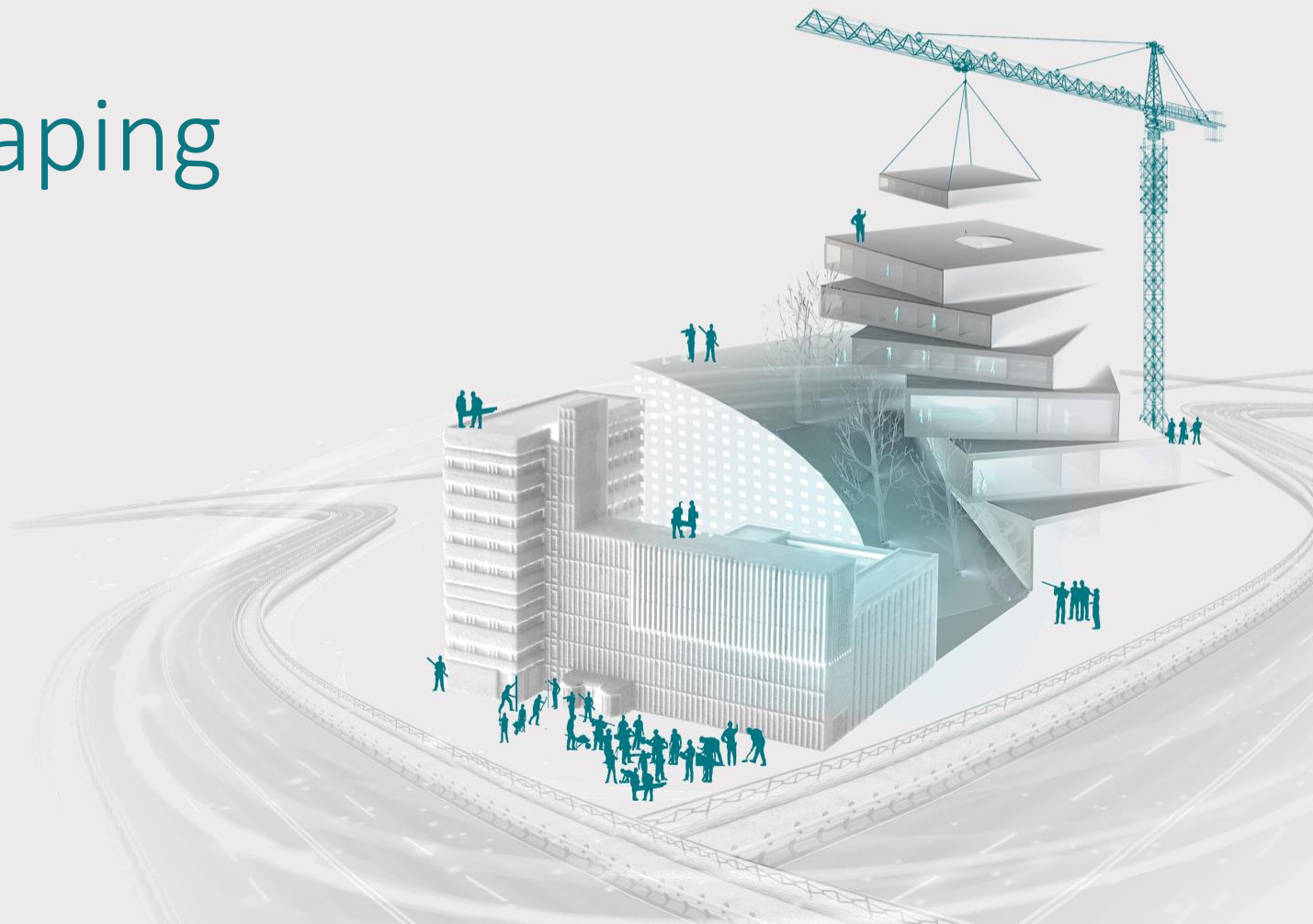


# Kostnadene reduseres og produksjonen øker



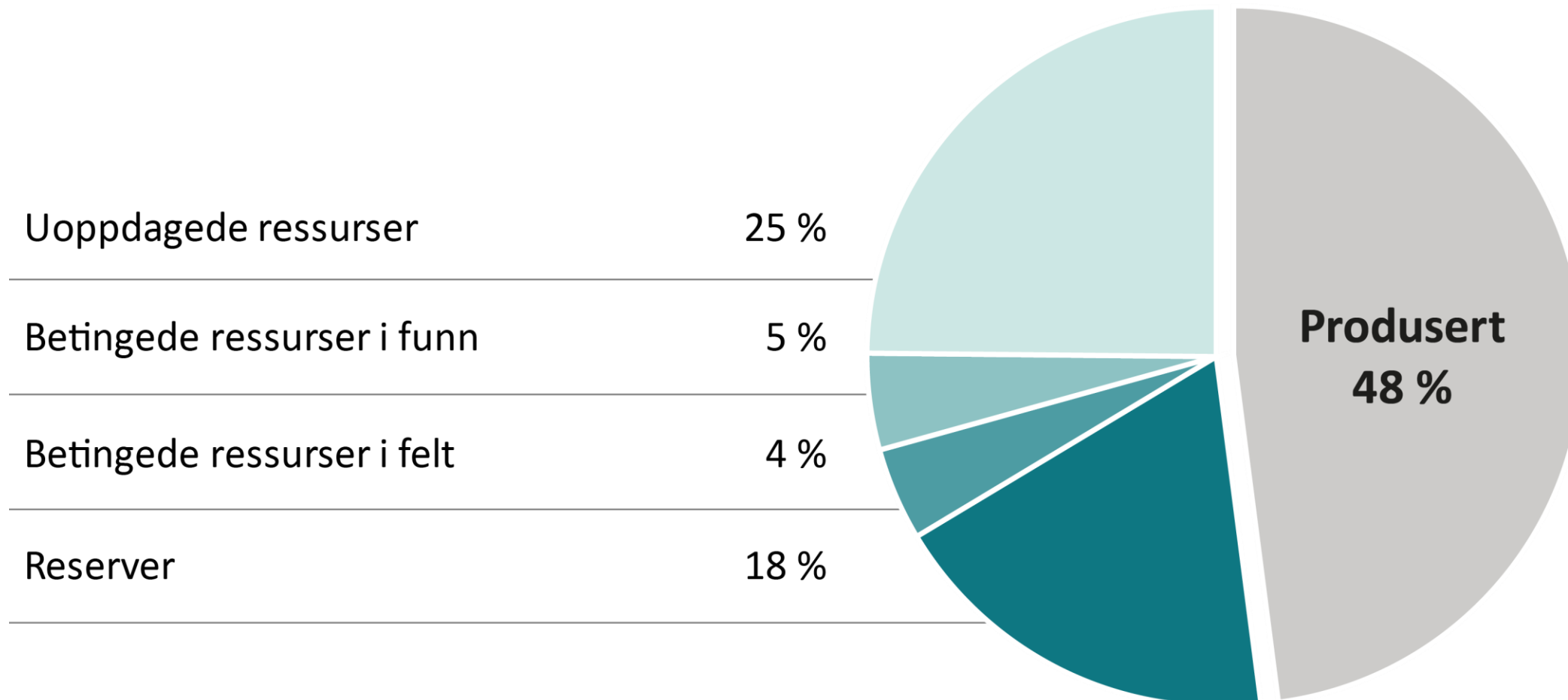


# Framtidig verdiskaping

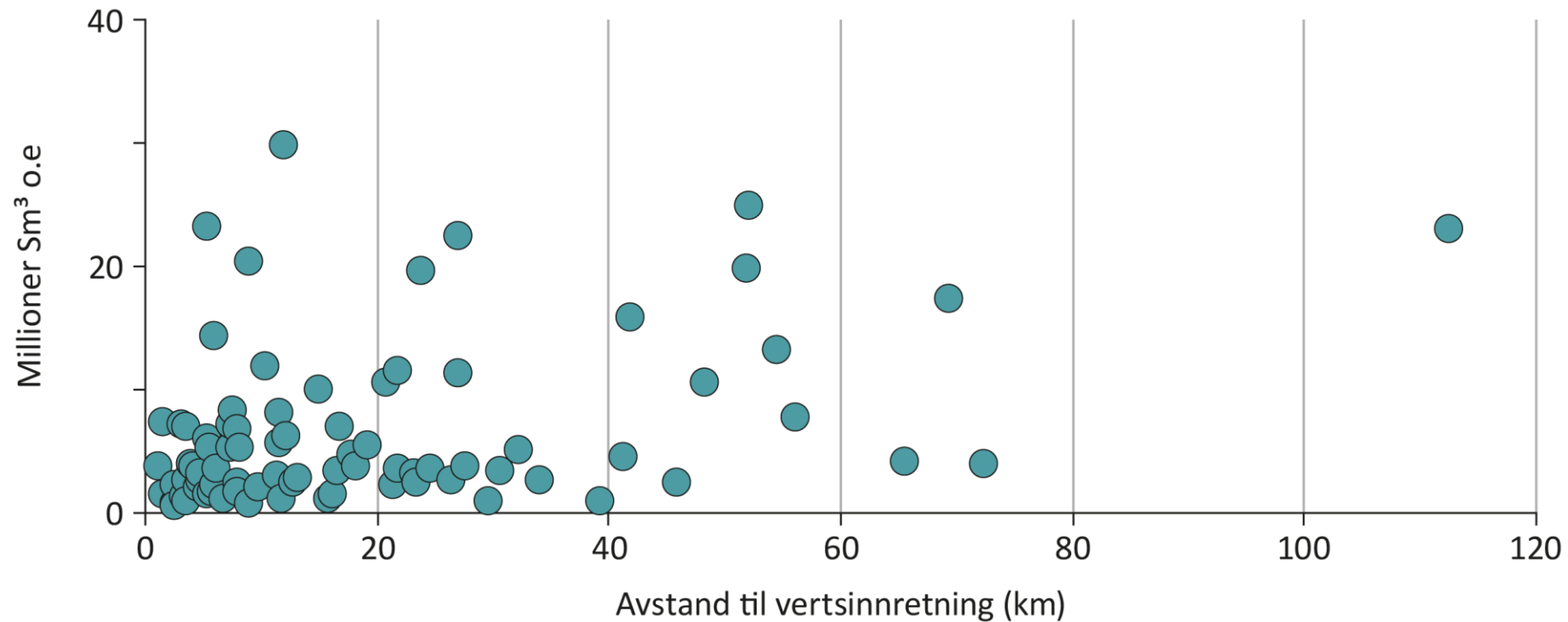


# Fortsatt mer enn halvparten er igjen

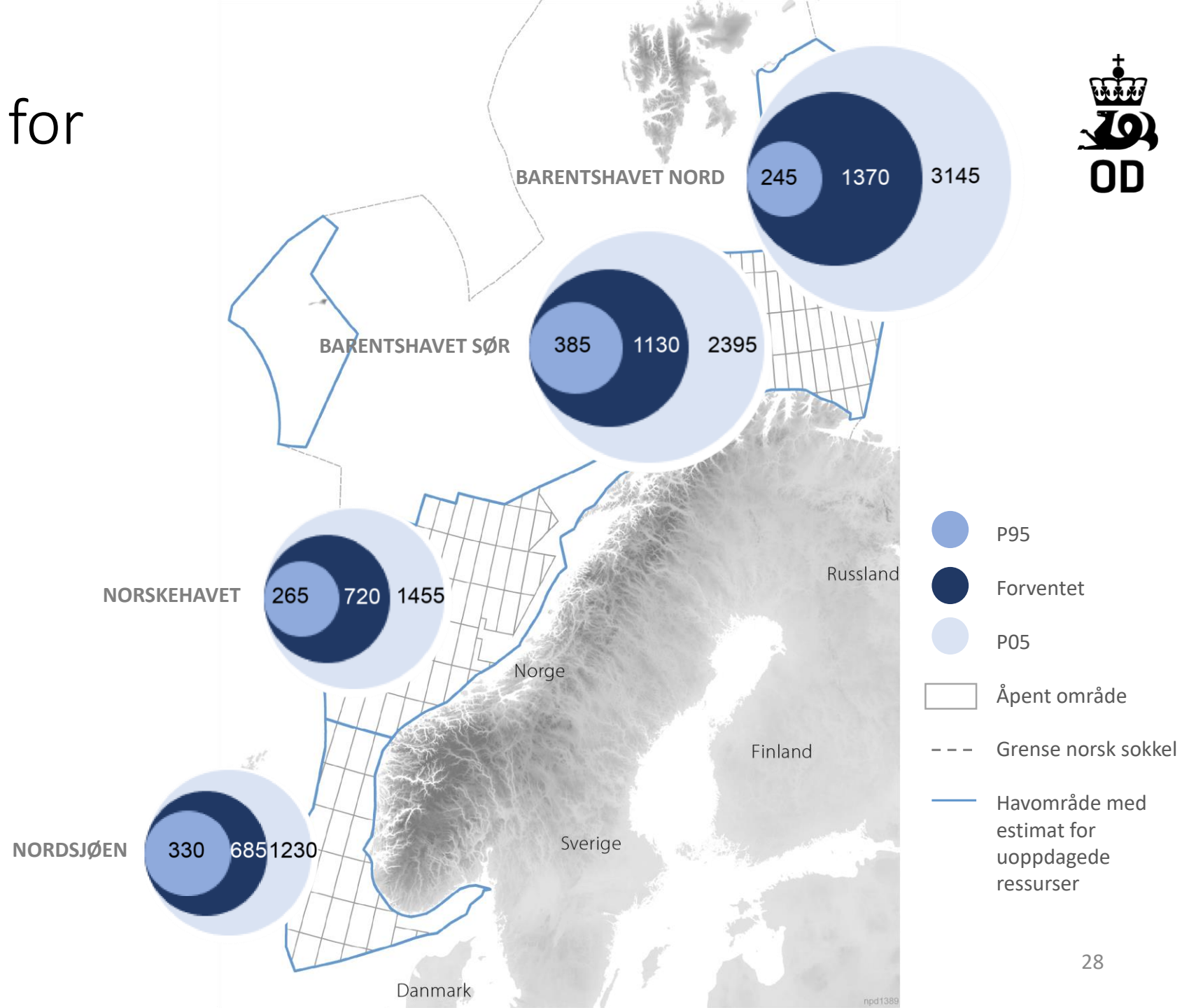
Totale ressurser: 15,7 milliarder Sm<sup>3</sup> oljeekvivalenter



# Mange funn kan bygges ut mot eksisterende infrastruktur



Gode muligheter for store verdier fra uoppdagede ressurser



# Fortsetter kartleggingen av Barentshavet nord

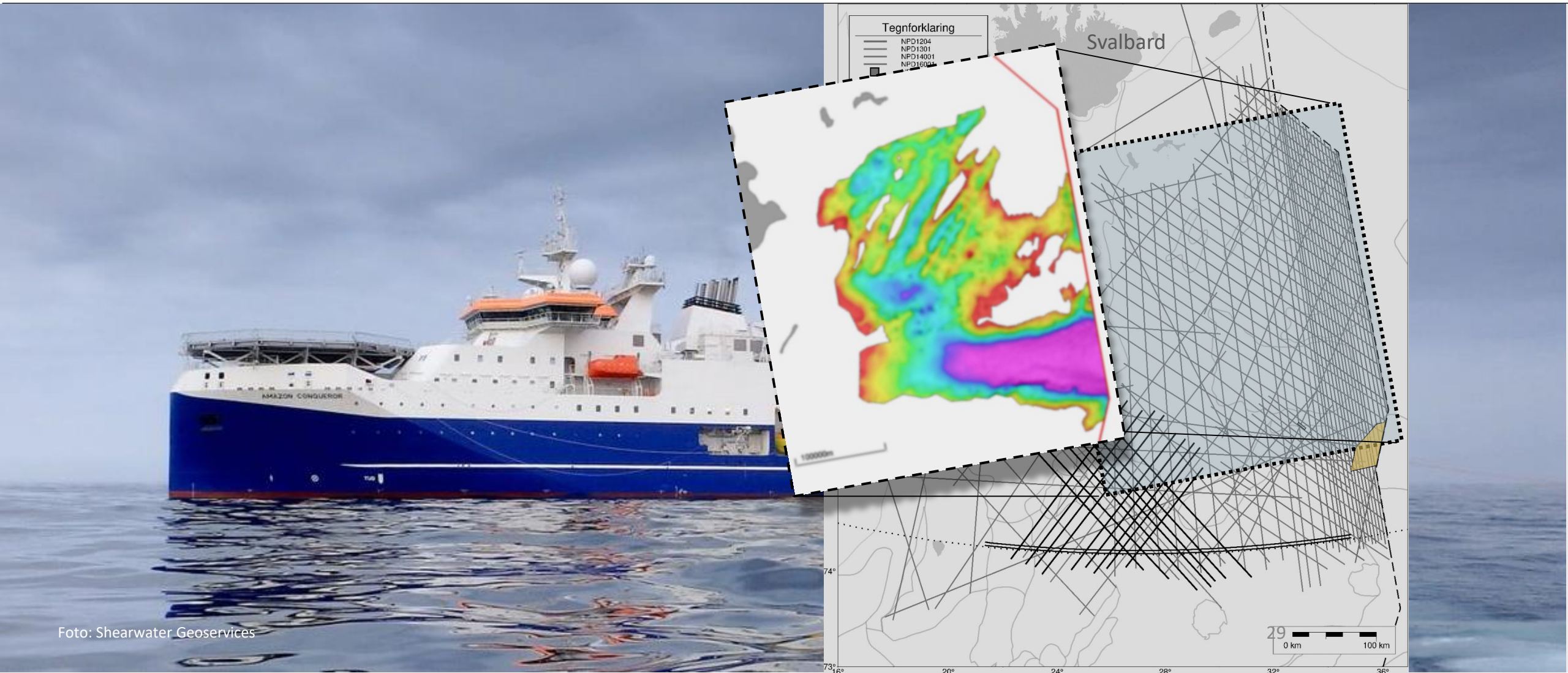
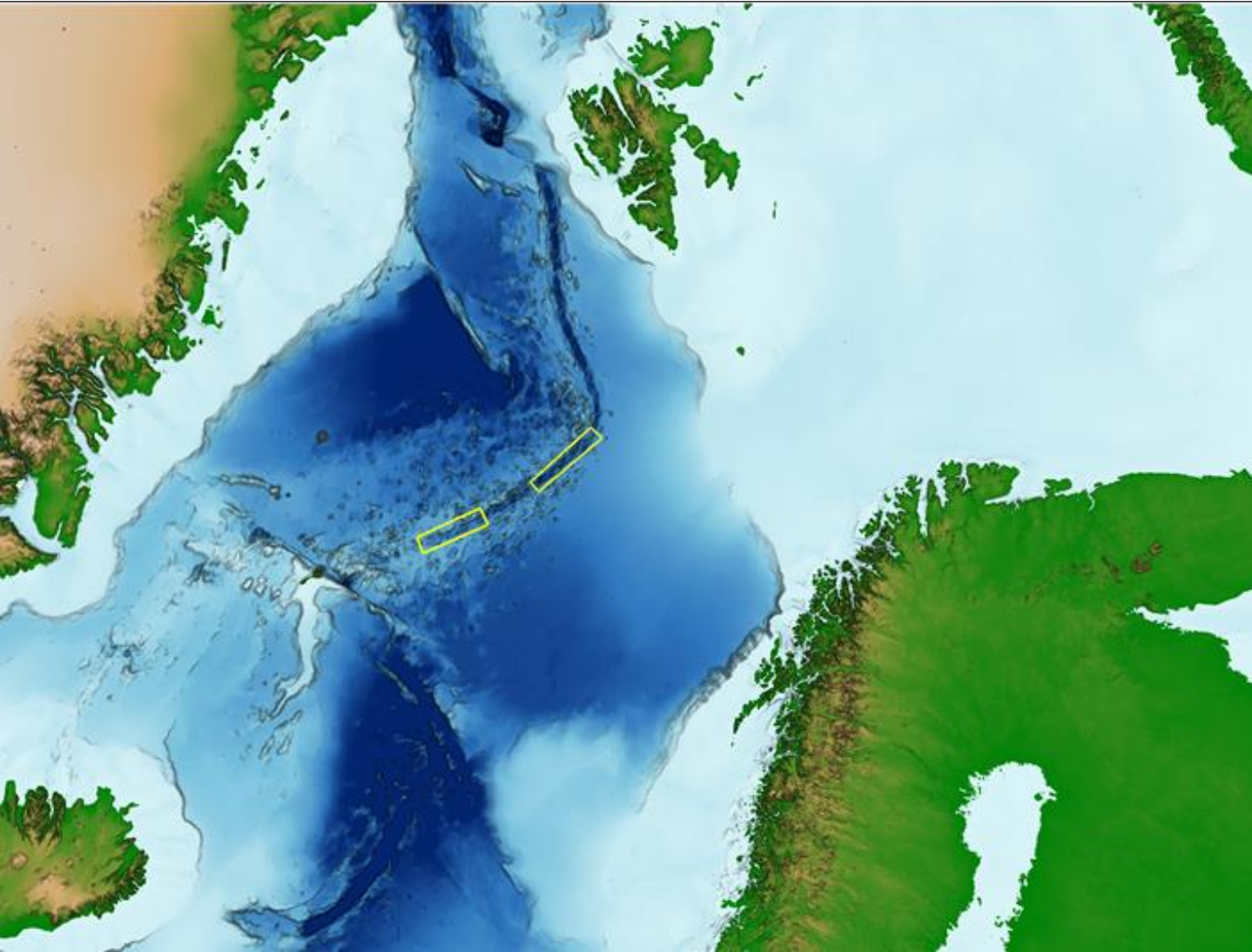
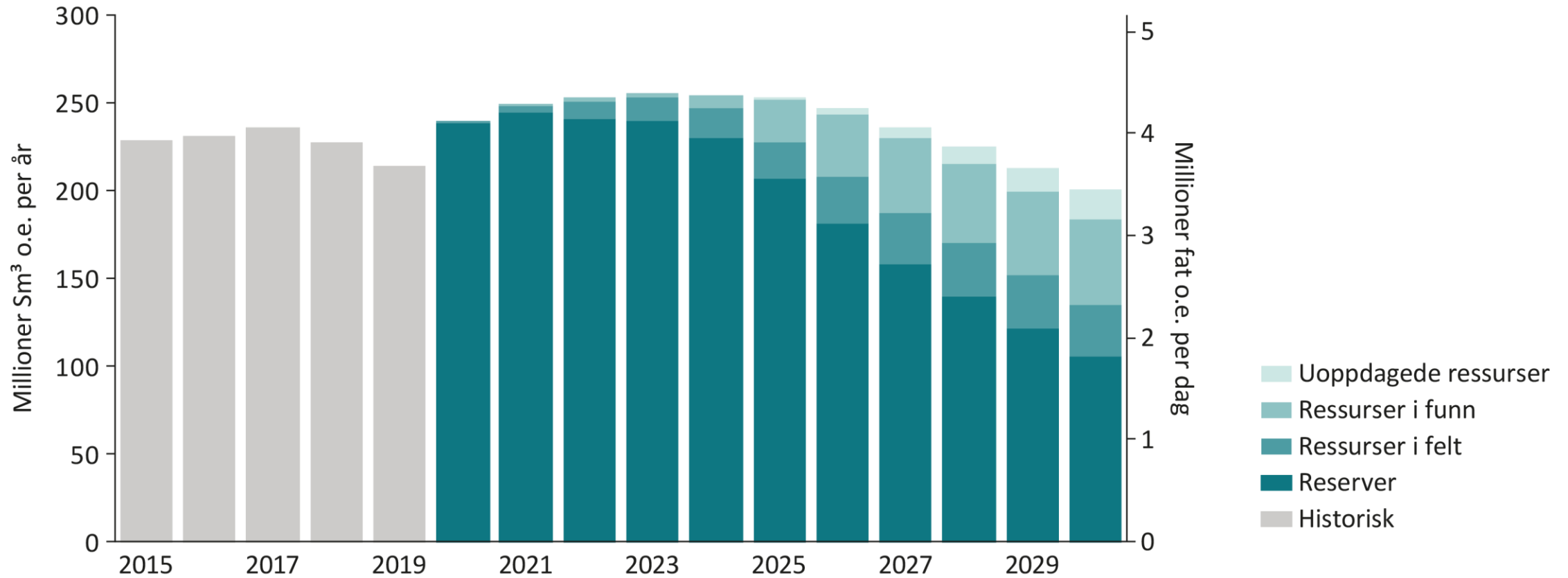


Foto: Shearwater Geoservices

# Mineralene på havbunnen



# Totalproduksjon fram til 2030



Fortsatt høy verdiskaping  
fra norsk sokkel

